

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-----------------------------------|------------|----------------|------------------|-----------------|-----------------------------------|-------------------|
| HUDSONTP-W49TH_ST_345_Y56 | | | | | FWD | |
| Thu 11/24/2016 | to | Wed 11/01/2017 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>10/10/2017</u> | (Import) |
| 1500 | Continuous | 2359 | | | | 0 MW |
| Work scheduled by: ConEd | | | | | SCH - PJM_HTP | 660 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| S.RIPLEY-DUNKIRK_230_68 | | | | | FWD | REV |
| Tue 05/02/2017 | to | Tue 10/10/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>10/09/2017</u> | (Import) (Export) |
| 1710 | Continuous | 0759 | | | | 1950 MW 1350 MW |
| Work scheduled by: NYISO | | | | | SCH - PJ - NY | 150 MW 0 MW |
| | | | | | Impacts Total Transfer Capability | 2100 MW 1350 MW |
| | | | | | TTC with All Lines In Service | |
| SCH-NYISO-HQ_LIMIT_800 | | | | | | REV |
| Thu 06/08/2017 | to | Fri 12/15/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>08/03/2017</u> | (Export) |
| 0600 | Continuous | 1700 | | | | 800 MW |
| Work scheduled by: HQ | | | | | SCH - HQ - NY | 200 MW |
| | | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | | TTC with All Lines In Service | |
| SCH-HQ-NYISO_LIMIT_1450 | | | | | FWD | |
| Tue 08/01/2017 | to | Fri 12/15/2017 | | | | (Import) |
| 2100 | Continuous | 1600 | | | | 1450 MW |
| Work scheduled by: HQ | | | | | SCH - HQ - NY | 50 MW |
| | | | | | Impacts Total Transfer Capability | 1500 MW |
| | | | | | TTC with All Lines In Service | |
| SCH-IMO-NYISO_LIMIT_1450 | | | | | FWD | |
| Tue 08/29/2017 | to | Tue 10/31/2017 | <u>EXTENDED</u> | <u>by NYISO</u> | <u>07/28/2017</u> | (Import) |
| 1230 | Continuous | 2359 | | | | 1750 MW |
| Work scheduled by: NYISO | | | | | SCH - OH - NY | 250 MW |
| | | | | | Impacts Total Transfer Capability | 2000 MW |
| | | | | | TTC with All Lines In Service | |
| SCH-IMO-NYISO_LIMIT_1150 | | | | | FWD | |
| Sat 09/09/2017 | to | Fri 10/13/2017 | <u>UPDATED</u> | <u>by NGRID</u> | <u>10/09/2017</u> | (Import) |
| 0500 | Continuous | 2100 | | | | 1450 MW |
| Work scheduled by: NGrid | | | | | SCH - OH - NY | 550 MW |
| | | | | | Impacts Total Transfer Capability | 2000 MW |
| | | | | | TTC with All Lines In Service | |
| GILBOA_-N.SCTLND_345_GNS-1 | | | | | FWD | |
| Mon 09/18/2017 | to | Wed 10/11/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2017</u> | (Import) |
| 0630 | Continuous | 1900 | | | | 2520 MW |
| Work scheduled by: NYPA | | | | | CENTRAL EAST - VC | 455 MW |
| | | | | | Impacts Total Transfer Capability | 2975 MW |
| | | | | | TTC with All Lines In Service | |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|--|-----------------------------------|----------------|
| FIVEMILE-STOLLERD_345_29 | | | | FWD | REV |
| Thu 09/28/2017 | to | Tue 10/17/2017 | <u>UPDATED</u> <u>by NYISO</u> <u>09/25/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1400 | | 2100 MW | 1350 MW |
| Work scheduled by: NYSEG | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | TTC with All Lines In Service | 2100 MW |
| | | | | 1350 MW | |
| SPRNBRK_-W49TH_ST_345_M52 | | | | FWD | |
| Sun 10/01/2017 | to | Sat 11/04/2017 | | (Import) | |
| 0001 | Continuous | 2359 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLY-EFISHKIL_345_F36 | | | | FWD | |
| Mon 10/02/2017 | to | Mon 10/16/2017 | | (Import) | |
| 0001 | Continuous | 0300 | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | TTC with All Lines In Service | 5100 MW |
| SCH-NYISO-IMO_NIAGARA_SOUTH_BUS | | | | FWD | REV |
| Mon 10/02/2017 | to | Fri 10/06/2017 | <u>UPDATED</u> <u>by NYISO</u> <u>09/22/2017</u> | (Import) | (Export) |
| 0500 | Continuous | 1630 | | 900 MW | 800 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | TTC with All Lines In Service | 2000 MW |
| | | | | 1600 MW | |
| CHAT_DC_GC2 | | | | FWD | |
| Mon 10/02/2017 | to | Wed 11/15/2017 | | (Import) | |
| 0500 | Continuous | 2000 | | MOSES SOUTH | 2850 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC2 | | | | | REV |
| Mon 10/02/2017 | to | Wed 11/15/2017 | | | (Export) |
| 0500 | Continuous | 2000 | | SCH - HQ - NY | 500 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | TTC with All Lines In Service | 1000 MW |
| SCH-HQ-NYISO_LIMIT_1150 | | | | FWD | |
| Mon 10/02/2017 | to | Wed 11/15/2017 | | (Import) | |
| 0500 | Continuous | 2000 | | SCH - HQ - NY | 1150 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 350 MW |
| | | | | TTC with All Lines In Service | 1500 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SHOR_NPX-SHOREHAM_138_CSC | | | FWD |
|-----------------------------------|-----------------|-----------------------------------|-----------------------|
| Mon 10/02/2017 to Sun 10/08/2017 | EXTENDED | by LI | REV |
| 0600 Continuous 1600 | | 10/07/2017 | (Import) (Export) |
| Work scheduled by: LI | | | 0 MW 0 MW |
| | | SCH - NPX_CSC | 0 MW 0 MW |
| | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | TTC with All Lines In Service | 330 MW 330 MW |
| NIAGARA - ROCHESTR_345_NR2 | | | FWD |
| Mon 10/02/2017 to Fri 10/06/2017 | | | (Import) |
| 0700 Continuous 1530 | | | 1700 MW |
| Work scheduled by: NYPA | | | 1450 MW |
| | | DYSINGER EAST | 3150 MW |
| | | Impacts Total Transfer Capability | 1450 MW |
| | | TTC with All Lines In Service | 3150 MW |
| FRASER - COOPERS_345_33 | | | FWD |
| Mon 10/02/2017 to Fri 10/13/2017 | | | (Import) |
| 0700 Continuous 1900 | | | 2395 MW |
| Work scheduled by: NYSEG | | | 580 MW |
| | | CENTRAL EAST - VC | 2975 MW |
| | | Impacts Total Transfer Capability | 580 MW |
| | | TTC with All Lines In Service | 2975 MW |
| BECK - NIAGARA_345_PA302 | | | FWD |
| Mon 10/02/2017 to Fri 10/06/2017 | UPDATED | by NYISO | REV |
| 0800 Continuous 1700 | | 09/27/2017 | (Import) (Export) |
| Work scheduled by: IESO | | | 900 MW 800 MW |
| | | SCH - OH - NY | 1100 MW 800 MW |
| | | Impacts Total Transfer Capability | 1100 MW 800 MW |
| | | TTC with All Lines In Service | 2000 MW 1600 MW |
| SCH-NYISO-PJM_LIMIT_100 | | | REV |
| Mon 10/02/2017 to Fri 10/06/2017 | UPDATED | by PJM | (Export) |
| 0800 Continuous 2000 | | 09/25/2017 | 400 MW |
| Work scheduled by: PJM | | | 950 MW |
| | | SCH - PJ - NY | 1350 MW |
| | | Impacts Total Transfer Capability | 950 MW |
| | | TTC with All Lines In Service | 1350 MW |
