

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|--|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------------|
| RAMAPO___345_345_PAR3500 | | | | | | FWD | REV |
| | | | | | | (Import) | (Export) |
| Fri 06/24/2016 | to | Sun 09/10/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/02/2017</u> | | |
| 1940 | Continuous | 0200 | | | | SCH - PJ - NY | 1650 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW |
| | | | | | | | 1350 MW |
| HUDSONTP-W49TH_ST_345_Y56 | | | | | | FWD | |
| | | | | | | (Import) | |
| Thu 11/24/2016 | to | Sat 09/30/2017 | <u>UPDATED</u> | <u>by PJM</u> | <u>05/18/2017</u> | | |
| 1500 | Continuous | 2359 | | | | SCH - PJM_HTP | 0 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | | TTC with All Lines In Service | 660 MW |
| S.RIPLEY-DUNKIRK__230_68 & RAMAPO___345_345_PAR3500 | | | | | | FWD | REV |
| | | | | | | (Import) | (Export) |
| Tue 05/02/2017 | to | Sun 09/10/2017 | | | | | |
| 1710 | | 0200 | | | | SCH - PJ - NY | 1450 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 650 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW |
| | | | | | | | 1350 MW |
| S.RIPLEY-DUNKIRK__230_68 | | | | | | FWD | REV |
| | | | | | | (Import) | (Export) |
| Tue 05/02/2017 | to | Mon 10/23/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/17/2017</u> | | |
| 1710 | Continuous | 0759 | | | | SCH - PJ - NY | 1950 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW |
| | | | | | | | 1350 MW |
| SCH-NYISO-HQ_LIMIT_800 | | | | | | | REV |
| | | | | | | | (Export) |
| Thu 06/08/2017 | to | Fri 12/15/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>08/03/2017</u> | | |
| 0600 | Continuous | 1700 | | | | SCH - HQ - NY | 800 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 1000 MW |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | | FWD | |
| | | | | | | (Import) | |
| Fri 06/30/2017 | to | Tue 10/31/2017 | <u>EXTENDED</u> | <u>by NYISO</u> | <u>07/28/2017</u> | | |
| 0001 | Continuous | 2359 | | | | SCH - OH - NY | 1700 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | | TTC with All Lines In Service | 2000 MW |
| SCH-HQ-NYISO_LIMIT_1450 | | | | | | FWD | |
| | | | | | | (Import) | |
| Tue 08/01/2017 | to | Fri 12/15/2017 | | | | | |
| 2100 | Continuous | 1600 | | | | SCH - HQ - NY | 1450 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|---|------------|----------------|-----------------------|------------------------|--|
| EASTVIEW-SPRNBK__345_W64 | | | | | FWD |
| Sun 08/13/2017 | to | Sun 08/13/2017 | | | (Import) |
| 0001 | Continuous | 1730 | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 750 MW |
| | | | | | TTC with All Lines In Service 5100 MW |
| SPRNBK__345KV_RNS5 | | | | | FWD |
| Sun 08/13/2017 | to | Sun 08/13/2017 | | | (Import) |
| 0001 | Continuous | 1730 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SCH-HQ_CEDARS-NYISO_LIMIT_140 | | | | | FWD |
| Mon 08/14/2017 | to | Wed 08/16/2017 | <u>FORCED</u> | <u>by HQ</u> | <u>08/14/2017</u> |
| 1700 | Continuous | 2359 | | | (Import) |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS 140 MW |
| | | | | | Impacts Total Transfer Capability 50 MW |
| | | | | | TTC with All Lines In Service 190 MW |
| HUDSONP_-FARRAGUT_345_B3402 | | | | | FWD REV |
| Tue 08/15/2017 | to | Sat 08/26/2017 | | | (Import) (Export) |
| 2100 | Continuous | 2359 | | SCH - PJ - NY | 2100 MW 1350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 0 MW 0 MW |
| | | | | | TTC with All Lines In Service 2100 MW 1350 MW |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | | | | | FWD REV |
| Tue 08/15/2017 | to | Sat 08/26/2017 | | | (Import) (Export) |
| 2100 | | 2359 | | SCH - PJ - NY | 2050 MW 1300 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 50 MW 50 MW |
| | | | | | TTC with All Lines In Service 2100 MW 1350 MW |
| MARION_-FARRAGUT_345_C3403 | | | | | FWD REV |
| Tue 08/15/2017 | to | Sat 08/26/2017 | | | (Import) (Export) |
| 2100 | Continuous | 2359 | | SCH - PJ - NY | 2100 MW 1350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 0 MW 0 MW |
| | | | | | TTC with All Lines In Service 2100 MW 1350 MW |
| COOPERS_-DOLSONAV_345_CCDA42 | | | | | FWD |
| Mon 08/21/2017 | to | Sat 09/02/2017 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>08/17/2017</u> |
| 0500 | Continuous | 1730 | | | (Import) |
| Work scheduled by: NYPA | | | | | CENTRAL EAST - VC 2720 MW |
| | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | TTC with All Lines In Service 2975 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|-------------------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| DOLSONAV-ROCKTVRN_345_DART44 | | | | | FWD | |
| Mon 08/21/2017 | to | Sat 09/02/2017 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>08/17/2017</u> | (Import) |
| 0500 | Continuous | 1730 | | | | CENTRAL EAST - VC 2720 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |
| SCH-IMO-NYISO_LIMIT_1200 | | | | | FWD | |
| Mon 08/21/2017 | to | Mon 08/21/2017 | | | | (Import) |
| 1300 | Continuous | 1600 | | | | SCH - OH - NY 1500 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 500 MW |
| | | | | | | TTC with All Lines In Service 2000 MW |
| SCH-NYISO-IMO_LIMIT_1100 | | | | | REV | |
| Mon 08/21/2017 | to | Mon 08/21/2017 | | | | (Export) |
| 1300 | Continuous | 1600 | | | | SCH - OH - NY 1400 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | | TTC with All Lines In Service 1600 MW |
| SCH-IMO-NYISO_LIMIT_1150 | | | | | FWD | |
| Tue 08/22/2017 | to | Tue 08/22/2017 | | | | (Import) |
| 1200 | Continuous | 1959 | | | | SCH - OH - NY 1450 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability 550 MW |
| | | | | | | TTC with All Lines In Service 2000 MW |
| GILBOA__-LEEDS___345_GL3 | | | | | FWD | |
| Wed 08/23/2017 | to | Thu 08/24/2017 | | | | (Import) |
| 0700 | Continuous | 1700 | | | | CENTRAL EAST - VC 2200 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 775 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |
| HOPATCON-RAMAPO___500_5018 | | | | | FWD | |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) (Export) |
| 0100 | Continuous | 0200 | | | | SCH - PJ - NY 1150 MW 1000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 950 MW 350 MW |
| | | | | | | TTC with All Lines In Service 2100 MW 1350 MW |
| HOPATCON-RAMAPO___500_5018 | | | | | FWD | |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) |
| 0100 | Continuous | 0200 | | | | TOTAL EAST 6400 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | | TTC with All Lines In Service 6500 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|--|------------|----------------|----------------|--------------|-------------------|-----------------------------------|----------------|
| HOPATCON-RAMAPO ___ 500_5018 | | | | | | FWD | |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) | |
| 0100 | Continuous | 0200 | | | | 4000 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| <hr/> | | | | | | | |
| HOPATCON-RAMAPO ___ 500_5018 & S.RIPLEY-DUNKIRK ___ 230_68 | | | | | | FWD | REV |
| Sun 08/27/2017 | to | Mon 09/11/2017 | | | | (Import) | (Export) |
| 0100 | | 0200 | | | | 1200 MW | 1300 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 900 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW |
| | | | | | | SCH - PJ - NY | |
| | | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | | TTC with All Lines In Service | 1350 MW |
| <hr/> | | | | | | | |
| RAMAPO ___ 345_345_PAR4500 | | | | | | FWD | REV |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) | (Export) |
| 0100 | Continuous | 0200 | | | | 1650 MW | 1250 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | | | TTC with All Lines In Service | 1350 MW |
| <hr/> | | | | | | | |
| RAMAPO ___ 500_345_BK 1500 | | | | | | FWD | REV |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) | (Export) |
| 0100 | Continuous | 0200 | | | | 1900 MW | 1000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 1350 MW |
| <hr/> | | | | | | | |
| RAMAPO ___ 500_345_BK 1500 | | | | | | FWD | |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) | |
| 0100 | Continuous | 0200 | | | | 6400 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 6500 MW |
| <hr/> | | | | | | | |
| RAMAPO ___ 500_345_BK 1500 | | | | | | FWD | |
| Sun 08/27/2017 | to | Mon 09/11/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/11/2017</u> | (Import) | |
| 0100 | Continuous | 0200 | | | | 4000 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| <hr/> | | | | | | | |
| S.RIPLEY-DUNKIRK ___ 230_68 & RAMAPO ___ 345_345_PAR4500 | | | | | | FWD | REV |
| Sun 08/27/2017 | to | Mon 09/11/2017 | | | | (Import) | (Export) |
| 0100 | | 0200 | | | | 1450 MW | 1250 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 650 MW |
| | | | | | | TTC with All Lines In Service | 1350 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MARCY_SO_SERIES_COMP_I/S

Thu 08/31/2017 to Mon 10/02/2017
 1600 Continuous 0659
 Work scheduled by: NYISO

UPDATED by NYISO 07/26/2017

FWD
 (Import)
 CENTRAL EAST - VC **2740 MW**
 Impacts Total Transfer Capability 235 MW
 TTC with All Lines In Service 2975 MW

SPRNBRK_-TREMONT_345_X28

Sat 09/02/2017 to Sun 09/03/2017
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **4200 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_6

Sun 09/03/2017 to Sun 09/03/2017
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **320 MW**
 Impacts Total Transfer Capability 340 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Sun 09/03/2017 to Sun 09/03/2017
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **315 MW**
 Impacts Total Transfer Capability 345 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_6

Mon 09/04/2017 to Mon 09/04/2017
 2100 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **320 MW**
 Impacts Total Transfer Capability 340 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Mon 09/04/2017 to Mon 09/04/2017
 2100 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **315 MW**
 Impacts Total Transfer Capability 345 MW
 TTC with All Lines In Service 660 MW

MARCY_765_345_AT2

Tue 09/05/2017 to Sun 09/10/2017
 0500 Continuous 1630
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

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E13THSTA-FARRAGUT_345_46

Sat 09/09/2017 to Sat 09/09/2017
 0001 Continuous 0145
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_6

Sat 09/09/2017 to Sat 09/09/2017 **UPDATED by CE 07/26/2017**
 0200 Continuous 0230
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **320 MW**
 Impacts Total Transfer Capability 340 MW
 TTC with All Lines In Service 660 MW

W49TH_ST-E13THSTA_345_M55

Sat 09/09/2017 to Sat 09/09/2017 **UPDATED by CE 07/26/2017**
 0200 Continuous 0359
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_6

Sat 09/09/2017 to Sat 09/09/2017 **UPDATED by CE 07/26/2017**
 0345 Continuous 0359
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **320 MW**
 Impacts Total Transfer Capability 340 MW
 TTC with All Lines In Service 660 MW

DUNWODIE_345KV_5

Sat 09/09/2017 to Sun 09/10/2017 **UPDATED by CE 06/20/2017**
 2200 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Sat 09/09/2017 to Sun 09/10/2017 **UPDATED by CE 06/20/2017**
 2200 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBRK_-DUNWODIE_345_W75

Sat 09/09/2017 to Sun 09/10/2017 **UPDATED by CE 06/20/2017**
 2200 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

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| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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SPRNBRK__345KV_RNS3

Sat 09/09/2017 to Sun 09/10/2017
2200 Continuous 0200

UPDATED by CE 06/20/2017

Work scheduled by: ConEd

FWD
(Import)
3800 MW
SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

MOSES__-ADIRNDCK_230_MAI

Mon 09/11/2017 to Sat 09/16/2017
0700 Continuous 1730

EXTENDED by NYPA 08/14/2017

Work scheduled by: NYPA

FWD
(Import)
2100 MW
MOSES SOUTH
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

CANANDGA-STONYRDG_230_68

Mon 09/11/2017 to Mon 09/11/2017
0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
2850 MW
DYSINGER EAST
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON__345_303

Mon 09/11/2017 to Fri 09/29/2017
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
4100 MW
UPNY CONED
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Tue 09/12/2017 to Wed 09/13/2017
0100 Continuous 2359

Work scheduled by: LI

FWD
(Import)
0 MW
SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Tue 09/12/2017 to Wed 09/13/2017
0100 Continuous 2359

Work scheduled by: LI

FWD
(Import)
0 MW
SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Tue 09/12/2017 to Wed 09/13/2017
0100 Continuous 2359

Work scheduled by: LI

FWD
(Import)
375 MW
SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|--|------------|------|--|--|---|
| NEWBRDGE_345_138_BK_2 | | | | | FWD |
| Tue 09/12/2017 to Wed 09/13/2017 | | | | | (Import) |
| 0100 | Continuous | 2359 | | | SCH - PJM_NEPTUNE 375 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability 285 MW |
| | | | | | TTC with All Lines In Service 660 MW |
| STONYRDG-HILLSIDE_230_72 | | | | | FWD |
| Wed 09/13/2017 to Wed 09/13/2017 | | | | | (Import) |
| 0800 | Continuous | 1600 | | | DYSINGER EAST 2850 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability 300 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| SPRNBRK__345KV_RNS5 | | | | | FWD |
| Sat 09/16/2017 to Sat 09/16/2017 UPDATED by CE 08/01/2017 | | | | | (Import) |
| 0001 | Continuous | 0030 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK_-W49TH_ST_345_M51 | | | | | FWD |
| Sat 09/16/2017 to Tue 09/26/2017 UPDATED by CE 08/01/2017 | | | | | (Import) |
| 0001 | Continuous | 0300 | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| MARCY__-N.SCTLND_345_18 | | | | | FWD |
| Sat 09/16/2017 to Sun 09/17/2017 | | | | | (Import) |
| 0800 | Continuous | 1700 | | | CENTRAL EAST - VC 2090 MW |
| Work scheduled by: NGrid ARR: 19 | | | | | Impacts Total Transfer Capability 885 MW |
| | | | | | TTC with All Lines In Service 2975 MW |
| MARCY__-N.SCTLND_345_18 & MARCY_SO_SERIES_COMP_I/S | | | | | FWD |
| Sat 09/16/2017 to Sun 09/17/2017 | | | | | (Import) |
| 0800 | | 1700 | | | CENTRAL EAST - VC 1855 MW |
| Work scheduled by: ARR: 19 | | | | | Impacts Total Transfer Capability 1120 MW |
| | | | | | TTC with All Lines In Service 2975 MW |
| NIAGARA__345_230_AT4 | | | | | FWD REV |
| Mon 09/18/2017 to Fri 09/22/2017 | | | | | (Import) (Export) |
| 0500 | Continuous | 1900 | | | SCH - OH - NY 2000 MW 1400 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 0 MW 200 MW |
| | | | | | TTC with All Lines In Service 2000 MW 1600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|------------------------|------------------------|---|----------------------------------|
| GILBOA__-N.SCTLND_345_GNS-1 | | | | | FWD | |
| Mon 09/18/2017 | to | Fri 10/13/2017 | <u>EXTENDED</u> | <u>by NYPA</u> | <u>06/09/2017</u> | (Import) |
| 0630 | Continuous | 1700 | | | | CENTRAL EAST - VC 2520 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 455 MW | |
| | | | | | TTC with All Lines In Service 2975 MW | |
| MOSES__-ADIRNDCK_230_MAI | | | | | FWD | |
| Mon 09/18/2017 | to | Sat 09/23/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/15/2017</u> | (Import) |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH 2100 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1050 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |
| ROCHESTR-PANNELL__345_RP1 | | | | | FWD | |
| Mon 09/18/2017 | to | Fri 09/22/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>07/21/2017</u> | (Import) |
| 0730 | Continuous | 1530 | | | | DYSINGER EAST 2300 MW |
| Work scheduled by: RGE | | | | | Impacts Total Transfer Capability 850 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |
| SCH-HQ_CEDARS-NYISO_LIMIT_140 | | | | | FWD | |
| Mon 09/18/2017 | to | Fri 09/29/2017 | | | | (Import) |
| 0800 | Continuous | 1700 | | | | SCH - HQ_CEDARS 140 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 50 MW | |
| | | | | | TTC with All Lines In Service 190 MW | |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | | REV | |
| Mon 09/18/2017 | to | Fri 09/29/2017 | | | | (Export) |
| 0800 | Continuous | 1700 | | | | SCH - HQ_CEDARS 0 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 40 MW | |
| | | | | | TTC with All Lines In Service 40 MW | |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Tue 09/19/2017 | to | Tue 09/19/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/10/2017</u> | (Import) |
| 0001 | Continuous | 0100 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1300 MW | |
| | | | | | TTC with All Lines In Service 5100 MW | |
| PLSNTVLY-WOOD_ST__345_F30 | | | | | FWD | |
| Tue 09/19/2017 | to | Wed 09/20/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/10/2017</u> | (Import) |
| 0001 | Continuous | 2359 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1100 MW | |
| | | | | | TTC with All Lines In Service 5100 MW | |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|------------------------------------|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------------|
| <hr/> | | | | | | FWD | REV |
| LINDEN__-GOETHALS_230_A2253 | | | | | | (Import) | (Export) |
| Tue 09/19/2017 | to | Sun 10/01/2017 | <u>EXTENDED</u> | <u>by PJM</u> | <u>07/28/2017</u> | | |
| 0200 | Continuous | 0100 | | | | SCH - PJ - NY | 2100 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW |
| <hr/> | | | | | | FWD | REV |
| PLSNTVLY_345KV_RNS5 | | | | | | (Import) | (Export) |
| Wed 09/20/2017 | to | Wed 09/20/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/10/2017</u> | | |
| 2330 | Continuous | 2359 | | | | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1300 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| <hr/> | | | | | | FWD | REV |
| MOSES__-ADIRNDCK_230_MA1 | | | | | | (Import) | (Export) |
| Mon 09/25/2017 | to | Sat 09/30/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/15/2017</u> | | |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH | 2100 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | | | | FWD | REV |
| FIVEMILE-STOLLERD_345_29 | | | | | | (Import) | (Export) |
| Mon 09/25/2017 | to | Mon 10/16/2017 | | | | SCH - PJ - NY | 2100 MW |
| 0800 | Continuous | 1400 | | | | Impacts Total Transfer Capability | 0 MW |
| Work scheduled by: NYSEG | | | | | | TTC with All Lines In Service | 2100 MW |
| <hr/> | | | | | | FWD | REV |
| SPRNBK__345KV_RNS5 | | | | | | (Import) | (Export) |
| Tue 09/26/2017 | to | Tue 09/26/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>08/01/2017</u> | | |
| 0230 | Continuous | 0300 | | | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| <hr/> | | | | | | FWD | REV |
| PANNELL_-CLAY_____345_2 | | | | | | (Import) | (Export) |
| Tue 09/26/2017 | to | Wed 09/27/2017 | | | | WEST CENTRAL | 1300 MW |
| 0730 | Continuous | 1500 | | | | Impacts Total Transfer Capability | 950 MW |
| Work scheduled by: RGE | | | | | | TTC with All Lines In Service | 2250 MW |
| <hr/> | | | | | | FWD | REV |
| E13THSTA-FARRAGUT_345_46 | | | | | | (Import) | (Export) |
| Wed 09/27/2017 | to | Wed 09/27/2017 | | | | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0030 | | | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|--|------------|----------------|---|
| <hr/> | | | FWD |
| E13THSTA-FARRAGUT_345_46 | | | (Import) |
| Wed 09/27/2017 | to | Wed 09/27/2017 | CANCELLED by NYISO 08/16/2017 |
| 0001 | Continuous | 0100 | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 800 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| SCH-NYISO-NE_LIMIT_800 | | | REV |
| | | | (Export) |
| Wed 09/27/2017 | to | Wed 09/27/2017 | SCH - NE - NY 1000 MW |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability 600 MW |
| Work scheduled by: ISONE | | | TTC with All Lines In Service 1600 MW |
| <hr/> | | | |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | FWD |
| | | | (Import) |
| Sun 10/01/2017 | to | Tue 10/03/2017 | SPR/DUN-SOUTH 3200 MW |
| 0001 | | 0300 | Impacts Total Transfer Capability 1400 MW |
| Work scheduled by: | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| SPRNBK__345KV_RNS4 | | | FWD |
| | | | (Import) |
| Mon 10/02/2017 | to | Mon 10/02/2017 | SPR/DUN-SOUTH 3200 MW |
| 0001 | Continuous | 1900 | Impacts Total Transfer Capability 1400 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| W49TH_ST_345KV_5 | | | FWD |
| | | | (Import) |
| Mon 10/02/2017 | to | Tue 10/03/2017 | SCH - PJM_HTP 315 MW |
| 0001 | Continuous | 0300 | Impacts Total Transfer Capability 345 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service 660 MW |
| <hr/> | | | |
| PLSNTVLY-EFISHKIL_345_F36 | | | FWD |
| | | | (Import) |
| Mon 10/02/2017 | to | Mon 10/16/2017 | UPNY CONED 4000 MW |
| 0001 | Continuous | 0300 | Impacts Total Transfer Capability 1100 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service 5100 MW |
| <hr/> | | | |
| SPRNBK_-W49TH_ST_345_M52 | | | FWD |
| | | | (Import) |
| Mon 10/02/2017 | to | Wed 11/01/2017 | SPR/DUN-SOUTH 3200 MW |
| 0001 | Continuous | 0300 | Impacts Total Transfer Capability 1400 MW |
| Work scheduled by: ConEd | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Event Name | Start Date | End Date | Time | Duration | Work Scheduled by | Transfer Capability | FWD (Import) | REV (Export) |
|----------------------------------|----------------|----------------|------|------------|-------------------|-----------------------------------|--------------|--------------|
| SHOR_NPX-SHOREHAM_138_CSC | Mon 10/02/2017 | Sat 10/07/2017 | 0600 | Continuous | LI | SCH - NPX_CSC | 0 MW | 0 MW |
| | | | | | | Impacts Total Transfer Capability | 330 MW | 330 MW |
| | | | | | | TTC with All Lines In Service | 330 MW | 330 MW |
| NIAGARA -ROCHESTR_345_NR2 | Mon 10/02/2017 | Fri 10/06/2017 | 0700 | Continuous | NYPA | DYSINGER EAST | 1700 MW | |
| | | | | | | Impacts Total Transfer Capability | 1450 MW | |
| | | | | | | TTC with All Lines In Service | 3150 MW | |
| FRASER -COOPERS_345_33 | Mon 10/02/2017 | Fri 10/13/2017 | 0700 | Continuous | NYSEG | CENTRAL EAST - VC | 2395 MW | |
| | | | | | | Impacts Total Transfer Capability | 580 MW | |
| | | | | | | TTC with All Lines In Service | 2975 MW | |
| HOMRC_NY-MAINS_NY_345_47 | Mon 10/02/2017 | Fri 10/27/2017 | 0700 | Continuous | NYSEG | SCH - PJ - NY | 2100 MW | 1350 MW |
| | | | | | | Impacts Total Transfer Capability | 0 MW | 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW | 1350 MW |
| ROTTRDAM-EASTOVER_230_38 | Mon 10/02/2017 | Wed 10/04/2017 | 0800 | Continuous | NGrid | SCH - NE - NY | | 1400 MW |
| | | | | | | Impacts Total Transfer Capability | | 200 MW |
| | | | | | | TTC with All Lines In Service | | 1600 MW |
| SPRNBRK_345KV_RNS4 | Mon 10/02/2017 | Fri 10/06/2017 | 1901 | Continuous | ConEd | SPR/DUN-SOUTH | 3200 MW | |
| | | | | | | Impacts Total Transfer Capability | 1400 MW | |
| | | | | | | TTC with All Lines In Service | 4600 MW | |
| W49TH_ST_345KV_5 | Tue 10/03/2017 | Fri 10/06/2017 | 0301 | Continuous | ConEd | SCH - PJM_HTP | 315 MW | |
| | | | | | | Impacts Total Transfer Capability | 345 MW | |
| | | | | | | TTC with All Lines In Service | 660 MW | |

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NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | FWD | REV | |
|--|-----------------------------------|----------------|-------------------|
| <hr/> | | | |
| BECK -NIAGARA 345_PA302 | | | (Import) (Export) |
| Wed 10/04/2017 to Thu 10/05/2017 | | | |
| 0600 Continuous 1700 | | | |
| Work scheduled by: NYPA | | | |
| UPDATED by PA 08/11/2017 | | | |
| | 900 MW | 800 MW | |
| | Impacts Total Transfer Capability | 1100 MW | 800 MW |
| | TTC with All Lines In Service | 2000 MW | 1600 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 | | | (Import) (Export) |
| Fri 10/06/2017 to Fri 10/06/2017 | | | |
| 0700 Daily(No Weekends) 0800 | | | |
| Work scheduled by: NGrid | | | |
| ARR: 78 | | | |
| | 950 MW | 1000 MW | |
| | Impacts Total Transfer Capability | 450 MW | 600 MW |
| | TTC with All Lines In Service | 1400 MW | 1600 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 | | | (Import) (Export) |
| Fri 10/06/2017 to Fri 10/06/2017 | | | |
| 0700 Daily(No Weekends) 0800 | | | |
| Work scheduled by: NGrid | | | |
| ARR: 78 | | | |
| | 100 MW | 100 MW | |
| | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 & BERKSHIR-NORTHFLD_345_312 | | | (Import) (Export) |
| Fri 10/06/2017 to Fri 10/06/2017 | | | |
| 0700 0800 | | | |
| Work scheduled by: | | | |
| ARR: 78 | | | |
| | 950 MW | 1000 MW | |
| | Impacts Total Transfer Capability | 450 MW | 600 MW |
| | TTC with All Lines In Service | 1400 MW | 1600 MW |
| <hr/> | | | |
| BERKSHIR-NORTHFLD_345_312 | | | (Import) (Export) |
| Fri 10/06/2017 to Sat 10/28/2017 | | | |
| 0700 Continuous 1600 | | | |
| Work scheduled by: ISONE | | | |
| | 900 MW | 1200 MW | |
| | Impacts Total Transfer Capability | 500 MW | 400 MW |
| | TTC with All Lines In Service | 1400 MW | 1600 MW |
| <hr/> | | | |
| BERKSHIR-NORTHFLD_345_312 | | | (Import) (Export) |
| Fri 10/06/2017 to Sat 10/28/2017 | | | |
| 0700 Continuous 1600 | | | |
| Work scheduled by: ISONE | | | |
| | 100 MW | 100 MW | |
| | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 | | | (Import) (Export) |
| Fri 10/06/2017 to Thu 10/12/2017 | | | |
| 0800 Continuous 1700 | | | |
| Work scheduled by: NGrid | | | |
| ARR: 78 | | | |
| | 950 MW | 1000 MW | |
| | Impacts Total Transfer Capability | 450 MW | 600 MW |
| | TTC with All Lines In Service | 1400 MW | 1600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|---|------------------------------------|-----------------------------------|-----------------------|
| <hr/> | | | |
| BERKSHIR-ALPS _____ 345_393 | | FWD | REV |
| Fri 10/06/2017 to Thu 10/12/2017 | | (Import) (Export) | |
| 0800 Continuous 1700 | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | |
| BERKSHIR-ALPS _____ 345_393 & BERKSHIR-NORTHFLD _____ 345_312 | | FWD | REV |
| Fri 10/06/2017 to Thu 10/12/2017 | | (Import) (Export) | |
| 0800 1700 | | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: | ARR: 78 | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | TTC with All Lines In Service | 1400 MW 1600 MW |
| <hr/> | | | |
| SCH-NE-NYISO_LIMIT_800 | | FWD | |
| Mon 10/09/2017 to Thu 10/12/2017 | | (Import) | |
| 0700 Continuous 1700 | | SCH - NE - NY | 1000 MW |
| Work scheduled by: ISONE | | Impacts Total Transfer Capability | 400 MW |
| | | TTC with All Lines In Service | 1400 MW |
| <hr/> | | | |
| WETHSRFD-MEYER _____ 230_85/87 | | FWD | |
| Mon 10/09/2017 to Fri 10/20/2017 | | (Import) | |
| 0700 Continuous 1400 | | DYSINGER EAST | 2850 MW |
| Work scheduled by: NYSEG | | Impacts Total Transfer Capability | 300 MW |
| | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | |
| MARCY_SO_SERIES_COMP_I/S | | FWD | |
| Fri 10/13/2017 to Tue 10/31/2017 | | (Import) | |
| 1900 Continuous 2359 | | CENTRAL EAST - VC | 2740 MW |
| Work scheduled by: NYISO | | Impacts Total Transfer Capability | 235 MW |
| | | TTC with All Lines In Service | 2975 MW |
| <hr/> | | | |
| CHATGUAY-MASSENA _____ 765_7040 | | FWD | |
| Sat 10/14/2017 to Sat 10/28/2017 | UPDATED by NYISO 03/24/2017 | (Import) | |
| 0700 Continuous 1530 | | MOSES SOUTH | 1550 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1600 MW |
| | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | |
| CHATGUAY-MASSENA _____ 765_7040 | | FWD | REV |
| Sat 10/14/2017 to Sat 10/28/2017 | UPDATED by NYISO 03/24/2017 | (Import) (Export) | |
| 0700 Continuous 1530 | | SCH - HQ - NY | 0 MW 0 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1500 MW 1000 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|--|------------|----------------|----------------|-----------------------------------|-----------------------------------|-----------------------|
| MARCY___765_345_AT1 | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>03/24/2017</u> | (Import) | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MARCY___765_345_AT2 | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>03/24/2017</u> | (Import) | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>03/24/2017</u> | (Import) | |
| 0700 | Continuous | 1530 | | | CENTRAL EAST - VC | 2265 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 710 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>03/24/2017</u> | (Import) | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD | REV |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>03/24/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1530 | | | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040 | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | | | (Import) | |
| 0700 | | 1530 | | | MOSES SOUTH | 500 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 & MARCY_SO_SERIES_COMP_I/S | | | | | FWD | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | | | (Import) | |
| 0700 | | 1530 | | | CENTRAL EAST - VC | 2080 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 895 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2

Sat 10/14/2017 to Sat 10/28/2017
0700 1530

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ - NY | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

COOPERS -MIDDLETP 345_CCRT34

Mon 10/16/2017 to Sat 10/28/2017 **UPDATED by NYISO 06/21/2017**
0700 Continuous 1500

Work scheduled by: NYSEG

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2720 MW |
| Impacts Total Transfer Capability | 255 MW |
| TTC with All Lines In Service | 2975 MW |

HURLYAVE-ROSETON 345_303

Mon 10/16/2017 to Fri 11/03/2017 **UPDATED by CH 06/07/2017**
0800 Continuous 1600

Work scheduled by: CHGE

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4100 MW |
| Impacts Total Transfer Capability | 1000 MW |
| TTC with All Lines In Service | 5100 MW |

LEEDS -HURLYAVE 345_301

Mon 10/16/2017 to Fri 11/03/2017
0800 Continuous 1600

Work scheduled by: CHGE

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4100 MW |
| Impacts Total Transfer Capability | 1000 MW |
| TTC with All Lines In Service | 5100 MW |

SPRNBRK 345KV_RNS4

Tue 10/17/2017 to Sat 10/28/2017
0301 Continuous 0300

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| SPR/DUN-SOUTH | 3200 MW |
| Impacts Total Transfer Capability | 1400 MW |
| TTC with All Lines In Service | 4600 MW |

BERKSHIR-ALPS 345_393

Wed 10/18/2017 to Wed 10/18/2017
0700 Continuous 1700

Work scheduled by: NGrid

ARR: 78

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NE - NY | 950 MW | 1000 MW |
| Impacts Total Transfer Capability | 450 MW | 600 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

BERKSHIR-ALPS 345_393

Wed 10/18/2017 to Wed 10/18/2017
0700 Continuous 1700

Work scheduled by: NGrid

ARR: 78

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|--|------------|----------------|---|
| SPRNBK__345KV_RNS4 | | | FWD |
| Sat 10/28/2017 | to | Wed 11/01/2017 | (Import) |
| 0301 | Continuous | 0300 | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| BERKSHIR-ALPS_____345_393 | | | FWD REV |
| Sat 10/28/2017 | to | Sat 10/28/2017 | (Import) (Export) |
| 1500 | Daily | 1600 | SCH - NE - NY 950 MW 1000 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability 450 MW 600 MW |
| ARR: 78 | | | TTC with All Lines In Service 1400 MW 1600 MW |
| <hr/> | | | |
| BERKSHIR-ALPS_____345_393 | | | FWD REV |
| Sat 10/28/2017 | to | Sat 10/28/2017 | (Import) (Export) |
| 1500 | Daily | 1600 | SCH - NPX_1385 100 MW 100 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability 100 MW 100 MW |
| ARR: 78 | | | TTC with All Lines In Service 200 MW 200 MW |
| <hr/> | | | |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | FWD REV |
| Sat 10/28/2017 | to | Sat 10/28/2017 | (Import) (Export) |
| 1500 | | 1600 | SCH - NE - NY 950 MW 1000 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability 450 MW 600 MW |
| ARR: 78 | | | TTC with All Lines In Service 1400 MW 1600 MW |
| <hr/> | | | |
| MOSES__-ADIRNDCK_230_MA2 | | | FWD |
| Mon 10/30/2017 | to | Fri 11/03/2017 | (Import) |
| 0700 | Continuous | 1530 | MOSES SOUTH 2100 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 1050 MW |
| | | | TTC with All Lines In Service 3150 MW |
| <hr/> | | | |
| PLSNTVLY-EFISHKIL_345_F36 | | | FWD |
| Wed 11/01/2017 | to | Sat 11/04/2017 | (Import) |
| 0001 | Continuous | 0300 | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1100 MW |
| | | | TTC with All Lines In Service 5100 MW |
| <hr/> | | | |
| E13THSTA-FARRAGUT_345_46 | | | FWD |
| Thu 11/02/2017 | to | Thu 11/02/2017 | (Import) |
| 0200 | Continuous | 0300 | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 800 MW |
| <u>CANCELLED</u> by NYISO <u>08/16/2017</u> | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|---------------|-----------------------------------|-------------------|
| MARION__-FARRAGUT_345_C3403 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Fri 11/03/2017 | | | (Import) | (Export) |
| 0200 | Continuous | 0100 | | SCH - PJ - NY | 2300 MW | 1450 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW |
| | | | | | 1450 MW | |
| E13THSTA-FARRAGUT_345_46 | | | | | FWD | |
| Thu 11/02/2017 | to | Thu 11/02/2017 | | | (Import) | |
| 0230 | Continuous | 0300 | | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | UPDATED | by NE | 08/02/2017 | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 1300 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| | | | | | 1600 MW | |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | UPDATED | by NE | 08/02/2017 | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| | | | | | 200 MW | |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | | | (Import) (Export) | |
| 0700 | | 1700 | | | | |
| Work scheduled by: | | | | | SCH - NE - NY | 1300 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| | | | | | 1600 MW | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | UPDATED | by NE | 08/02/2017 | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 1400 MW |
| | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| | | | | | 1600 MW | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Thu 11/02/2017 | to | Sat 11/04/2017 | UPDATED | by NE | 08/02/2017 | (Import) (Export) |
| 0700 | Continuous | 1700 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| | | | | | 200 MW | |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY-EFISHKIL_345_F36

Mon 11/06/2017 to Wed 11/08/2017
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1100 MW
 TTC with All Lines In Service 5100 MW

FRASANX-COOPERS_345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
 0600 Continuous 1700
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

MARCY_-FRASANX_345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
 0600 Continuous 1700
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

MOSES_-ADIRNDCK_230_MA2

Mon 11/06/2017 to Thu 11/09/2017
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

LINDN_CG-LNDVFT_345_V-3022

Mon 11/06/2017 to Thu 11/09/2017
 0800 Continuous 1500
 Work scheduled by: PJM

FWD REV
 (Import) (Export)
 SCH - PJM_VFT **0 MW 0 MW**
 Impacts Total Transfer Capability 315 MW 315 MW
 TTC with All Lines In Service 315 MW 315 MW

W49TH_ST_345KV_5

Fri 11/10/2017 to Fri 11/10/2017
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **315 MW**
 Impacts Total Transfer Capability 345 MW
 TTC with All Lines In Service 660 MW

SPRNBK_-W49TH_ST_345_M52

Fri 11/10/2017 to Mon 11/13/2017
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|--|------------|----------------|---------------------------------|---|
| SPRNBK__345KV_RNS4 | | | | FWD |
| Fri 11/10/2017 | to | Mon 11/13/2017 | | (Import) |
| 0001 | Continuous | 0300 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | FWD |
| Sun 11/12/2017 | to | Wed 11/15/2017 | | (Import) |
| 0001 | | 0300 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| W49TH_ST_345KV_5 | | | | FWD |
| Mon 11/13/2017 | to | Mon 11/13/2017 | | (Import) |
| 0230 | Continuous | 0300 | SCH - PJM_HTP | 315 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 345 MW |
| | | | | TTC with All Lines In Service 660 MW |
| MOSES__-ADIRNDCK_230_MA2 | | | | FWD |
| Mon 11/13/2017 | to | Fri 11/17/2017 | | (Import) |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 850 MW |
| | | | | TTC with All Lines In Service 3150 MW |
| SPRNBK__345KV_RNS4 | | | | FWD |
| Wed 11/15/2017 | to | Fri 11/17/2017 | | (Import) |
| 0001 | Continuous | 0100 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| EGRDNCTY_345_138_AT1 | | | | FWD |
| Sun 11/19/2017 | to | Sat 12/23/2017 | UPDATED by LI 08/01/2017 | (Import) |
| 0001 | Continuous | 2359 | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | Impacts Total Transfer Capability 250 MW |
| | | | | TTC with All Lines In Service 1500 MW |
| EGRDNCTY_345_138_AT2 | | | | FWD |
| Sun 11/19/2017 | to | Sat 12/23/2017 | UPDATED by LI 08/01/2017 | (Import) |
| 0001 | Continuous | 2359 | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | Impacts Total Transfer Capability 250 MW |
| | | | | TTC with All Lines In Service 1500 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|----------------|--------------|---|
| SPRNBK_-EGRDNCTR_345_Y49 | | | | | FWD |
| Sun 11/19/2017 | to | Sat 12/23/2017 | <u>UPDATED</u> | <u>by LI</u> | (Import) |
| 0001 | Continuous | 2359 | | | 775 MW |
| Work scheduled by: LI | | | | | CONED - LIPA |
| | | | | | Impacts Total Transfer Capability 725 MW |
| | | | | | TTC with All Lines In Service 1500 MW |
| MOSES_-ADIRNDCK_230_MAI | | | | | FWD |
| Mon 11/20/2017 | to | Wed 11/22/2017 | | | (Import) |
| 0700 | Continuous | 1530 | | | 2300 MW |
| Work scheduled by: NYPA | | | | | MOSES SOUTH |
| | | | | | Impacts Total Transfer Capability 850 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| MOSES_-ADIRNDCK_230_MAI | | | | | FWD |
| Mon 11/27/2017 | to | Fri 12/01/2017 | | | (Import) |
| 0700 | Continuous | 1530 | | | 2300 MW |
| Work scheduled by: NYPA | | | | | MOSES SOUTH |
| | | | | | Impacts Total Transfer Capability 850 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| ROSETON_-EFISHKIL_345_RFK305 | | | | | FWD |
| Mon 11/27/2017 | to | Fri 12/01/2017 | | | (Import) |
| 0800 | Continuous | 1600 | | | 4100 MW |
| Work scheduled by: CHGE | | | | | UPNY CONED |
| | | | | | Impacts Total Transfer Capability 1000 MW |
| | | | | | TTC with All Lines In Service 5100 MW |
| ROTTDAM-EASTOVER_230_38 | | | | | FWD |
| Mon 11/27/2017 | to | Thu 11/30/2017 | | | (Import) (Export) |
| 0900 | Continuous | 1500 | | | 1400 MW 1400 MW |
| Work scheduled by: NGrid | | | | | SCH - NE - NY |
| | | | | | Impacts Total Transfer Capability 0 MW 200 MW |
| | | | | | TTC with All Lines In Service 1400 MW 1600 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | | FWD |
| Sun 12/03/2017 | to | Tue 12/05/2017 | | | (Import) |
| 0001 | | 0300 | | | 3800 MW |
| Work scheduled by: | | | | | UPNY CONED |
| | | | | | Impacts Total Transfer Capability 1300 MW |
| | | | | | TTC with All Lines In Service 5100 MW |
| LEEDS_-PLSNTVLY_345_92 | | | | | FWD |
| Mon 12/04/2017 | to | Mon 12/18/2017 | | | (Import) |
| 0001 | Continuous | 0300 | | | 3800 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED |
| | | | | | Impacts Total Transfer Capability 1300 MW |
| | | | | | TTC with All Lines In Service 5100 MW |

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RNS5

FWD

Mon 12/04/2017 to Mon 12/18/2017

(Import)

0001 Continuous 0300

UPNY CONED

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

MARCY_765_345_AT2

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

1700 MW

Work scheduled by: NYPA

ARR: 19

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

MOSES-ADIRNDCK_230_MA2

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

MOSES-ADIRNDCK_230_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

UPDATED by NYPA 10/23/2016

MOSES SOUTH

2300 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

MARCY_765_345_AT2

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

1700 MW

Work scheduled by: NYPA

ARR: 19

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

LEEDS-PLSNTVLY_345_92

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

PLSNTVLY_345KV_RNS5

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4
 Fri 01/05/2018 to Mon 01/08/2018
 0001 0300

Work scheduled by:

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 1300 MW
 TTC with All Lines In Service 5100 MW

PLSNTVLY_345KV_RNS5
 Mon 01/08/2018 to Wed 01/10/2018
 0001 Continuous 0300

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 1300 MW
 TTC with All Lines In Service 5100 MW

MARCY___765_345_AT2
 Sat 01/20/2018 to Sat 01/20/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2
 Sat 02/03/2018 to Sat 02/03/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2
 Mon 02/05/2018 to Fri 02/09/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

HUDSONP_-FARRAGUT_345_B3402
 Sun 02/18/2018 to Sun 04/01/2018
 0001 Continuous 2359

Work scheduled by: PJM

FWD REV
 (Import) (Export)
 SCH - PJ - NY **2300 MW 1450 MW**
 Impacts Total Transfer Capability 0 MW 0 MW
 TTC with All Lines In Service 2300 MW 1450 MW

MARCY___-EDIC___345_UE1-7
 Tue 02/20/2018 to Fri 02/23/2018
 0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | FWD | REV |
|--------------------------------------|------------|----------------|-----------------------------------|------------------------|
| | | | (Import) | (Export) |
| S.RIPLEY-DUNKIRK__230_68 | | | | |
| Mon 03/19/2018 | to | Fri 04/20/2018 | | |
| 1000 | Continuous | 1559 | SCH - PJ - NY | 1950 MW 1350 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 350 MW 100 MW |
| | | | TTC with All Lines In Service | 2300 MW 1450 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | |
| Mon 04/16/2018 | to | Tue 05/01/2018 | | |
| 0001 | Continuous | 1800 | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 660 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | | |
| Mon 04/16/2018 | to | Tue 05/01/2018 | | |
| 0001 | Continuous | 1800 | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 660 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_1 | | | | |
| Mon 04/16/2018 | to | Tue 05/01/2018 | | |
| 0001 | Continuous | 1800 | SCH - PJM_NEPTUNE | 375 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 285 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | | |
| Mon 04/16/2018 | to | Tue 05/01/2018 | | |
| 0001 | Continuous | 1800 | SCH - PJM_NEPTUNE | 375 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 285 MW |
| | | | TTC with All Lines In Service | 660 MW |
| MARCY___765_345_AT1 | | | | |
| Mon 04/23/2018 | to | Mon 04/23/2018 | | |
| 0500 | Continuous | 1730 | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1400 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| ROSETON_-ROCKTVRN_345_311 | | | | |
| Mon 04/30/2018 | to | Fri 05/18/2018 | | |
| 0800 | Continuous | 1600 | UPNY CONED | 4400 MW |
| Work scheduled by: CHGE | | | Impacts Total Transfer Capability | 700 MW |
| | | | TTC with All Lines In Service | 5100 MW |

ARR: 19

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MARCY_SO_SERIES_COMP_I/S

Tue 05/01/2018 to Wed 10/31/2018
 0001 Continuous 2359
 Work scheduled by: NYISO

FWD
 (Import)
CENTRAL EAST - VC 2740 MW
 Impacts Total Transfer Capability 235 MW
 TTC with All Lines In Service 2975 MW

MARCY___765_345_AT2

Mon 05/21/2018 to Fri 05/25/2018
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
MOSES SOUTH 1700 MW
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT1

Sat 08/04/2018 to Sun 08/05/2018
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
MOSES SOUTH 1750 MW
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Tue 09/04/2018 to Sun 09/09/2018
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
MOSES SOUTH 1700 MW
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON__345_303

Mon 09/10/2018 to Fri 10/05/2018
 0800 Continuous 1600
 Work scheduled by: CHGE

FWD
 (Import)
UPNY CONED 4100 MW
 Impacts Total Transfer Capability 1000 MW
 TTC with All Lines In Service 5100 MW

MARCY___345KV_CSC

Tue 09/11/2018 to Tue 09/11/2018
 0500 Continuous 1730
 Work scheduled by: NYPA

FWD
 (Import)
CENTRAL EAST - VC 2925 MW
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 2975 MW

MARCY___345KV_CSC & MARCY_SO_SERIES_COMP_I/S

Tue 09/11/2018 to Tue 09/11/2018
 0500 1730
 Work scheduled by:

FWD
 (Import)
CENTRAL EAST - VC 2690 MW
 Impacts Total Transfer Capability 285 MW
 TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,August 18, 2017 to Sunday ,February 17, 2019

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT2

Tue 09/11/2018 to Tue 09/11/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Thu 10/04/2018 to Fri 10/05/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

LEEDS___-HURLYAVE_345_301

Mon 10/22/2018 to Fri 11/16/2018
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

MARCY___345KV_CSC

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

MARCY___765_345_AT2

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Mon 12/17/2018 to Fri 12/21/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW