CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N\ n the values	LBMP zones as ission facility the last the last income the last income and last income as the last income as	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
RAMAPO345_345_3 Fri 06/24/2016	to Sun Continuous	09/10/2017 0200	UPDATED	by CONED	08/02/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1650 MW 450 MW 2100 MW	1250 MW 100 MW
HUDSONTP-W49TH_ST Thu 11/24/2016 1500 (Work scheduled by	to Sat Continuous	09/30/2017 2359	UPDATED	by PJM	05/18/2017	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW 660 MW	
S.RIPLEY-DUNKIRK Tue 05/02/2017 1710 Work scheduled by	to Sun	345_34 09/10/2017 0200	5_PAR3500			SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1450 MW 650 MW 2100 MW	1250 MW 100 MW
S.RIPLEY-DUNKIRK_ Tue 05/02/2017 1710 Work scheduled by	to Mon Continuous	10/23/2017 0759	UPDATED	by NYISO	05/17/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1950 MW 150 MW 2100 MW	1350 MW 0 MW
SCH-NYISO-HQ_LIMT Thu 06/08/2017 0600 C	to Fri Continuous	12/15/2017 1700	UPDATED	by HQ	08/03/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 800 MW 200 MW 1000 MW
SCH-IMO-NYISO_LIM Fri 06/30/2017 0001 Work scheduled by	to Tue Continuous	10/31/2017 2359	EXTENDED	by NYISO	07/28/2017	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW	
SCH-HQ-NYISO_LIMITURE 08/01/2017 2100 (Work scheduled by	to Fri Continuous	12/15/2017 1600				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1450 MW 50 MW 1500 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_3	FWD
Sat 08/12/2017 to Sat 08/12/2017	(Import)
0001 Continuous 0030	SPR/DUN-SOUTH 3800 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability 800 MW TTC with All Lines In Service 4600 MW
	FWD
DUNWODIE_345KV_4	(Import)
Sat 08/12/2017 to Sat 08/12/2017	SPR/DUN-SOUTH 3800 MW
0001 Continuous 0030	Impacts Total Transfer Capability 800 MW
Work scheduled by: ConEd	TTC with All Lines In Service 4600 MW
PLSNTVLE-DUNWODIE_345_W89	FWD
Sat 08/12/2017 to Sat 08/12/2017	(Import)
0001 Continuous 2130	UPNY CONED 4000 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability 1100 MW
work scheduled by. contact	TTC with All Lines In Service 5100 MW
DUNWODIE_345KV_3	FWD
Sat 08/12/2017 to Sat 08/12/2017	(Import)
2100 Continuous 2130	SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW
Work scheduled by: ConEd	TTC with All Lines In Service 4600 MW
DUNWODIE_345KV_4	FWD
Sat 08/12/2017 to Sat 08/12/2017	(Import)
2100 Continuous 2130	SPR/DUN-SOUTH 3800 MW
	Impacts Total Transfer Capability 800 MW
Work scheduled by: ConEd	TTC with All Lines In Service 4600 MW
EASTVIEW-SPRNBRK345_W64	FWD
Sun 08/13/2017 to Sun 08/13/2017	(Import)
0001 Continuous 1730	UPNY CONED 4350 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability 750 MW
	TTC with All Lines In Service 5100 MW
SPRNBRK345KV_RNS5	FWD (Imposet)
Sun 08/13/2017 to Sun 08/13/2017	(Import) SPR/DUN-SOUTH 3200 MW
0001 Continuous 1730	Impacts Total Transfer Capability 1400 MW
Work scheduled by: ConEd	TTC with All Lines In Service 4600 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SCH-HQ_CEDARS-N	riso_Limit_1	40						FWD	
Mon 08/14/2017	to	Wed	08/16/2017	FORCED	by HQ	08/14/2017	SCH - HO_CEDARS	(Import) 140 MW	
1700	Continuous		2359				Impacts Total Transfer Capability		
Work scheduled	by: HQ						TTC with All Lines In Service	190 MW	
HUDSONPFARRAGI	JT_345_B3402							FWD	REV
Tue 08/15/2017	to	Sat	08/26/2017					-	(Export)
2100	Continuous		2359				SCH - PJ - NY	2100 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 2100 MW	0 MW 1350 MW
HUDSONPFARRAGI		1	MARTON -FARR	 ДСПТ 345 С340	 าว		TIE WIEM HIT EINES IN SELVICE	FWD	REV
Tue 08/15/2017			08/26/2017	11001_515_6510	,,				(Export)
	20	Sat	, -,				SCH - PJ - NY	2050 MW	1300 MW
2100			2359				Impacts Total Transfer Capability	50 MW	50 MW
Work scheduled	by:						TTC with All Lines In Service	2100 MW	1350 MW
MARIONFARRAGE	JT_345_C3403							FWD	REV
Tue 08/15/2017	to	Sat	08/26/2017					-	(Export)
2100	Continuous		2359				SCH - PJ - NY	2100 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 2100 MW	0 MW 1350 MW
COOPERSDOLSON		2					TIC WICH HIT EINCE IN BELVICE	FWD	
			09/02/2017	UPDATED	by NVCEC	08/17/2017		(Import)	
0500	Continuous		1730	OPDATED	DY NISEG	08/17/2017	CENTRAL EAST - VC	2720 MW	
			1730				Impacts Total Transfer Capability	255 MW	
Work scheduled	4						TTC with All Lines In Service	2975 MW	
DOLSONAV-ROCKTVI	RN_345_DART4	4						FWD	
Mon 08/21/2017	to	Sat	09/02/2017	UPDATED	by NYSEG	08/17/2017	GDVDD 1. D1 GD . 11G	(Import)	
0500	Continuous		1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2720 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
SCH-IMO-NYISO_L	 [MIT_1200							FWD	
		Mon	08/21/2017					(Import)	
1300	Continuous	_	1600				SCH - OH - NY	1500 MW	
			_000				Impacts Total Transfer Capability		
Work scheduled	DA: IF20						TTC with All Lines In Service	2000 MW	

1300 Continuous 1600	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1450 MW	
Tue 08/22/2017 to Tue 08/22/2017 1200 Continuous 1959	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1450 MW 550 MW 2000 MW	
Sun 08/27/2017 to Mon 09/11/2017 UPDATED by CE 08/11/2017 Mork scheduled by: ConEd		FWD	
Sun 08/27/2017 to Mon 09/11/2017 UPDATED by CE 08/11/2017 0100 Continuous 0200 Work scheduled by: ConEd HOPATCON-RAMAPO500_5018 Sun 08/27/2017 to Mon 09/11/2017 UPDATED by CE 08/11/2017 0100 Continuous 0200 Work scheduled by: ConEd HOPATCON-RAMAPO500_5018 & S.RIPLEY-DUNKIRK230_68	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1150 MW	350 MW
Sun 08/27/2017 to Mon 09/11/2017 UPDATED by CE 08/11/2017 0100 Continuous 0200 Work scheduled by: ConEd HOPATCON-RAMAPO500_5018 & S.RIPLEY-DUNKIRK230_68	TOTAL EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6400 MW 100 MW 6500 MW	
	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW	
0100 0200	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1200 MW	50 MW
0100 Continuous 0200	SCH - PJ - NY	FWD (Import) 1650 MW 450 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indiv that significan	ween NYISO I idual transm tly impact N\ n the values	BMP zones as ission facility the last the last income as the last inco	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
RAMAPO500_345_E Sun 08/27/2017 0100 C Work scheduled by	to Mon Continuous	09/11/2017 0200	UPDATED	by CE	08/11/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	1000 MW 350 MW 1350 MW
RAMAPO500_345_E Sun 08/27/2017 0100 C Work scheduled by	to Mon Continuous	09/11/2017 0200	UPDATED	by CE	08/11/2017	TOTAL EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6400 MW 100 MW 6500 MW	
RAMAPO500_345_E Sun 08/27/2017 0100 C Work scheduled by	to Mon Continuous 7: ConEd	09/11/2017 0200	<u>UPDATED</u>	by CE	08/11/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW	
S.RIPLEY-DUNKIRK_ Sun 08/27/2017 0100 Work scheduled by	_ 230_68 & RAM# to Mon		5_PAR4500			SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1450 MW 650 MW 2100 MW	1250 MW 100 MW
MARCY_SO_SERIES_CO Thu 08/31/2017 1600 C Work scheduled by	to Mon Continuous	10/02/2017 0659	<u>UPDATED</u>	by NYISO	07/26/2017	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2740 MW 235 MW 2975 MW	
SPRNBRKTREMONT_ Sat 09/02/2017 0001 C	to Sun	09/03/2017				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	
MARCY765_345_A Tue 09/05/2017 0500 C Work scheduled by	to Sun Continuous	09/10/2017 1630		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO dual transm lly impact N n the values	LBMP zones as hission facility the YISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	s, voltage transfer sion facility outages M values of TTC
E13THSTA-FARRAGUI	r_345_46						FWD
Sat 09/09/2017	to Sat	09/09/2017				SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous	0145				Impacts Total Transfer Capability	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
W49TH_ST_345KV_6							FWD
Sat 09/09/2017	to Sat	09/09/2017	UPDATED	by CE	07/26/2017	COU DIM HED	(Import) 320 MW
0200	Continuous	0230				SCH - PJM_HTP Impacts Total Transfer Capability	
Work scheduled b	y: ConEd					TTC with All Lines In Service	660 MW
W49TH_ST-E13THSTA	A_345_M55						FWD
Sat 09/09/2017	to Sat	09/09/2017	UPDATED	by CE	07/26/2017	CDD /DIM COURT	(Import)
0200	Continuous	0359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
W49TH_ST_345KV_6							FWD
Sat 09/09/2017	to Sat	09/09/2017	UPDATED	by CE	07/26/2017	CCU DIM HED	(Import)
0345	Continuous	0359				SCH - PJM_HTP Impacts Total Transfer Capability	320 MW 340 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	660 MW
DUNWODIE_345KV_5							FWD
Sat 09/09/2017	to Sun	09/10/2017	UPDATED	by CE	06/20/2017	GDD (DID GOVERN	(Import)
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_7							FWD
Sat 09/09/2017	to Sun	09/10/2017	UPDATED	by CE	06/20/2017	GDD (DVD) GOVERN	(Import)
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
SPRNBRKDUNWODIE	E_345_W75						FWD
Sat 09/09/2017	to Sun	09/10/2017	UPDATED	by CE	06/20/2017	GDD (DIN) GOVERN	(Import)
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_F	RNS3							FWD
Sat 09/09/2017	to	Sun	09/10/2017	UPDATED	by CE	06/20/2017		(Import)
2200	Continuous		0200				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
MOSESADIRNDO	 CK 230 MA1							FWD
Mon 09/11/2017	to	Sat	09/16/2017	EXTENDED	by NYPA	08/14/2017		(Import)
0700	Continuous		1730	BRIBROBO	Dy NIIA	00/11/2017	MOSES SOUTH	2100 MW
			1730				Impacts Total Transfer Capability	1050 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
CANANDGA-STONYRI	OG_230_68							FWD
Mon 09/11/2017	to	Mon	09/11/2017					(Import)
0800	Continuous		1600				DYSINGER EAST	2850 MW
Work scheduled	hy: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
							THE WICH MIT BINED IN DELVICE	
HURLYAVE-ROSETON	1345_303							FWD (Import)
Mon 09/11/2017	to	Fri	09/29/2017				UPNY CONED	4100 MW
0800	Continuous		1600				Impacts Total Transfer Capability	
Work scheduled	by: CHGE						TTC with All Lines In Service	5100 MW
STONYRDG-HILLSII	DE_230_72							FWD
Wed 09/13/2017	to	Wed	09/13/2017					(Import)
0800	Continuous		1600				DYSINGER EAST	2850 MW
Work scheduled	by: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW
	-							
SPRNBRK345KV_F								FWD (Import)
Sat 09/16/2017	to	Sat	09/16/2017	UPDATED	by CE	08/01/2017	SPR/DUN-SOUTH	3200 MW
0001	Continuous		0030				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
SPRNBRKW49TH_S	ST_345_M51							FWD
Sat 09/16/2017	to	Tue	09/26/2017	UPDATED	by CE	08/01/2017		(Import)
0001	Continuous		0300				SPR/DUN-SOUTH	3200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
MOIN SCHEUUIEU	Dy. Comma						ile with All Lines in Service	4000 MM

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transm ly impact N n the values	LBMP zones as ission facility the last transfer carrier carrie	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
MARCYN.SCTLND_	_						FWD (Import)	
Sat 09/16/2017 0800 C	to Sun ontinuous	09/17/2017 1700				CENTRAL EAST - VC	2090 MW	
Work scheduled by		1700		ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	885 MW 2975 MW	
MARCYN.SCTLND_							FWD	
Sat 09/16/2017		09/17/2017					(Import)	
0800		1700				CENTRAL EAST - VC Impacts Total Transfer Capability	1855 MW	
Work scheduled by	:			ARR: 19		TTC with All Lines In Service	2975 MW	
GILBOAN.SCTLND_	_345_GNS-1						FWD	
Mon 09/18/2017	to Fri	10/13/2017	EXTENDED	by NYPA	06/09/2017	GENERAL TAGE	(Import)	
0630 C	ontinuous	1700				CENTRAL EAST - VC Impacts Total Transfer Capability	2520 MW	
Work scheduled by	: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARA345_230_A	 Δ T 4						FWD	REV
Mon 09/18/2017	to Tue	09/19/2017					(Import)	=
0700 C	ontinuous	1530				SCH - OH - NY Impacts Total Transfer Capability	2000 MW	200 MW
Work scheduled by	: NYPA					TTC with All Lines In Service	2000 MW	
MOSESADIRNDCK_	_230_MA1						FWD	
Mon 09/18/2017	to Sat	09/23/2017	UPDATED	by NYPA	08/15/2017	WOODS SOUTH	(Import)	
0700 C	ontinuous	1730				MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled by	: NYPA					TTC with All Lines In Service	3150 MW	
ROCHESTR-PANNELL_	_345_RP1						FWD	
Mon 09/18/2017	to Fri	09/22/2017	UPDATED	by PA	07/21/2017	DVGTNGDD DAGE	(Import)	
0730 C	ontinuous	1530				DYSINGER EAST Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled by	: RGE					TTC with All Lines In Service	3150 MW	
SCH-HQ_CEDARS-NYIS	SO_LIMIT_140						FWD	
Mon 09/18/2017	to Fri	09/29/2017				COU UO GEDADO	(Import)	
0800 C	ontinuous	1700				SCH - HQ_CEDARS Impacts Total Transfer Capability	140 MW 50 MW	
Work scheduled by	: HQ					TTC with All Lines In Service	190 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N\ n the values	BMP zones as sission facility the Sission facility the Sission facility the Sission and Sission and Sission are sission as a second contract of the Sission and Sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission are si	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH-NYISO-HQ_CEDA	RS_LIMIT_0							REV
Mon 09/18/2017		09/29/2017				SCH - HO CEDARS		(Export) 0 MW
0800	Continuous	1700				Impacts Total Transfer Capability		40 MW
Work scheduled by	7: HQ					TTC with All Lines In Service		40 MW
PLSNTVLY_345KV_RN	s5						FWD	
Tue 09/19/2017	to Tue	09/19/2017	<u>UPDATED</u>	by CONED	08/10/2017	UPNY CONED	(Import) 3800 MW	
0001	Continuous	0100				Impacts Total Transfer Capability		
Work scheduled by	: ConEd					TTC with All Lines In Service	5100 MW	
PLSNTVLY-WOOD_ST_	_345_F30						FWD	
Tue 09/19/2017	to Wed	09/20/2017	UPDATED	by CONED	08/10/2017		(Import)	
0001	Continuous	2359				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	5100 MW	
LINDENGOETHALS	_230_A2253						FWD	REV
Tue 09/19/2017	to Sun	10/01/2017	EXTENDED	by PJM	07/28/2017			(Export)
0200	Continuous	0100				SCH - PJ - NY Impacts Total Transfer Capability	2100 MW	1350 MW 0 MW
Work scheduled by	: ConEd					TTC with All Lines In Service	2100 MW	
PLSNTVLY_345KV_RN	 \$5						FWD	
Wed 09/20/2017		09/20/2017	UPDATED	by CONED	08/10/2017		(Import)	
2330	Continuous	2359				UPNY CONED	3800 MW	
Work scheduled by	7: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
MOSESADIRNDCK							FWD	
Mon 09/25/2017		09/30/2017	UPDATED	by NVDA	08/15/2017		(Import)	
	Continuous	1730	01 2111 112	27 11111	0071372017	MOSES SOUTH	2100 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
FIVEMILE-STOLLERD	· 					TIC WICH HIT BINCS IN DCIVICE	FWD	REV
Mon 09/25/2017		10/16/2017						(Export)
	Continuous	10/16/2017 1400				SCH - PJ - NY	2100 MW	=
		1400				Impacts Total Transfer Capability		0 MW
Work scheduled by	7: NYSEG					TTC with All Lines In Service	2100 MW	1350 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
DYSINGER EAST	3150MW	·
MOSES SOUTH	3150MW	

SPRNBRK_345KV_I	RNS5							FWD	
Tue 09/26/2017	to	Tue	09/26/2017	UPDATED	by CE	08/01/2017		(Import)	
0230	Continuous	S	0300				SPR/DUN-SOUTH	3200 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
PANNELLCLAY	345 2							FWD	
Tue 09/26/2017	to	Wed	09/27/2017					(Import)	
0730	Continuous		1500				WEST CENTRAL	1300 MW	
		5	1300				Impacts Total Transfer Capability		
Work scheduled	by: RGE						TTC with All Lines In Service	2250 MW	
E13THSTA-FARRAGU	JT_345_46							FWD	
Wed 09/27/2017	to	Wed	09/27/2017				CDD / DIM COLUMN	(Import)	
0001	Continuous	s	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
E13THSTA-FARRAGU	JT_345_46							FWD	
Wed 09/27/2017	to	Wed	09/27/2017	CANCELLED	by NYTSO	08/16/2017		(Import)	
0001	Continuous		0100	01110111111	27 11110	00/10/201/	SPR/DUN-SOUTH	3800 MW	
		_	0100				Impacts Total Transfer Capability		
Work scheduled	Dy. Coned						TTC with All Lines In Service	4600 MW	
SCH-NYISO-NE_LIN	MIT_800								REV
Wed 09/27/2017	to	Wed	09/27/2017				SCH - NE - NY		(Export)
0600	Continuous	S	1600				Impacts Total Transfer Capability		600 MW
Work scheduled	by: ISONE						TTC with All Lines In Service		1600 MW
SPRNBRK345KV_I	RS3 & SPRNB	RK	345KV_RS4					FWD	
Sun 10/01/2017	to	Tue	10/03/2017					(Import)	
0001			0300				SPR/DUN-SOUTH	3200 MW	
Work scheduled	by:						Impacts Total Transfer Capability		
	<u>-</u>						TTC with All Lines In Service	4600 MW	
SPRNBRK345KV_I								FWD (Import)	
Mon 10/02/2017	to	Mon	10/02/2017				SPR/DUN-SOUTH	3200 MW	
0001	Continuous	S	1900				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	

Thursday ,August 17, 2017 2253

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

W49TH_ST_345KV_	5				FWD	
Mon 10/02/2017	to	Tue	10/03/2017		(Import)	
0001	Continuous	3	0300	SCH - PJM_HTP Impacts Total Transfer Capability	315 MW	
Work scheduled	by: ConEd			TTC with All Lines In Service	660 MW	
PLSNTVLY-EFISHK	 тт. 345 г 36				FWD	
		Man	10/16/2017		(Import)	
Mon 10/02/2017			10/16/2017	UPNY CONED	4000 MW	
0001	Continuous	3	0300	Impacts Total Transfer Capability	1100 MW	
Work scheduled	by: ConEd			TTC with All Lines In Service	5100 MW	
SPRNBRKW49TH_	ST_345_M52				FWD	
Mon 10/02/2017	to	Wed	11/01/2017		(Import)	
0001	Continuous	3	0300	SPR/DUN-SOUTH	3200 MW	
Work scheduled	h ConEd			Impacts Total Transfer Capability		
work scheduled	Dy. Coned			TTC with All Lines In Service	4600 MW	
SHOR_NPX-SHOREH	AM_138_CSC				FWD	REV
Mon 10/02/2017	to	Sat	10/07/2017	car vrov aca	-	(Export)
0600	Continuous	3	1400	SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	0 MW 330 MW
Work scheduled	by: LI			TTC with All Lines In Service	330 MW	330 MW
NIAGARAROCHES	TR 345 NR2				FWD	
Mon 10/02/2017		Eri	10/06/2017		(Import)	
				DYSINGER EAST	1700 MW	
0700	Continuous	3	1530	Impacts Total Transfer Capability	1450 MW	
Work scheduled	by: NYPA			TTC with All Lines In Service	3150 MW	
FRASERCOOPER	s345_33				FWD	
Mon 10/02/2017	to	Fri	10/13/2017		(Import)	
0700	Continuous	3	1900	CENTRAL EAST - VC	2395 MW	
Work scheduled	hr. NYSEG			Impacts Total Transfer Capability		
work scheduled	Dy: N1816			TTC with All Lines In Service	2975 MW	
HOMRC_NY-MAINS_	NY_345_47				FWD	REV
Mon 10/02/2017	to	Fri	10/27/2017	COU. D.T. NV	-	(Export)
0700	Continuous	3	1730	SCH - PJ - NY Impacts Total Transfer Capability	2100 MW	1350 MW
Work scheduled	by: NYSEG			TTC with All Lines In Service	2100 MW	
	21			THE WICH ALL DINES IN SCIVICE	2100 PW	T 2 2 0 1.1M

Thursday ,August 17, 2017 2253

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5100MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	The Total Transfer Capabilities (TTCs) indicapability between NYISO LBMP zones as limits, or individual transmission facility that significantly impact NYISO transfer camay differ from the values indicated in this area limitations.	limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA	s, voltage sion facili M values	transfer ty outages of TTC
ROTTRDAM-EASTOVER_230_38 Mon 10/02/2017 to Wed 10/04/2017 0800 Continuous 1200 Work scheduled by: NGrid	ARR: 77	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1400 MW 200 MW 1600 MW
SPRNBRK345KV_RNS4 Mon 10/02/2017 to Fri 10/06/2017 1901 Continuous 0300 Work scheduled by: ConEd		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW	
W49TH_ST_345KV_5 Tue 10/03/2017 to Fri 10/06/2017 0301 Continuous 2100 Work scheduled by: ConEd		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 315 MW 345 MW 660 MW	
BECKNIAGARA345_PA302 Wed 10/04/2017 to Thu 10/05/2017 0600 Continuous 1700 Work scheduled by: NYPA	<u>UPDATED</u> <u>by PA</u> 08/11/2017	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	
BERKSHIR-ALPS345_393 Fri 10/06/2017 to Fri 10/06/2017 0700 Daily(No Weekends) 0800 Work scheduled by: NGrid	ARR: 78	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	950 MW	REV (Export) 1000 MW 600 MW 1600 MW
BERKSHIR-ALPS345_393 Fri 10/06/2017 to Fri 10/06/2017 0700 Daily(No Weekends) 0800 Work scheduled by: NGrid	ARR: 78	SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
BERKSHIR-ALPS345_393 & BERKSHIR-NORTH Fri 10/06/2017 to Fri 10/06/2017 0700 0800 Work scheduled by:	ARR: 78	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	950 MW	REV (Export) 1000 MW 600 MW 1600 MW

Part	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH - NF - NY	BERKSHIR-NORTHFL	D_345_312			FWD	REV
0700	Fri 10/06/2017	to s	at 10/28/2017		_	=
Note	0700	Continuous	1600			
Pri 10/06/2017	Work scheduled }	by: ISONE				
Note 100 Move 10	BERKSHIR-NORTHFL	D_345_312			FWD	REV
Note South South	Fri 10/06/2017	to s	at 10/28/2017		(Import)	(Export)
Nork schedule Details Service State Service State State	0700	Continuous	1600			
Pri 10/06/2017	Work scheduled b	by: ISONE				
No	BERKSHIR-ALPS	345_393			FWD	REV
Note			hu 10/12/2017		(Import)	(Export)
Nork scheduled by: NGrid ARR: 78 TC with All Lines In Service 1400 MW 1600 MW	0800	Continuous	1700	****		
Continuous 1700 10	Work scheduled b	by: NGrid		70		
SCH - NPX_1385 100 MW 10	BERKSHIR-ALPS	345_393			FWD	REV
Mark scheduled by: NGrid ARR: 78 TTC with All Lines In Service 200 MW 200 MW	Fri 10/06/2017	to T	hu 10/12/2017		_	=
Mork scheduled by: NGrid	0800	Continuous	1700			
SCH - NE - NY SCH - NE - N	Work scheduled }	by: NGrid		5 0		
SCH - NE - NY 950 MW 1000 MW	BERKSHIR-ALPS				FWD	REV
Mork scheduled by: ARR: 78 TTC with All Lines In Service 1400 MW 1600 MW	Fri 10/06/2017	to T	hu 10/12/2017		(Import)	=
Work scheduled by: ARR: 78 TTC with All Lines In Service 1400 MW 1600 MW SCH-NE-NYISO_LIMIT_800 FWD Mon 10/09/2017 to Thu 10/12/2017 0700 Continuous 1700 SCH - NE - NY 1000 MW Work scheduled by: ISONE TTC with All Lines In Service 1400 MW WETHSRFD-MEYER 230_85/87 FWD Mon 10/09/2017 to Fri 10/20/2017 0700 Continuous 1400 DYSINGER EAST 2850 MW 0700 Continuous 1400 Impacts Total Transfer Capability 300 MW	0800		1700			
Mon 10/09/2017 to Thu 10/12/2017 (Import) 0700 Continuous 1700 1700 SCH - NE - NY Impacts Total Transfer Capability 400 MW Work scheduled by: ISONE TTC with All Lines In Service 1400 MW WETHSRFD-MEYER 230_85/87 FWD Mon 10/09/2017 to Fri 10/20/2017 0700 OTHER CONTINUOUS 1400 DYSINGER EAST 1 10/20/2017 1	Work scheduled b	by:		- 70		
SCH - NE - NY 1000 MW	SCH-NE-NYISO_LIM	 IT_800			FWD	
1700 1700			hu 10/12/2017		(Import)	
Work scheduled by: ISONE TTC with All Lines In Service 1400 MW WETHSRFD-MEYER230_85/87 FWD Mon 10/09/2017 to Fri 10/20/2017 OYSINGER EAST2850 MW DYSINGER EAST						
Mon 10/09/2017 to Fri 10/20/2017 0700 Continuous 1400 (Import) DYSINGER EAST 2850 MW Impacts Total Transfer Capability 300 MW	Work scheduled b	by: ISONE				
0700 Continuous 1400 DYSINGER EAST 2850 MW Impacts Total Transfer Capability 300 MW	WETHSRFD-MEYER_	230_85/87			FWD	
0700 Continuous 1400 Impacts Total Transfer Capability 300 MW	Mon 10/09/2017	to F	ri 10/20/2017		_	
	Work scheduled b	by: NYSEG		Impacts Total Transfer Capability TTC with All Lines In Service	300 MW	

NYISO TRANSFER LIMITATIONS Thursday ,August 17, 2017 to Saturday ,February 16, 2019

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO L dual transmi ly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmiss apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
MARCY_SO_SERIES_CO Fri 10/13/2017 1900 C	to Tue	10/31/2017 2359				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2740 MW 235 MW 2975 MW	
CHATGUAY-MASSENA_ Sat 10/14/2017 0700 Work scheduled by	to Sat Continuous	10/28/2017 1530	UPDATED	by NYISO	03/24/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA Sat 10/14/2017 0700 Work scheduled by	to Sat	10/28/2017 1530	UPDATED	by NYISO	03/24/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 0 MW	0 MW 1000 MW
MARCY765_345_2 Sat 10/14/2017 0700 C Work scheduled by	to Sat Continuous	10/28/2017	UPDATED	by NYISO	03/24/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1400 MW 3150 MW	
MARCY765_345_2 Sat 10/14/2017 0700 C Work scheduled by	to Sat Continuous	10/28/2017 1530	UPDATED	by NYISO	03/24/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	
MASSENAMARCYSat 10/14/2017 0700 C	to Sat	10/28/2017	UPDATED	by NYISO	03/24/2017	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCYSat 10/14/2017 0700 C	Continuous	10/28/2017 1530	UPDATED	by NYISO	03/24/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	

Thursday ,August 17, 2017 2253

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW			capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N\ n the values	LBMP zones as ission facility the last transfer carrier carrie	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MASSENAMARCY Sat 10/14/2017 0700 Work scheduled b	to Continuous		10/28/2017	UPDATED	by NYISO	03/24/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW	
MASSENAMARCY Sat 10/14/2017 0700 Work scheduled b	765_MSU1 7	& CH	ATGUAY-MASSI 10/28/2017 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW	1000 PW
MASSENAMARCY Sat 10/14/2017 0700 Work scheduled b	765_MSU1 to	& MA Sat					CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2080 MW 895 MW 2975 MW	
MOSESMASSENA_ Sat 10/14/2017 0700 Work scheduled b	230_MMS1 to	& MO		ENA230_MMS2			SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	REV (Export) 0 MW 1000 MW
COOPERSMIDDLETE Mon 10/16/2017 0700 Work scheduled b	to Continuous	Sat	10/28/2017 1500	UPDATED	by NYISO	06/21/2017	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2720 MW 255 MW 2975 MW	
HURLYAVE-ROSETON_ Mon 10/16/2017 0800 Work scheduled b	to Continuous		11/03/2017	UPDATED	by CH	06/07/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1000 MW 5100 MW	
Mon 10/16/2017 0800 Work scheduled b	to Continuous		11/03/2017 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1000 MW 5100 MW	

Thursday ,August 17, 2017 2253

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_F	 RNS4							FWD	
Tue 10/17/2017	to	Sat	10/28/2017					(Import)	
0301	Continuous	3	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3200 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Wed 10/18/2017	to	Wed	10/18/2017						(Export)
0700	Continuous	3	1700				SCH - NE - NY Impacts Total Transfer Capability	950 MW	1000 MW 600 MW
Work scheduled	by: NGrid				ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Wed 10/18/2017	to	Wed	10/18/2017				COV. NDV 1205	_	(Export)
0700	Continuous	3	1700				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled	by: NGrid				ARR: 78		TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-ALPS	345_393	& BEI	RKSHIR-NORTHF	LD_345_312				FWD	REV
Wed 10/18/2017	to	Wed	10/18/2017						(Export)
0700			1700				SCH - NE - NY Impacts Total Transfer Capability	950 MW	1000 MW 600 MW
Work scheduled	by:				ARR: 78		TTC with All Lines In Service	1400 MW	
S.RIPLEY-DUNKIRK	230_68							FWD	REV
Mon 10/23/2017	to	Thu	10/26/2017	UPDATED	by NYISO	08/01/2017		-	(Export)
0800	Continuous	3	1500				SCH - PJ - NY Impacts Total Transfer Capability	1950 MW	1350 MW 0 MW
Work scheduled	by: PJM						TTC with All Lines In Service	2100 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Wed 10/25/2017	to	Wed	10/25/2017						(Export)
0700	Continuous	3	1700				SCH - NE - NY	950 MW	1000 MW
Work scheduled	by: NGrid				ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	600 MW 1600 MW
BERKSHIR-ALPS	345_393							FWD	REV
Wed 10/25/2017	to	Wed	10/25/2017						(Export)
0700	Continuous	3	1700				SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: NGrid				ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi- that significant	een NYISO L dual transmi ly impact NY o the values i	BMP zones as sission facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-ALPS	345_393 &	BERKSHIR-NORTH	FLD_345_312				FWD	REV
Wed 10/25/2017 0700	to	Wed 10/25/2017 1700				SCH - NE - NY Impacts Total Transfer Capability	950 MW	(Export) 1000 MW 600 MW
Work scheduled b	y:			ARR: 78		TTC with All Lines In Service	1400 MW	1600 MW
S.RIPLEY-DUNKIRK_ Thu 10/26/2017 1501 Work scheduled b	to Continuous	Sat 02/01/2020 0000	<u>UPDATED</u>	by NYISO	05/17/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1950 MW	REV (Export) 1350 MW 0 MW 1350 MW
W49TH_ST_345KV_5							FWD	
Fri 10/27/2017 0001 Work scheduled b	Continuous	Wed 11/01/2017 0300				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 315 MW 345 MW 660 MW	
SPRNBRK_345KV_RN	 1S4						FWD	
Sat 10/28/2017 0301 Work scheduled b	Continuous	Wed 11/01/2017 0300				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3200 MW 1400 MW 4600 MW	
BERKSHIR-ALPS	345_393						FWD	REV
Sat 10/28/2017 1500 Work scheduled b	Daily	Sat 10/28/2017 1600		ARR: 78		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	950 MW	(Export) 1000 MW 600 MW 1600 MW
BERKSHIR-ALPS	345_393						FWD	REV
Sat 10/28/2017 1500 Work scheduled b	Daily	Sat 10/28/2017 1600		ARR: 78		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	(Export) 100 MW 100 MW 200 MW
BERKSHIR-ALPS	345_393 &	BERKSHIR-NORTH	FLD_345_312				FWD	REV
Sat 10/28/2017 1500 Work scheduled b		Sat 10/28/2017 1600		ARR: 78		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	950 MW 450 MW	(Export) 1000 MW 600 MW 1600 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmily impact N\ on the values	_BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDCK	C_230_MA2						FWD	
Mon 10/30/2017	to Fri	11/03/2017				MOSES SOUTH	(Import)	
0700	Continuous	1530				MOSES SOUTH Impacts Total Transfer Capability	2100 MW 1050 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
PLSNTVLY-EFISHKII	_345_F36						FWD	
Wed 11/01/2017	to Sat	11/04/2017				TABLE GOVERN	(Import)	
0001	Continuous	0300				UPNY CONED Impacts Total Transfer Capability	4000 MW 1100 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	5100 MW	
E13THSTA-FARRAGUT	г_345_46						FWD	
Thu 11/02/2017	to Thu	11/02/2017	CANCELLED	by NYISO	08/16/2017	GDD /DITH GOLUMI	(Import)	
0200	Continuous	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
MARIONFARRAGUT	r_345_C3403						FWD	REV
Thu 11/02/2017	to Fri	11/03/2017				COUL DI NW	_	(Export)
0200	Continuous	0100				SCH - PJ - NY Impacts Total Transfer Capability	2300 MW 0 MW	0 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	2300 MW	1450 MW
E13THSTA-FARRAGUT	r_345_46						FWD	
Thu 11/02/2017	to Thu	11/02/2017				GDD (DID GOVERN	(Import)	
0230	Continuous	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
BERKSHIR-ALPS	345_393						FWD	REV
Thu 11/02/2017	to Sat	11/04/2017	UPDATED	by NE	08/02/2017			(Export)
0700	Continuous	1700				SCH - NE - NY Impacts Total Transfer Capability	1300 MW	300 MW
Work scheduled b	y: NGrid			ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345_393						FWD	REV
Thu 11/02/2017	to Sat	11/04/2017	UPDATED	by NE	08/02/2017	COUL NEW 1205	_	(Export)
0700	Continuous	1700				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW 100 MW	100 MW 100 MW
Work scheduled b	y: NGrid			ARR: 78		TTC with All Lines In Service	200 MW	200 MW
		2252				Dama 19		

Thursday ,August 17, 2017 2253

CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as hission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-ALPS	345_393 &	BERKSHIR-NORTH	 IFLD_345_312				FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017				SCH - NE - NY	=	(Export)
0700		1700				Impacts Total Transfer Capability		300 MW
Work scheduled	by:			ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-NORTHFI	D_345_312						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	UPDATED	by NE	08/02/2017		=	(Export)
0700	Continuous	1700				SCH - NE - NY Impacts Total Transfer Capability		1450 MW 150 MW
Work scheduled	by: NGrid					TTC with All Lines In Service		1600 MW
BERKSHIR-NORTHFI	.D_345_312						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	UPDATED	by NE	08/02/2017		=	(Export)
0700	Continuous	1700				SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
PLSNTVLY-EFISHKI	L_345_F36						FWD	
Mon 11/06/2017		Wed 11/08/2017					(Import)	
0001	Continuous	0300				UPNY CONED	4000 MW	
Work scheduled	by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
FRASANNX-COOPERS	345 UCC2-	41					FWD	
Mon 11/06/2017		Fri 11/17/2017					(Import)	
0600	Continuous	1700				CENTRAL EAST - VC	2500 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MARCYFRASANN							FWD	
Mon 11/06/2017							(Import)	
0600	Continuous	1700				CENTRAL EAST - VC	2500 MW	
Work scheduled		2.00		ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	475 MW 2975 MW	
MOSESADIRNDO							FWD	
Mon 11/06/2017		Thu 11/09/2017					(Import)	
0700	Continuous	1530				MOSES SOUTH	2300 MW	
Work scheduled						Impacts Total Transfer Capability TTC with All Lines In Service	850 MW 3150 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LINDN_CG-LNDVFT345_V-3022					
Mon 11/06/2017 to Thu	11/09/2017	COUL DAM VIDE	(Import)		
0800 Continuous	1500	SCH - PJM_VFT Impacts Total Transfer Capability	0 MW	0 MW 315 MW	
Work scheduled by: PJM		TTC with All Lines In Service		315 MW	
W49TH_ST_345KV_5			FWD		
Fri 11/10/2017 to Fri	11/10/2017		(Import)		
0001 Continuous	0030	SCH - PJM_HTP	315 MW		
Work scheduled by: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	345 MW 660 MW		
SPRNBRKW49TH_ST_345_M52		TIO WIGH HIT EINED IN DELVICE	FWD		
	11/13/2017		(Import)		
0001 Continuous	0300	SPR/DUN-SOUTH	3200 MW		
	0300	Impacts Total Transfer Capability	1400 MW		
Work scheduled by: ConEd		TTC with All Lines In Service	4600 MW		
SPRNBRK345KV_RNS4			FWD		
Fri 11/10/2017 to Mor	11/13/2017		(Import)		
0001 Continuous	0300	SPR/DUN-SOUTH	3200 MW		
Work scheduled by: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW		
SPRNBRK345KV_RS3 & SPRNBRK	345KV RS4		FWD		
	11/15/2017		(Import)		
0001	0300	SPR/DUN-SOUTH	3800 MW		
	0300	Impacts Total Transfer Capability	WM 008		
Work scheduled by:		TTC with All Lines In Service	4600 MW		
W49TH_ST_345KV_5			FWD		
Mon 11/13/2017 to Mor	11/13/2017		(Import)		
0230 Continuous	0300	SCH - PJM_HTP Impacts Total Transfer Capability	315 MW		
Work scheduled by: ConEd		TTC with All Lines In Service	660 MW		
MOSESADIRNDCK_230_MA2			FWD		
Mon 11/13/2017 to Fri	11/17/2017		(Import)		
0700 Continuous	1530	MOSES SOUTH	2300 MW		
Impacts Total Transfer Capability 8					
Work scheduled by: NYPA		TTC with All Lines In Service	3150 MW		

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_I	RNS4							FWD
Wed 11/15/2017	to	Fri	11/17/2017					(Import)
0001	Continuous	S	0100				SPR/DUN-SOUTH Impacts Total Transfer Capability	3200 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
EGRDNCTY_345_13	 8_AT1							FWD
Sun 11/19/2017	to	Sat	12/23/2017	UPDATED	by LI	08/01/2017		(Import)
0001	Continuous	S	2359				CONED - LIPA	1250 MW
Work scheduled	by: LI						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW
EGRDNCTY_345_13	_				_			FWD (Import)
Sun 11/19/2017	to		12/23/2017	<u>UPDATED</u>	by LI	08/01/2017	CONED - LIPA	1250 MW
0001	Continuous	S	2359				Impacts Total Transfer Capability	250 MW
Work scheduled	by: LI						TTC with All Lines In Service	1500 MW
SPRNBRKEGRDNC	r_345_Y49							FWD
Sun 11/19/2017	to	Sat	12/23/2017	UPDATED	by LI	08/01/2017		(Import)
0001	Continuous	S	2359				CONED - LIPA	775 MW
Work scheduled	bur I.T						Impacts Total Transfer Capability	
							TTC with All Lines In Service	1500 MW
MOSESADIRNO	CK_230_MA1							FWD
Mon 11/20/2017	to	Wed	11/22/2017				MOSES SOUTH	(Import) 2300 MW
0700	Continuous	S	1530				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
MOSESADIRNDO	CK_230_MA1							FWD
Mon 11/27/2017	to	Fri	12/01/2017					(Import)
0700	Continuous	9	1530				MOSES SOUTH	2300 MW
		_	1330				Impacts Total Transfer Capability	
Work scheduled	DA: NIBA						TTC with All Lines In Service	3150 MW
ROSETONEFISHK	IL_345_RFK3	05						FWD
Mon 11/27/2017	to	Fri	12/01/2017				HDMV GOMED	(Import)
0800	Continuous	S	1600				UPNY CONED Impacts Total Transfer Capability	4100 MW
Work scheduled	by: CHGE						TTC with All Lines In Service	5100 MW

Thursday ,August 17, 2017 2253

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

ROTTRDAM-EASTOV	ER_230_38							FWD	REV
Mon 11/27/2017	to	Thu	11/30/2017					=	(Export)
0900	Continuous	3	1500				SCH - NE - NY	1400 MW	1400 MW 200 MW
Work scheduled	-				ARR: 77		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
PLSNTVLY_345KV_								FWD	
Sun 12/03/2017	to	Tue	12/05/2017					(Import)	
0001			0300				UPNY CONED	3800 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
								5100 MW FWD	
LEEDSPLSNTV			10/10/0017					(Import)	
Mon 12/04/2017	to		12/18/2017				UPNY CONED	3800 MW	
0001	Continuous	3	0300				Impacts Total Transfer Capability	1300 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	5100 MW	
PLSNTVLY_345KV_RNS5						FWD			
Mon 12/04/2017	to	Mon	12/18/2017					(Import)	
0001	Continuous	3	0300				UPNY CONED	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
MARCY765_34	_							FWD (Import)	
Mon 12/04/2017	to		12/08/2017				MOSES SOUTH	1700 MW	
0500	Continuous	3	1630				Impacts Total Transfer Capability	1450 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW	
MOSESADIRND	CK_230_MA2							FWD	
Mon 12/11/2017	to	Fri	12/15/2017					(Import)	
0700	Continuous	3	1530				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability	3150 MW	
							TTC with All Lines In Service		
MOSESADIRND	CK_230_MA2							FWD	
Mon 12/18/2017	to	Fri	12/22/2017	UPDATED	by NYPA	10/23/2016	MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	5	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY765_345_AT2		FWD
Wed 12/27/2017 to Thu 12/28/2017		(Import)
0500 Continuous 1630	MOSES SOUTH	1700 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	3150 MW
LEEDSPLSNTVLY_345_92		FWD
Wed 01/03/2018 to Sat 01/06/2018		(Import)
0001 Continuous 0300	UPNY CONED	3800 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability	
	TTC with All Lines In Service	5100 MW
PLSNTVLY_345KV_RNS5		FWD
Wed 01/03/2018 to Sat 01/06/2018	UPNY CONED	(Import) 3800 MW
0001 Continuous 0300	Impacts Total Transfer Capability	
Work scheduled by: ConEd	TTC with All Lines In Service	5100 MW
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4		FWD
Fri 01/05/2018 to Mon 01/08/2018		(Import)
0001 0300	UPNY CONED	3800 MW
Work scheduled by:	Impacts Total Transfer Capability	
work scheduled by.	TTC with All Lines In Service	5100 MW
PLSNTVLY_345KV_RNS5		FWD
Mon 01/08/2018 to Wed 01/10/2018	UPNY CONED	(Import) 3800 MW
0001 Continuous 0300	Impacts Total Transfer Capability	
Work scheduled by: ConEd	TTC with All Lines In Service	5100 MW
MARCY765_345_AT2		FWD
Sat 01/20/2018 to Sat 01/20/2018		(Import)
0500 Continuous 1730	MOSES SOUTH	1700 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	
	THE WICH ALL BINES IN SCIVICE	3150 MW
MARCY765_345_AT2		FWD
Sat 02/03/2018 to Sat 02/03/2018	MOSES SOUTH	(Import) 1700 MW
0500 Continuous 1730	MOSES SOUTH Impacts Total Transfer Capability	
Work scheduled by: NYPA	ARR: 19 TTC with All Lines In Service	3150 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY765_34	5_AT2					FWD	
Mon 02/05/2018	to	Fri	02/09/2018			(Import)	
0500	Continuous	3	1730		MOSES SOUTH	1700 MW	
Work scheduled	by: NYPA			ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
HUDSONPFARRAG	 UT_345_B340	2				FWD	REV
Sun 02/18/2018	to	Sun	04/01/2018			(Import)	-
0001	Continuous	3	2359		SCH - PJ - NY	2300 MW	
Work scheduled	by: PJM				Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW	0 MW 1450 MW
MARCY -EDIC		 7				FWD	
Tue 02/20/2018	to		02/23/2018			(Import)	
0500	Continuous		1730		OSWEGO EXPORT	5250 MW	
		j.	1/30	10616	Impacts Total Transfer Capability	MM 0	
Work scheduled	by: NYPA			ARR: 19&16	TTC with All Lines In Service	5250 MW	
S.RIPLEY-DUNKIR	K230_68					FWD	REV
Mon 03/19/2018	to	Fri	04/20/2018		agu pr vu	(Import)	
1000	Continuous	3	1559		SCH - PJ - NY Impacts Total Transfer Capability	1950 MW	
Work scheduled	by: PJM				TTC with All Lines In Service	2300 MW	
 NEPTUNEDUFFYA	VE_345_NEPT	UNE				FWD	
Mon 04/16/2018	to	Tue	05/01/2018			(Import)	
0001	Continuous	5	1800		SCH - PJM_NEPTUNE	0 MW	
Work scheduled	by: PJM				Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
 IEWBRDGE-DUFFYA	⁻ VE 345 501					FWD	
Mon 04/16/2018	to	Tue	05/01/2018			(Import)	
0001	Continuous		1800		SCH - PJM_NEPTUNE	0 MW	
		>	1800		Impacts Total Transfer Capability		
Work scheduled	py: PJW				TTC with All Lines In Service	660 MW	
NEWBRDGE_345_13	8_BK_1					FWD	
Mon 04/16/2018	to	Tue	05/01/2018		COLL DIM MEDELTATE	(Import)	
0001	Continuous	3	1800		SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW	
Work scheduled by: PJM							

CENTRAL EAST CENTRAL EAST - VC	3100MW 2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST UPNY CONED	6500MW 5100MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NEWBRDGE_345_13	8_BK_2					FWD
Mon 04/16/2018	to	Tue	05/01/2018			(Import)
0001	Continuous		1800		SCH - PJM_NEPTUNE	375 MW
Work scheduled	by: PJM				Impacts Total Transfer Capability TTC with All Lines In Service	660 MW
MARCY765_34	 5_AT1					FWD
Mon 04/23/2018	to	Mon	04/23/2018			(Import)
0500	Continuous		1730		MOSES SOUTH	1750 MW
			1730	ARR: 19	Impacts Total Transfer Capability	
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	3150 MW
ROSETONROCKTV	RN_345_311					FWD
Mon 04/30/2018	to	Fri	05/18/2018			(Import)
0800	Continuous		1600		UPNY CONED	4400 MW
Marsh walendard ad	b CUCF				Impacts Total Transfer Capability	
Work scheduled	Dy. Clier				TTC with All Lines In Service	5100 MW
MARCY_SO_SERIES	_COMP_I/S					FWD
Tue 05/01/2018	to	Wed	10/31/2018		CDVDD11 D1CD 11C	(Import)
0001	Continuous		2359		CENTRAL EAST - VC Impacts Total Transfer Capability	2740 MW
Work scheduled	by: NYISO				TTC with All Lines In Service	2975 MW
MARCY765_34	_					FWD (Import)
Mon 05/21/2018	to	Fri	05/25/2018		MOSES SOUTH	1700 MW
0500	Continuous		1730		Impacts Total Transfer Capability	
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	3150 MW
MARCY765_34	5_AT1					FWD
Sat 08/04/2018	to	Sun	08/05/2018			(Import)
0500	Continuous		1730		MOSES SOUTH	1750 MW
				ARR: 19	Impacts Total Transfer Capability	
Work scheduled	DA: MINA			ARR: +>	TTC with All Lines In Service	3150 MW
MARCY765_34	5_AT2					FWD
Tue 09/04/2018	to	Sun	09/09/2018		WOODS COVERY	(Import)
0500	Continuous		1730		MOSES SOUTH Impacts Total Transfer Capability	1700 MW
					TUIDACES TOTAL TRANSFER CADADILIEV	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

HURLYAVE-ROSETON345_303			FWD
Mon 09/10/2018 to Fri 10/05/2	018		(Import)
0800 Continuous 1600		UPNY CONED Impacts Total Transfer Capability	4100 MW
Work scheduled by: CHGE		TTC with All Lines In Service	5100 MW
MARCY345KV_CSC			FWD
Tue 09/11/2018 to Tue 09/11/2	018		(Import)
0500 Continuous 1730		CENTRAL EAST - VC	2925 MW
Work scheduled by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	50 MW 2975 MW
MARCY345KV_CSC & MARCY_SO_SERIES_C	_		FWD (Import)
Tue 09/11/2018 to Tue 09/11/2	018	CENTRAL EAST - VC	2690 MW
0500 1730		Impacts Total Transfer Capability	285 MW
Work scheduled by:		TTC with All Lines In Service	2975 MW
MARCY765_345_AT2			FWD
Tue 09/11/2018 to Tue 09/11/2	018		(Import)
0500 Continuous 1730		MOSES SOUTH	1700 MW
Work scheduled by: NYPA	ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 3150 MW
MARCY765_345_AT2			FWD
Thu 10/04/2018 to Fri 10/05/2	018	MOSES SOUTH	(Import) 1700 MW
0500 Continuous 1730		Impacts Total Transfer Capability	
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	3150 MW
LEEDSHURLYAVE_345_301			FWD
Mon 10/22/2018 to Fri 11/16/2	018		(Import)
0800 Continuous 1600		UPNY CONED	4100 MW
Work scheduled by: CHGE		Impacts Total Transfer Capability TTC with All Lines In Service	1000 MW 5100 MW
MARCY345KV_CSC			FWD
Fri 11/16/2018 to Sat 11/17/2	018	CENTRAL EAST - VC	(Import) 2925 MW
0500 Continuous 1730		Impacts Total Transfer Capability	
Work scheduled by: NYPA		TTC with All Lines In Service	2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY765_345_AT2		FWD	FWD
Fri 11/16/2018 to Sat 11/17/2018 0500 Continuous 1730 Work scheduled by: NYPA	ARR: 19	(Impor MOSES SOUTH 1700 M Impacts Total Transfer Capability 1450 M TTC with All Lines In Service 3150 M	IW IW
MARCY765_345_AT2		FWD	
Mon 12/17/2018 to Fri 12/21/2018		(Impor	t)
0500 Continuous 1730		MOSES SOUTH 1700 M Impacts Total Transfer Capability 1450 M	
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service 3150 M	

Page 27 17, 2017 2253 Thursday , August