| SPRNBRK_345KV_RNS4 | | | FWD |
| Mon 10/02/2017 to Sat 10/28/2017 | UPDATED | by CONED | (Import) |
| 1901 Continuous 0300 | | 10/03/2017 | 3200 MW |
| Work scheduled by: ConEd | | | 1400 MW |
| | | SPR/DUN-SOUTH | 4600 MW |
| | | Impacts Total Transfer Capability | 1400 MW |
| | | TTC with All Lines In Service | 4600 MW |
| SCH-NYISO-NE_LIMIT_700 | | | REV |
| Fri 10/06/2017 to Sat 10/07/2017 | UPDATED | by ISONE | (Export) |
| 0700 Continuous 2359 | | 10/10/2017 | 900 MW |
| Work scheduled by: ISONE | | | 700 MW |
| | | SCH - NE - NY | 1600 MW |
| | | Impacts Total Transfer Capability | 700 MW |
| | | TTC with All Lines In Service | 1600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|--------------------|----------------|------------------|-----------------|-----------------------------------|-----------------------|
| SCH-NE-NYISO_LIMIT_500 | | | | | FWD | |
| Fri 10/06/2017 | to | Tue 10/10/2017 | UPDATED | by ISONE | 10/10/2017 | (Import) |
| 0700 | Continuous | 1600 | | | | 700 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 700 MW |
| | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| <hr/> | | | | | | |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | UPDATED | by ISONE | 10/10/2017 | (Import) (Export) |
| 0700 | Continuous | 1600 | | | | 950 MW 1000 MW |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| <hr/> | | | | | | |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | UPDATED | by ISONE | 10/10/2017 | (Import) (Export) |
| 0700 | Continuous | 1600 | | | | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | | | | |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | | | | (Import) (Export) |
| 0700 | | 1600 | | | | 950 MW 1000 MW |
| Work scheduled by: | | | | | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| <hr/> | | | | | | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | UPDATED | by ISONE | 10/10/2017 | (Import) (Export) |
| 0700 | Continuous | 1600 | | | | 900 MW 1200 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 900 MW 1200 MW |
| | | | | | Impacts Total Transfer Capability | 500 MW 400 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| <hr/> | | | | | | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | UPDATED | by ISONE | 10/10/2017 | (Import) (Export) |
| 0700 | Continuous | 1600 | | | | 100 MW 100 MW |
| Work scheduled by: ISONE | | | | | SCH - NPX_1385 | 100 MW 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | | | | |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Fri 10/06/2017 | to | Tue 10/31/2017 | CANCELLED | by NYISO | 10/06/2017 | (Import) (Export) |
| 0700 | Daily(No Weekends) | 0700 | | | | 950 MW 1000 MW |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 950 MW 1000 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|---|--------------------------------------|-----------------------------------|-----------------------|
| BERKSHIR-ALPS _____ 345_393 | | FWD | REV |
| Fri 10/06/2017 to Tue 10/31/2017 | CANCELLED by NYISO 10/06/2017 | | (Import) (Export) |
| 0700 Daily(No Weekends) 0700 | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | |
| BERKSHIR-ALPS _____ 345_393 | | FWD | REV |
| Fri 10/06/2017 to Thu 10/12/2017 | CANCELLED by ISONE 10/05/2017 | | (Import) (Export) |
| 0800 Continuous 1700 | | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | TTC with All Lines In Service | 1400 MW 1600 MW |
| <hr/> | | | |
| BERKSHIR-ALPS _____ 345_393 | | FWD | REV |
| Fri 10/06/2017 to Thu 10/12/2017 | CANCELLED by ISONE 10/05/2017 | | (Import) (Export) |
| 0800 Continuous 1700 | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | |
| CHAT_DC_GC1 | | FWD | |
| Sun 10/08/2017 to Sun 10/08/2017 | | | (Import) |
| 0001 Continuous 0200 | | MOSES SOUTH | 2850 MW |
| Work scheduled by: HQ | | Impacts Total Transfer Capability | 300 MW |
| | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | |
| CHAT_DC_GC1 | | | REV |
| Sun 10/08/2017 to Sun 10/08/2017 | | | (Export) |
| 0001 Continuous 0200 | | SCH - HQ - NY | 500 MW |
| Work scheduled by: HQ | | Impacts Total Transfer Capability | 500 MW |
| | | TTC with All Lines In Service | 1000 MW |
| <hr/> | | | |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | FWD | |
| Sun 10/08/2017 to Sun 10/08/2017 | | | (Import) |
| 0001 0200 | | MOSES SOUTH | 2550 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 600 MW |
| | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | FWD | REV |
| Sun 10/08/2017 to Sun 10/08/2017 | | | (Import) (Export) |
| 0001 0200 | | SCH - HQ - NY | 1370 MW 0 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 130 MW 1000 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------------|------------|----------------|----------------|-----------------------------------|---|
| SCH-HQ-NYISO_LIMIT_700 | | | | | FWD |
| Sun 10/08/2017 | to | Sun 10/08/2017 | | | (Import) |
| 0001 | Continuous | 0200 | | SCH - HQ - NY | 700 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 1500 MW |
| SCH-NYISO-NE_LIMIT_600 | | | | | REV |
| Sun 10/08/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by ISONE</u> <u>10/10/2017</u> | (Export) |
| 0001 | Continuous | 1600 | | SCH - NE - NY | 800 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 1600 MW |
| SCH-NE-NYISO_LIMIT_800 | | | | | FWD |
| Mon 10/09/2017 | to | Thu 10/12/2017 | | | (Import) |
| 0700 | Continuous | 1700 | | SCH - NE - NY | 1000 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | TTC with All Lines In Service 1400 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | FWD REV |
| Tue 10/10/2017 | to | Fri 10/27/2017 | <u>UPDATED</u> | <u>by NYSEG</u> <u>10/02/2017</u> | (Import) (Export) |
| 0700 | Continuous | 1730 | | SCH - PJ - NY | 2100 MW 1350 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability 0 MW 0 MW |
| | | | | | TTC with All Lines In Service 2100 MW 1350 MW |
| CLAY___-EDIC___345_1-16 | | | | | FWD |
| Wed 10/11/2017 | to | Thu 10/12/2017 | | | (Import) |
| 0700 | Continuous | 1700 | | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | TTC with All Lines In Service 5250 MW |
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD |
| Thu 10/12/2017 | to | Thu 10/12/2017 | <u>UPDATED</u> | <u>by ISONE</u> <u>10/06/2017</u> | (Import) |
| 0700 | Continuous | 0759 | | SCH - NE - NY | 800 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 600 MW |
| | | | | | TTC with All Lines In Service 1400 MW |
| SCH-NYISO-NE_LIMIT_500 | | | | | REV |
| Thu 10/12/2017 | to | Thu 10/12/2017 | <u>UPDATED</u> | <u>by ISONE</u> <u>10/06/2017</u> | (Export) |
| 0700 | Continuous | 0759 | | SCH - NE - NY | 700 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 900 MW |
| | | | | | TTC with All Lines In Service 1600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID | Start | End | Status | By | Effective Date | SCH | FWD (Import) | REV (Export) |
|---|----------------|--------------------|------------------|-----------------|-------------------|-----------------------------------|--------------|----------------|
| S.RIPLEY-DUNKIRK__230_68 | Fri 10/13/2017 | Mon 10/23/2017 | UPDATED | by NYISO | 10/09/2017 | SCH - PJ - NY | 1950 MW | 1350 MW |
| | 1500 | Continuous | | | | Impacts Total Transfer Capability | 150 MW | 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW | 1350 MW |
| Work scheduled by: NYISO | | | | | | | | |
| BERKSHIR-ALPS____345_393 | Fri 10/13/2017 | Sat 10/28/2017 | CANCELLED | by NYISO | 10/06/2017 | SCH - NE - NY | 950 MW | 1000 MW |
| | 1800 | Daily(No Weekends) | | | | Impacts Total Transfer Capability | 450 MW | 600 MW |
| | | 1600 | | | | TTC with All Lines In Service | 1400 MW | 1600 MW |
| Work scheduled by: NGrid | | | | | | | | |
| | | | | | | | | ARR: 78 |
| BERKSHIR-ALPS____345_393 | Fri 10/13/2017 | Sat 10/28/2017 | CANCELLED | by NYISO | 10/06/2017 | SCH - NPX_1385 | 100 MW | 100 MW |
| | 1800 | Daily(No Weekends) | | | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | | 1600 | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| Work scheduled by: NGrid | | | | | | | | |
| | | | | | | | | ARR: 78 |
| MARCY_SO_SERIES_COMP_I/S | Fri 10/13/2017 | Tue 10/31/2017 | | | | CENTRAL EAST - VC | 2740 MW | |
| | 1900 | Continuous | | | | Impacts Total Transfer Capability | 235 MW | |
| | | 2359 | | | | TTC with All Lines In Service | 2975 MW | |
| Work scheduled by: NYISO | | | | | | | | |
| CHATGUAY-MASSENA__765_7040 | Sat 10/14/2017 | Sat 10/21/2017 | UPDATED | by HQ | 10/03/2017 | MOSES SOUTH | 1550 MW | |
| | 0100 | Continuous | | | | Impacts Total Transfer Capability | 1600 MW | |
| | | 2000 | | | | TTC with All Lines In Service | 3150 MW | |
| Work scheduled by: HQ | | | | | | | | |
| CHATGUAY-MASSENA__765_7040 | Sat 10/14/2017 | Sat 10/21/2017 | UPDATED | by HQ | 10/03/2017 | SCH - HQ - NY | 0 MW | 0 MW |
| | 0100 | Continuous | | | | Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| | | 2000 | | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| Work scheduled by: HQ | | | | | | | | |
| CHAT_DC_GC1 & CHAT_DC_GC2 & MOSES__-MASSENA_230_MMS1 & MOSES__-MASSENA_230_MMS2 | Sat 10/14/2017 | Sat 10/21/2017 | | | | MOSES SOUTH | 1950 MW | |
| | 0100 | | | | | Impacts Total Transfer Capability | 1200 MW | |
| | | 2000 | | | | TTC with All Lines In Service | 3150 MW | |
| Work scheduled by: | | | | | | | | |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|--|------------|----------------|----------------|--------------|-------------------|-----------------------------------|-----------------------|
| MARCY___765_345_AT1 | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | |
| 0100 | Continuous | 2000 | | | | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MARCY___765_345_AT2 | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | |
| 0100 | Continuous | 2000 | | | | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | |
| 0100 | Continuous | 2000 | | | | CENTRAL EAST - VC | 2265 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 710 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | |
| 0100 | Continuous | 2000 | | | | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | | FWD | REV |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | (Export) |
| 0100 | Continuous | 2000 | | | | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040 | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | | | | (Import) | |
| 0100 | | 2000 | | | | MOSES SOUTH | 500 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 & MARCY_SO_SERIES_COMP_I/S | | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | | | | (Import) | |
| 0100 | | 2000 | | | | CENTRAL EAST - VC | 2080 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 895 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|------|----------------|--------------|-----------------------------------|------------------------|
| MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2 | | | | | FWD | REV |
| Sat 10/14/2017 to Sat 10/21/2017 | | | | | (Import) (Export) | |
| 0100 | | 2000 | | | SCH - HQ - NY | 850 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 650 MW 1000 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| CHAT_DC_GC1 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/28/2017 | | | | | (Import) | |
| 0100 | Continuous | 2000 | <u>UPDATED</u> | <u>by HQ</u> | <u>10/03/2017</u> | MOSES SOUTH |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 | | | | | | REV |
| Sat 10/14/2017 to Sat 10/28/2017 | | | | | (Export) | |
| 0100 | Continuous | 2000 | <u>UPDATED</u> | <u>by HQ</u> | <u>10/03/2017</u> | SCH - HQ - NY |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | TTC with All Lines In Service | 1000 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/28/2017 | | | | | (Import) | |
| 0100 | | 2000 | | | MOSES SOUTH | 2550 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | FWD | REV |
| Sat 10/14/2017 to Sat 10/28/2017 | | | | | (Import) (Export) | |
| 0100 | | 2000 | | | SCH - HQ - NY | 1370 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 130 MW 1000 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| SCH-HQ-NYISO_LIMIT_700 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/28/2017 | | | | | (Import) | |
| 0100 | Continuous | 2000 | <u>UPDATED</u> | <u>by HQ</u> | <u>10/03/2017</u> | SCH - HQ - NY |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| SCH-IMO_NY_NIAG_NRTH_BUS_W/BB | | | | | FWD | REV |
| Mon 10/16/2017 to Fri 10/20/2017 | | | | | (Import) (Export) | |
| 0500 | Continuous | 1700 | | | SCH - OH - NY | 1000 MW 1150 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1000 MW 450 MW |
| | | | | | TTC with All Lines In Service | 2000 MW 1600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | |
|-------------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|----------------|
| <hr/> | | | | | | | | |
| COOPERS_-MIDDLETP_345_CCRT34 | | | | | | | FWD | |
| Mon 10/16/2017 | to | Sat 10/28/2017 | UPDATED | by NYISO | 06/21/2017 | | (Import) | |
| 0700 | Continuous | 1500 | | | | CENTRAL EAST - VC | 2720 MW | |
| Work scheduled by: NYSEG | | | | | | Impacts Total Transfer Capability | 255 MW | |
| | | | | | | TTC with All Lines In Service | 2975 MW | |
| <hr/> | | | | | | | | |
| HURLYAVE-ROSETON_345_303 | | | | | | | FWD | |
| Mon 10/16/2017 | to | Fri 11/03/2017 | UPDATED | by CH | 06/07/2017 | | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4100 MW | |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 1000 MW | |
| | | | | | | TTC with All Lines In Service | 5100 MW | |
| <hr/> | | | | | | | | |
| LEEDS_-HURLYAVE_345_301 | | | | | | | FWD | |
| Mon 10/16/2017 | to | Fri 11/03/2017 | | | | | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4100 MW | |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 1000 MW | |
| | | | | | | TTC with All Lines In Service | 5100 MW | |
| <hr/> | | | | | | | | |
| BERKSHIR-ALPS_345_393 | | | | | | | FWD | REV |
| Wed 10/18/2017 | to | Wed 10/18/2017 | CANCELLED | by ISONE | 10/05/2017 | | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | SCH - NE - NY | 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 450 MW | 600 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW | 1600 MW |
| <hr/> | | | | | | | | |
| BERKSHIR-ALPS_345_393 | | | | | | | FWD | REV |
| Wed 10/18/2017 | to | Wed 10/18/2017 | CANCELLED | by ISONE | 10/05/2017 | | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | | | | | | |
| NIAGARA_-KINTIGH_345_NS1-38 | | | | | | | FWD | |
| Mon 10/23/2017 | to | Wed 10/25/2017 | UPDATED | by NYISO | 10/09/2017 | | (Import) | |
| 0600 | Continuous | 1559 | | | | DYSINGER EAST | 1700 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW | |
| | | | | | | TTC with All Lines In Service | 3150 MW | |
| <hr/> | | | | | | | | |
| S.RIPLEY-DUNKIRK_230_68 | | | | | | | FWD | REV |
| Mon 10/23/2017 | to | Thu 10/26/2017 | UPDATED | by NYISO | 08/01/2017 | | (Import) | (Export) |
| 0800 | Continuous | 1500 | | | | SCH - PJ - NY | 1950 MW | 1350 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 150 MW | 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW | 1350 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|------------------------------------|------------|------|--------------------------------------|-----------------------------------|------------------------|
| BECK -NIAGARA 345_PA301 | | | | FWD | REV |
| Tue 10/24/2017 to Wed 10/25/2017 | | | | (Import) (Export) | |
| 0500 | Continuous | 1700 | | SCH - OH - NY | 900 MW 800 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1100 MW 800 MW |
| | | | | TTC with All Lines In Service | 2000 MW 1600 MW |
| BERKSHIR-ALPS 345_393 | | | | FWD | REV |
| Wed 10/25/2017 to Wed 10/25/2017 | | | | (Import) (Export) | |
| 0700 | Continuous | 1700 | CANCELLED by ISONE 10/05/2017 | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS 345_393 | | | | FWD | REV |
| Wed 10/25/2017 to Wed 10/25/2017 | | | | (Import) (Export) | |
| 0700 | Continuous | 1700 | CANCELLED by ISONE 10/05/2017 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NIAGARA -KINTIGH 345_NS1-38 | | | | FWD | |
| Wed 10/25/2017 to Thu 11/09/2017 | | | | (Import) | |
| 1600 | Continuous | 1600 | UPDATED by NYISO 10/09/2017 | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYSEG | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| S.RIPLEY-DUNKIRK 230_68 | | | | FWD | REV |
| Thu 10/26/2017 to Mon 03/19/2018 | | | | (Import) (Export) | |
| 1501 | Continuous | 0959 | UPDATED by NYISO 10/09/2017 | SCH - PJ - NY | 1950 MW 1350 MW |
| Work scheduled by: NYISO | | | | Impacts Total Transfer Capability | 150 MW 0 MW |
| | | | | TTC with All Lines In Service | 2100 MW 1350 MW |
| W49TH_ST_345KV_5 | | | | FWD | |
| Fri 10/27/2017 to Sat 11/04/2017 | | | | (Import) | |
| 0001 | Continuous | 2359 | | SCH - PJM_HTP | 315 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 345 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| SPRNBRK 345KV_RNS4 | | | | FWD | |
| Sat 10/28/2017 to Sat 11/04/2017 | | | | (Import) | |
| 0301 | Continuous | 2359 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--------------------------------------|------------|----------------|--------------------------------------|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| BERKSHIR-ALPS 345_393 | | | | | |
| Sat 10/28/2017 | to | Sat 10/28/2017 | CANCELLED by ISONE 10/05/2017 | | |
| 1500 | Daily | 1600 | | | |
| Work scheduled by: NGrid | | | | | |
| | | | | SCH - NE - NY | 950 MW |
| | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| | | | | | 600 MW |
| | | | | | 1600 MW |
| | | | | | ARR: 78 |
| BERKSHIR-ALPS 345_393 | | | | | |
| Sat 10/28/2017 | to | Sat 10/28/2017 | CANCELLED by ISONE 10/05/2017 | | |
| 1500 | Daily | 1600 | | | |
| Work scheduled by: NGrid | | | | | |
| | | | | SCH - NPX_1385 | 100 MW |
| | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 200 MW |
| | | | | | 200 MW |
| | | | | | ARR: 78 |
| MOSES -ADIRNDCK 230_MA2 | | | | | |
| Mon 10/30/2017 | to | Sat 11/04/2017 | EXTENDED by NYPA 10/02/2017 | | |
| 0700 | Continuous | 1530 | | | |
| Work scheduled by: NYPA | | | | | |
| | | | | MOSES SOUTH | 2100 MW |
| | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| NEPTUNE -DUFFYAVE 345_NEPTUNE | | | | | |
| Tue 10/31/2017 | to | Thu 11/02/2017 | | | |
| 0001 | Continuous | 2359 | | | |
| Work scheduled by: LI | | | | | |
| | | | | SCH - PJM_NEPTUNE | 0 MW |
| | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE 345_501 | | | | | |
| Tue 10/31/2017 | to | Thu 11/02/2017 | | | |
| 0001 | Continuous | 2359 | | | |
| Work scheduled by: LI | | | | | |
| | | | | SCH - PJM_NEPTUNE | 0 MW |
| | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE 345_138_BK_1 | | | | | |
| Tue 10/31/2017 | to | Thu 11/02/2017 | | | |
| 0001 | Continuous | 2359 | | | |
| Work scheduled by: LI | | | | | |
| | | | | SCH - PJM_NEPTUNE | 375 MW |
| | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE 345_138_BK_2 | | | | | |
| Tue 10/31/2017 | to | Thu 11/02/2017 | | | |
| 0001 | Continuous | 2359 | | | |
| Work scheduled by: LI | | | | | |
| | | | | SCH - PJM_NEPTUNE | 375 MW |
| | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY-EFISHKIL_345_F36

Wed 11/01/2017 to Sat 11/04/2017
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1100 MW
 TTC with All Lines In Service 5100 MW

LAFAYTTE-CLRKSCRN_345_4-46

Wed 11/01/2017 to Thu 11/02/2017
 0630 Continuous 1630
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

COOPERS_-DOLSONAV_345_CCDA42

Wed 11/01/2017 to Sat 11/04/2017
 0830 Continuous 1800
 Work scheduled by: NYSEG

FWD
 (Import)
 CENTRAL EAST - VC **2720 MW**
 Impacts Total Transfer Capability 255 MW
 TTC with All Lines In Service 2975 MW

MARION_-FARRAGUT_345_C3403

Thu 11/02/2017 to Sat 12/02/2017 **UPDATED by CE 09/29/2017**
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD REV
 (Import) (Export)
 SCH - PJ - NY **2300 MW 1450 MW**
 Impacts Total Transfer Capability 0 MW 0 MW
 TTC with All Lines In Service 2300 MW 1450 MW

BERKSHIR-ALPS_____345_393

Thu 11/02/2017 to Sat 11/04/2017 **UPDATED by NE 10/10/2017**
 0700 Continuous 1900
 Work scheduled by: NGrid **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NE - NY **1300 MW 1300 MW**
 Impacts Total Transfer Capability 100 MW 300 MW
 TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-ALPS_____345_393

Thu 11/02/2017 to Sat 11/04/2017 **UPDATED by NE 10/10/2017**
 0700 Continuous 1900
 Work scheduled by: NGrid **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NPX_1385 **100 MW 100 MW**
 Impacts Total Transfer Capability 100 MW 100 MW
 TTC with All Lines In Service 200 MW 200 MW

BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312

Thu 11/02/2017 to Sat 11/04/2017
 0700 Continuous 1900
 Work scheduled by: **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NE - NY **1300 MW 1300 MW**
 Impacts Total Transfer Capability 100 MW 300 MW
 TTC with All Lines In Service 1400 MW 1600 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|----------------------------------|------------|----------------|----------------|--------------|-------------------|-----------------------------------|----------------|
| BERKSHIR-NORTHFLD_345_312 | | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | <u>UPDATED</u> | <u>by NE</u> | <u>10/10/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1900 | | | | 1400 MW | 1450 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | <u>UPDATED</u> | <u>by NE</u> | <u>10/10/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1900 | | | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NE-NYISO_LIMIT_500 | | | | | | FWD | |
| Thu 11/02/2017 | to | Sat 11/04/2017 | <u>UPDATED</u> | <u>by NE</u> | <u>10/10/2017</u> | (Import) | |
| 0700 | Continuous | 1900 | | | | 700 MW | |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NYISO-NE_LIMIT_700 | | | | | | | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | <u>UPDATED</u> | <u>by NE</u> | <u>10/10/2017</u> | | (Export) |
| 0700 | Continuous | 1900 | | | | | 900 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | | TTC with All Lines In Service | 1600 MW |
| E13THSTA-FARRAGUT_345_46 | | | | | | FWD | |
| Sat 11/04/2017 | to | Sat 11/04/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2017</u> | (Import) | |
| 0230 | Continuous | 0300 | | | | 3800 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLY-EFISHKIL_345_F36 | | | | | | FWD | |
| Mon 11/06/2017 | to | Wed 11/08/2017 | | | | (Import) | |
| 0001 | Continuous | 0300 | | | | 4000 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| MOSES__-ADIRNDCK_230_MA2 | | | | | | FWD | |
| Mon 11/06/2017 | to | Thu 11/09/2017 | | | | (Import) | |
| 0700 | Continuous | 1530 | | | | 2300 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|-------------------------------------|------------|----------------|------------------------------------|---|
| FRASANX-COOPERS__345_UCC2-41 | | | | FWD |
| Mon 11/06/2017 | to | Fri 11/17/2017 | | (Import) |
| 0700 | Continuous | 1530 | | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 475 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| MARCY__-FRASANX_345_UCC2-41 | | | | FWD |
| Mon 11/06/2017 | to | Fri 11/17/2017 | | (Import) |
| 0700 | Continuous | 1530 | | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 475 MW |
| ARR: 19 | | | | TTC with All Lines In Service 2975 MW |
| LINDN_CG-LNDVFT__345_V-3022 | | | | FWD |
| Mon 11/06/2017 | to | Thu 11/09/2017 | | (Import) (Export) |
| 0800 | Continuous | 1500 | | SCH - PJM_VFT 0 MW 0 MW |
| Work scheduled by: PJM | | | | Impacts Total Transfer Capability 315 MW 315 MW |
| | | | | TTC with All Lines In Service 315 MW 315 MW |
| SCRIBA__-VOLNEY__345_20 | | | | FWD |
| Mon 11/06/2017 | to | Fri 11/17/2017 | | (Import) |
| 0800 | Continuous | 1630 | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability 0 MW |
| | | | | TTC with All Lines In Service 5250 MW |
| W49TH_ST_345KV_5 | | | | FWD |
| Fri 11/10/2017 | to | Fri 11/10/2017 | UPDATED by CONED 10/03/2017 | (Import) |
| 0001 | Continuous | 0030 | | SCH - PJM_HTP 315 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 345 MW |
| | | | | TTC with All Lines In Service 660 MW |
| SPRNBRK_-W49TH_ST_345_M52 | | | | FWD |
| Fri 11/10/2017 | to | Mon 11/13/2017 | UPDATED by CONED 10/03/2017 | (Import) |
| 0001 | Continuous | 0300 | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK__345KV_RNS4 | | | | FWD |
| Fri 11/10/2017 | to | Mon 11/13/2017 | UPDATED by CONED 10/03/2017 | (Import) |
| 0001 | Continuous | 0300 | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4
 Sun 11/12/2017 to Wed 11/15/2017
 0001 0300
 Work scheduled by:

FWD
 (Import)
SPR/DUN-SOUTH 3800 MW
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_5
 Mon 11/13/2017 to Mon 11/13/2017 **UPDATED by CONED 10/03/2017**
 0230 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
SCH - PJM_HTP 315 MW
 Impacts Total Transfer Capability 345 MW
 TTC with All Lines In Service 660 MW

MOSES__-ADIRNDCK_230_MA2
 Mon 11/13/2017 to Fri 11/17/2017
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

SPRNBK__345KV_RNS4
 Wed 11/15/2017 to Fri 11/17/2017 **UPDATED by CONED 10/03/2017**
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
SPR/DUN-SOUTH 3200 MW
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

E13THSTA-FARRAGUT_345_45
 Sat 11/18/2017 to Tue 05/15/2018
 0000 Continuous 2359
 Work scheduled by: ConEd

FWD
 (Import)
SPR/DUN-SOUTH 3800 MW
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST-E13THSTA_345_M54
 Sat 11/18/2017 to Tue 05/15/2018
 0000 Continuous 2359
 Work scheduled by: ConEd

FWD
 (Import)
SPR/DUN-SOUTH 3800 MW
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

EGRDNCTY_345_138_AT1
 Sun 11/19/2017 to Sun 12/24/2017 **UPDATED by LI 08/01/2017**
 0001 Continuous 0300
 Work scheduled by: LI

FWD
 (Import)
CONED - LIPA 1250 MW
 Impacts Total Transfer Capability 250 MW
 TTC with All Lines In Service 1500 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY_345_138_AT2

Sun 11/19/2017 to Sun 12/24/2017
0001 Continuous 0300

UPDATED by LI 08/01/2017

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBRK_-EGRDNCTR_345_Y49

Sun 11/19/2017 to Sun 12/24/2017
0001 Continuous 0300

UPDATED by LI 08/01/2017

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

MOSES_-ADIRNDCK_230_MA1

Mon 11/20/2017 to Wed 11/22/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

WETHSRFD-MEYER_230_85/87

Mon 11/20/2017 to Fri 12/01/2017
1630 Continuous 1400

UPDATED by NYSEG 09/13/2017

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS_345_93

Tue 11/21/2017 to Wed 11/22/2017
0800 Continuous 1500

UPDATED by NGRID 10/09/2017

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

MOSES_-ADIRNDCK_230_MA1

Mon 11/27/2017 to Fri 12/01/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

ROSETON_-EFISHKIL_345_RFK305

Mon 11/27/2017 to Fri 12/01/2017
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4800 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROTRDAM-EASTOVER_230_38

Mon 11/27/2017 to Thu 11/30/2017
0900 Continuous 1500

Work scheduled by: NGrid

ARR: 77

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - NE - NY | 1400 MW | 1400 MW |
| Impacts Total Transfer Capability | 0 MW | 200 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

ROSETON_-EFISHKIL_345_RFK305

Sat 12/02/2017 to Sat 12/02/2017
0001 Continuous 2359

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| UPNY CONED | 4800 MW |
| Impacts Total Transfer Capability | 300 MW |
| TTC with All Lines In Service | 5100 MW |

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sun 12/03/2017 to Tue 12/05/2017
0001 0300

Work scheduled by:

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| UPNY CONED | 3800 MW |
| Impacts Total Transfer Capability | 1300 MW |
| TTC with All Lines In Service | 5100 MW |

LEEDS_-PLSNTVLY_345_92

Mon 12/04/2017 to Mon 12/18/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| UPNY CONED | 3800 MW |
| Impacts Total Transfer Capability | 1300 MW |
| TTC with All Lines In Service | 5100 MW |

PLSNTVLY_345KV_RNS5

Mon 12/04/2017 to Mon 12/18/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| UPNY CONED | 3800 MW |
| Impacts Total Transfer Capability | 1300 MW |
| TTC with All Lines In Service | 5100 MW |

MARCY_765_345_AT2

Mon 12/04/2017 to Fri 12/08/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| MOSES SOUTH | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

MOSES_-ADIRNDCK_230_MA2

Mon 12/11/2017 to Fri 12/15/2017
0700 Continuous 1530

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| MOSES SOUTH | 2300 MW |
| Impacts Total Transfer Capability | 850 MW |
| TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -ADIRNDCK_230_MA2

Mon 12/18/2017 to Fri 12/22/2017
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 10/23/2016

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

N. SCTLND-LEEDS_345_94

Tue 12/19/2017 to Wed 12/20/2017
0800 Continuous 1500

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

MARCY_765_345_AT2

Wed 12/27/2017 to Thu 12/28/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

DUNWODIE-SHORE_RD_345_Y50

Tue 01/02/2018 to Thu 01/04/2018
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by LI 09/22/2017

FWD
(Import)
CONED - LIPA **800 MW**
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 1500 MW

DUNWODIE_345KV_4

Tue 01/02/2018 to Thu 01/04/2018
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by LI 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_6

Tue 01/02/2018 to Thu 01/04/2018
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by LI 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SHORE_RD_345_138_BK_1

Tue 01/02/2018 to Thu 01/04/2018
0001 Continuous 2359

Work scheduled by: ConEd

EXTENDED by LI 09/22/2017

FWD
(Import)
CONED - LIPA **1350 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1500 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|-----------------|-----------------|---|---------------------------------------|
| SHORE_RD_345_138_BK 2 | | | | | FWD | |
| Tue 01/02/2018 | to | Thu 01/04/2018 | <u>EXTENDED</u> | <u>by LI</u> | <u>09/22/2017</u> | (Import) |
| 0001 | Continuous | 2359 | | | | CONED - LIPA 1350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 150 MW | TTC with All Lines In Service 1500 MW |
| MOSES__-ADIRNDCK_230_MAI | | | | | FWD | |
| Tue 01/02/2018 | to | Fri 01/05/2018 | | | | (Import) |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 850 MW | TTC with All Lines In Service 3150 MW |
| LEEDS__-PLSNTVLY_345_92 | | | | | FWD | |
| Wed 01/03/2018 | to | Sat 01/06/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u> | (Import) |
| 0001 | Continuous | 0300 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1300 MW | TTC with All Lines In Service 5100 MW |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Wed 01/03/2018 | to | Sat 01/06/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u> | (Import) |
| 0001 | Continuous | 0300 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1300 MW | TTC with All Lines In Service 5100 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | | FWD | |
| Fri 01/05/2018 | to | Sun 01/07/2018 | | | | (Import) |
| 0001 | | 2359 | | | | UPNY CONED 3800 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 1300 MW | TTC with All Lines In Service 5100 MW |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Mon 01/08/2018 | to | Wed 01/10/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u> | (Import) |
| 0001 | Continuous | 0300 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1300 MW | TTC with All Lines In Service 5100 MW |
| MOSES__-ADIRNDCK_230_MAI | | | | | FWD | |
| Mon 01/08/2018 | to | Fri 01/12/2018 | | | | (Import) |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 850 MW | TTC with All Lines In Service 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA1

Mon 01/15/2018 to Fri 01/19/2018
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Sat 01/20/2018 to Sat 01/20/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA1

Mon 01/22/2018 to Fri 01/26/2018
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA1

Mon 01/29/2018 to Fri 02/02/2018
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Sat 02/03/2018 to Sat 02/03/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Mon 02/05/2018 to Fri 02/09/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA2

Mon 02/12/2018 to Fri 02/16/2018
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | |
|--|--|
| <p>HUDSONP_-FARRAGUT_345_B3402</p> <p>Sun 02/18/2018 to Sun 04/01/2018</p> <p>0001 Continuous 2359</p> <p>Work scheduled by: PJM</p> | <p style="text-align: right;">FWD REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - PJ - NY 2300 MW 1450 MW</p> <p>Impacts Total Transfer Capability 0 MW 0 MW</p> <p>TTC with All Lines In Service 2300 MW 1450 MW</p> |
| <p>MARCY_-EDIC_345_UE1-7</p> <p>Tue 02/20/2018 to Fri 02/23/2018</p> <p>0500 Continuous 1730</p> <p>Work scheduled by: NYPA</p> <p style="text-align: right;">ARR: 19&16</p> | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>OSWEGO EXPORT 5250 MW</p> <p>Impacts Total Transfer Capability 0 MW</p> <p>TTC with All Lines In Service 5250 MW</p> |
| <p>MOSES_-ADIRNDCK_230_MA1</p> <p>Tue 02/20/2018 to Fri 02/23/2018</p> <p>0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>MOSES SOUTH 2300 MW</p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p> |
| <p>DUNWODIE_345KV_7</p> <p>Sat 02/24/2018 to Sat 02/24/2018</p> <p>0001 Continuous 0030</p> <p>Work scheduled by: ConEd</p> <p style="text-align: right;">UPDATED by CE 09/22/2017</p> | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH 3800 MW</p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p> |
| <p>DUNWODIE_345KV_8</p> <p>Sat 02/24/2018 to Sat 02/24/2018</p> <p>0001 Continuous 0030</p> <p>Work scheduled by: ConEd</p> <p style="text-align: right;">UPDATED by CE 09/22/2017</p> | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH 3800 MW</p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p> |
| <p>DUNWODIE-MOTTHAVN_345_72</p> <p>Sat 02/24/2018 to Sat 03/31/2018</p> <p>0001 Continuous 0300</p> <p>Work scheduled by: ConEd</p> <p style="text-align: right;">UPDATED by CE 09/22/2017</p> | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH 3800 MW</p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p> |
| <p>LONG_MTN-PLSNTVLY_345_398</p> <p>Mon 02/26/2018 to Wed 05/02/2018</p> <p>0001 Continuous 0300</p> <p>Work scheduled by: ConEd</p> | <p style="text-align: right;">FWD REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - NE - NY 700 MW 1300 MW</p> <p>Impacts Total Transfer Capability 700 MW 300 MW</p> <p>TTC with All Lines In Service 1400 MW 1600 MW</p> |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| LONG_MTN-PLSNTVLY_345_398 | | FWD | REV |
|---------------------------|-------------------|-----------------------------------|------------------------|
| | | (Import) | (Export) |
| Mon 02/26/2018 | to Wed 05/02/2018 | | |
| 0001 | Continuous 0300 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | TTC with All Lines In Service | 200 MW 200 MW |
| MOSES__-ADIRNDCK_230_MAI | | FWD | |
| | | (Import) | |
| Mon 02/26/2018 | to Fri 03/02/2018 | | |
| 0700 | Continuous 1730 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 850 MW |
| | | TTC with All Lines In Service | 3150 MW |
| MOSES__-ADIRNDCK_230_MAI | | FWD | |
| | | (Import) | |
| Mon 03/05/2018 | to Fri 03/09/2018 | | |
| 0700 | Continuous 1730 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 850 MW |
| | | TTC with All Lines In Service | 3150 MW |
| MARCY__-N.SCTLND_345_18 | | FWD | |
| | | (Import) | |
| Tue 03/06/2018 | to Wed 03/07/2018 | | |
| 0600 | Continuous 1530 | CENTRAL EAST - VC | 2090 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 885 MW |
| | | TTC with All Lines In Service | 2975 MW |
| | | | ARR: 19 |
| MOSES__-ADIRNDCK_230_MAI | | FWD | |
| | | (Import) | |
| Mon 03/12/2018 | to Fri 03/16/2018 | | |
| 0700 | Continuous 1730 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 850 MW |
| | | TTC with All Lines In Service | 3150 MW |
| S.RIPLEY-DUNKIRK_230_68 | | FWD | REV |
| | | (Import) | (Export) |
| Mon 03/19/2018 | to Fri 04/20/2018 | | |
| 1000 | Continuous 1559 | SCH - PJ - NY | 1950 MW 1350 MW |
| Work scheduled by: PJM | | Impacts Total Transfer Capability | 350 MW 100 MW |
| | | TTC with All Lines In Service | 2300 MW 1450 MW |
| DUNWODIE_345KV_7 | | FWD | |
| | | (Import) | |
| Sat 03/31/2018 | to Sat 03/31/2018 | | |
| 0230 | Continuous 0300 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 800 MW |
| | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID | Start Date | End Date | Time | Duration | Work by | Transfer Type | Impact | TTC |
|-------------------------------|----------------|----------------|------|------------|---------|---------------|-----------------------------------|---------|
| DUNWODIE_345KV_8 | Sat 03/31/2018 | Sat 03/31/2018 | 0230 | Continuous | 0300 | ConEd | SPR/DUN-SOUTH | 3800 MW |
| | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 4600 MW |
| LINDN_CG-LNDVFT___345_V-3022 | Sun 04/08/2018 | Fri 04/13/2018 | 1400 | Continuous | 1800 | PJM | SCH - PJM_VFT | 0 MW |
| | | | | | | | Impacts Total Transfer Capability | 315 MW |
| | | | | | | | TTC with All Lines In Service | 315 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | Mon 04/16/2018 | Tue 05/01/2018 | 0001 | Continuous | 1800 | PJM | SCH - PJM_NEPTUNE | 0 MW |
| | | | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | Mon 04/16/2018 | Tue 05/01/2018 | 0001 | Continuous | 1800 | PJM | SCH - PJM_NEPTUNE | 0 MW |
| | | | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_1 | Mon 04/16/2018 | Tue 05/01/2018 | 0001 | Continuous | 1800 | PJM | SCH - PJM_NEPTUNE | 375 MW |
| | | | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | Mon 04/16/2018 | Tue 05/01/2018 | 0001 | Continuous | 1800 | PJM | SCH - PJM_NEPTUNE | 375 MW |
| | | | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | | | TTC with All Lines In Service | 660 MW |
| S.RIPLEY-DUNKIRK__230_68 | Fri 04/20/2018 | Sat 02/01/2020 | 1600 | Continuous | 0000 | NYISO | SCH - PJ - NY | 1950 MW |
| | | | | | | | Impacts Total Transfer Capability | 350 MW |
| | | | | | | | TTC with All Lines In Service | 2300 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

Mon 04/23/2018 to Mon 04/23/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1750 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

WETHSRFD-MEYER___230_85/87

Mon 04/23/2018 to Fri 05/11/2018
0700 Continuous 1500

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON__345_303

Mon 04/30/2018 to Fri 05/25/2018
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

MARCY_SO_SERIES_COMP_I/S

Tue 05/01/2018 to Wed 10/31/2018
0001 Continuous 2359

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

MARCY___765_345_AT2

Mon 05/21/2018 to Fri 05/25/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT1

Sat 08/04/2018 to Sun 08/05/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1750 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Tue 09/04/2018 to Sun 09/09/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROSETON_-ROCKTVRN_345_311

Mon 09/10/2018 to Fri 09/28/2018
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED **4400 MW**
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 5100 MW

MARCY___345KV_CSC

Tue 09/11/2018 to Tue 09/11/2018
0500 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

MARCY___345KV_CSC & MARCY_SO_SERIES_COMP_I/S

Tue 09/11/2018 to Tue 09/11/2018
0500 1730

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **2690 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 2975 MW

MARCY___765_345_AT2

Tue 09/11/2018 to Tue 09/11/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Thu 10/04/2018 to Fri 10/05/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

LEEDS___-HURLYAVE_345_301

Mon 10/22/2018 to Fri 11/16/2018
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

MARCY___345KV_CSC

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 10, 2017 to Thursday ,April 11, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT2

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Mon 12/17/2018 to Fri 12/21/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW