CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outage that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.						
RAMAPO345_345_ Fri 06/24/2016		09/15/2017	EXT FORCE	by CONED	03/22/2017	SCH - PJ - NY	FWD (Import) 1700 MW	REV (Export) 1300 MW	
Work scheduled by		2339				Impacts Total Transfer Capability TTC with All Lines In Service		150 MW 1450 MW	
HUDSONTP-W49TH_ST Thu 11/24/2016 1500 C Work scheduled by	to Sat Continuous	09/30/2017 2359	UPDATED	by PJM	05/18/2017	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW		
Work scheduled by	to Fri Continuous y: HQ	12/15/2017 1700	<u>UPDATED</u>	<u>bу но</u>	05/25/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 100 MW 1500 MW		
SCH-NYISO-HQ_LIMI Thu 06/08/2017 0600 Work scheduled by	T_800 to Fri Continuous	12/15/2017 1700	UPDATED	bу но	05/25/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 800 MW 200 MW 1000 MW	
CHAT_DC_GC1 Fri 06/09/2017 0700 Work scheduled by	Continuous	06/14/2017 2300	EXTENDED	<u>bу но</u>	06/13/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW		
CHAT_DC_GC1 Fri 06/09/2017 0700 Work scheduled by	Continuous	06/14/2017 2300	EXTENDED	bу но	06/13/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW	
MAINESBG-WATRCURE Mon 06/12/2017 2118 Work scheduled by	to Wed	06/14/2017 2359	FORCED	<u>bу мч</u>	06/14/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW	150 MW	

19, 2017 2255 Page 1 Monday ,June

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transm ly impact N\ n the values	BMP zones as ission facility the last the last is a second consider the last income and last income. But the last income is a second consider the last income is a second consideration to the last	icated in this report represent predicted limited by either interface stability limin hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
Tue 06/13/2017 0800 Work scheduled by	to Thu Daily	06/15/2017 0600				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2740 MW 235 MW 2975 MW	
BROWNFLS-TAYLORVL Wed 06/14/2017 0600 C	to Fri Continuous	06/16/2017 1900	UPDATED	by NGRID ARR: 38	06/08/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	70 MW	REV (Export) 40 MW 0 MW 40 MW
CEDARSROSEMNTA Wed 06/14/2017 0700 C Work scheduled by	to Wed	06/21/2017 1700	UPDATED	by HQ ARR: 38	06/16/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	REV (Export) 40 MW 0 MW 40 MW
DENNISON-ROSEMNTA Wed 06/14/2017 0700 Work scheduled by	to Wed	06/21/2017 1700	UPDATED	by HQ ARR: 38	06/16/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	REV (Export) 40 MW 0 MW 40 MW
SCH-HQ_CEDARS-NYI Wed 06/14/2017 0700 Work scheduled by	to Wed Continuous	06/21/2017 1700	UPDATED	<u>bу но</u>	06/16/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 80 MW 110 MW 190 MW	
SCH-NYISO-NE_LIMI Wed 06/14/2017 0800 Work scheduled by	to Wed	06/14/2017 1100	UPDATED	by ISONE	06/12/2017	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 800 MW 800 MW 1600 MW
PLSNTVLE-DUNWODIE Thu 06/15/2017 0001 Work scheduled by	to Thu Continuous	06/15/2017 0030	CANCELLED	by ConEd	06/14/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW	

19, 2017 2255 Page 2 Monday June,

3100MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmily impact N n the values	LBMP zones as ission facility the last income the last income as the l	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
EDICN.SCTLN	to Fri	06/16/2017	CANCELLED	by NYISO	06/14/2017	CENTRAL EAST - VC	FWD (Import) 2240 MW	
0630 Work scheduled k	Continuous	1630				Impacts Total Transfer Capability TTC with All Lines In Service	735 MW 2975 MW	
EDICN.SCTLN	-					THE WICH ATT BINES IN SCIVICE	FWD	
Thu 06/15/2017		06/16/2017					(Import)	
0630	Continuous	1630				CENTRAL EAST - VC Impacts Total Transfer Capability	2240 MW	
Work scheduled k	oy: NGrid					TTC with All Lines In Service	2975 MW	
N.SCTLND-ALPS	345_2						FWD	REV
Thu 06/15/2017	to Fri	06/16/2017					_	(Export)
0630	Continuous	1630				SCH - NE - NY Impacts Total Transfer Capability	750 MW	1350 MW 250 MW
Work scheduled b	oy: NGrid					TTC with All Lines In Service	1400 MW	
N.SCTLND-ALPS	345_2						FWD	REV
Thu 06/15/2017	to Fri	06/16/2017	CANCELLED	by NYISO	06/14/2017	SCH - NE - NY	(Import) 750 MW	(Export) 1350 MW
0630	Continuous	1630				Impacts Total Transfer Capability		250 MW
Work scheduled h	oy: NGrid					TTC with All Lines In Service	1400 MW	1600 MW
N.SCTLND-ALPS	345_2						FWD	REV
Thu 06/15/2017	to Fri	06/16/2017				SCH - NPX_1385	(Import) 100 MW	(Export) 100 MW
0630	Continuous	1630				Impacts Total Transfer Capability		100 MW
Work scheduled h	oy: NGrid					TTC with All Lines In Service	200 MW	200 MW
N.SCTLND-ALPS	345_2						FWD	REV
Thu 06/15/2017	to Fri	06/16/2017	CANCELLED	by NYISO	06/14/2017	SCH - NPX 1385	(Import) 100 MW	(Export) 100 MW
0630	Continuous	1630				Impacts Total Transfer Capability		100 MW
Work scheduled h	oy: NGrid					TTC with All Lines In Service	200 MW	200 MW
N.SCTLND-LEEDS	345_93						FWD	
Thu 06/15/2017	to Fri	06/16/2017				CENTRAL EAST - VC	(Import) 2650 MW	
0630	Continuous	1630				Impacts Total Transfer Capability		
Work scheduled k	oy: NGrid					TTC with All Lines In Service	2975 MW	

Page 3 Monday 19, 2017 2255 June,

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5100MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	The Total Transfer Capabilities (TTCs) ind capability between NYISO LBMP zones as limits, or individual transmission facility t that significantly impact NYISO transfer c may differ from the values indicated in thi area limitations.	s limited by either interface stability limit hermal limitations. Only those transmiss apability are reported. The DAM and HAI	s, voltage sion facilit M values o	transfer y outages of TTC
N.SCTLND-LEEDS345_93			FWD	
Thu 06/15/2017 to Fri 06/16/2017	CANCELLED by NYISO 06/14/2017		(Import) 2650 MW	
0630 Continuous 1630		Impacts Total Transfer Capability		
Work scheduled by: NGrid			2975 MW	
SCH-NE-NYISO_LIMIT_400			FWD (Import)	
Thu 06/15/2017 to Fri 06/16/2017	CANCELLED by NYISO 06/14/2017		600 MW	
0630 Continuous 1630 Work scheduled by: NGrid		Impacts Total Transfer Capability TTC with All Lines In Service	800 MW 1400 MW	
SCH-NE-NYISO_LIMIT_400			FWD	
Thu 06/15/2017 to Fri 06/16/2017			(Import)	
0630 Continuous 1630		SCH - NE - NY Impacts Total Transfer Capability	600 MW 800 MW	
Work scheduled by: NGrid			1400 MW	
SCH-NYISO-NE_LIMIT_1000				REV
Thu 06/15/2017 to Fri 06/16/2017	CANCELLED by NYISO 06/14/2017	CCU NE NV		(Export)
0630 Continuous 1630		SCH - NE - NY Impacts Total Transfer Capability		1200 MW 400 MW
Work scheduled by: NGrid		TTC with All Lines In Service		1600 MW
SCH-NYISO-NE_LIMIT_800				REV
Thu 06/15/2017 to Fri 06/16/2017		CCU NE NV		(Export)
0630 Continuous 1630		SCH - NE - NY Impacts Total Transfer Capability		1000 MW 600 MW
Work scheduled by: NGrid		TTC with All Lines In Service		1600 MW
ALCOADENNISON_115_12			FWD	REV
Thu 06/15/2017 to Thu 06/15/2017	CANCELLED by NGrid 06/14/2017		(Import)	-
0800 Daily(No Weekends) 1400		SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW 120 MW	40 MW 0 MW
Work scheduled by: NGrid	ARR: 38		190 MW	40 MW
PLSNTVLE-DUNWODIE_345_W90			FWD	
Thu 06/15/2017 to Thu 06/15/2017	CANCELLED by ConEd 06/14/2017		(Import)	
1630 Continuous 1700		UPNY CONED Impacts Total Transfer Capability	4000 MW 1100 MW	
Work scheduled by: ConEd			5100 MW	
Monday ,June 19, 2017 2255		Page 4		

3100MW

2975MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	6500MW 5100MW 4600MW 3150MW 3150MW	! !		limits, or indivi	veen NYISO idual transm tly impact N' n the values	ission facility t /ISO transfer ca	limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	sion facili M values	ty outages of TTC
SCH-IMO-NYISO_LI	 MIT_800							FWD	
Fri 06/16/2017	to	Fri	06/16/2017					(Import)	
0700 Dai	ly(No Week	ends)	1830				SCH - OH - NY Impacts Total Transfer Capability	1100 MW	
Work scheduled	by: NGrid						TTC with All Lines In Service	1750 MW	
ILCTLIMT_MARCY_S	SO_COMP_I/S	3						FWD	
Fri 06/16/2017	to	Sat	08/05/2017					(Import)	
1700	Continuou	ıs	0459				CENTRAL EAST - VC Impacts Total Transfer Capability	2740 MW	
Work scheduled	by: NYISO						TTC with All Lines In Service	2975 MW	
PLSNTVLY-WOOD_ST	345_F30							FWD	
Sat 06/17/2017	to	Sun	06/18/2017	UPDATED	by CONED	06/17/2017		(Import)	
0100	Continuou	ıs	0700				UPNY CONED	4000 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
PLSNTVLY_345KV_R	 NS5							FWD	
Sat 06/17/2017	to	Sun	06/18/2017	UPDATED	by CONED	06/17/2017		(Import)	
0100	Continuou	ıs	0700				UPNY CONED	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
HOPATCON-RAMAPO	500 5018	 3						FWD	REV
Sat 06/17/2017	to		06/17/2017	CANCELLED	by PJM	06/16/2017		(Import)	(Export)
0500	Continuou	ıs	2100				SCH - PJ - NY		1000 MW
Work scheduled	by: PJM						Impacts Total Transfer Capability TTC with All Lines In Service		450 MW 1450 MW
HOPATCON-RAMAPO	500 5018	3						FWD	REV
Sat 06/17/2017	to	Sat	06/17/2017					(Import)	(Export)
0500	Continuou		2100				SCH - PJ - NY		1000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service		
HOPATCON-RAMAPO		_						FWD	
Sat 06/17/2017	to		06/17/2017					(Import)	
0500	Continuou		2100				TOTAL EAST	6400 MW	
Work scheduled							Impacts Total Transfer Capability TTC with All Lines In Service	7 100 MW 6500 MW	
	1.0		2255						

Page 5 19, 2017 2255 Monday June,

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	een NYISO dual transn ly impact N the values	LBMP zones as nission facility the YISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (transfer ty outages of TTC
HOPATCON-RAMAPO_							FWD (Import)	
Sat 06/17/2017 0500	to Sat	06/17/2017 2100	CANCELLED	by PJM	06/16/2017	TOTAL EAST	6400 MW	
Work scheduled b		2100				Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 6500 MW	
HOPATCON-RAMAPO	- 						 FWD	
Sat 06/17/2017		06/17/2017					(Import)	
	Continuous	2100				UPNY CONED	4000 MW	
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1100 MW 5100 MW	
HOPATCON-RAMAPO_	500_5018						FWD	
Sat 06/17/2017		06/17/2017	CANCELLED	by PJM	06/16/2017		(Import)	
0500	Continuous	2100				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled b	oy: PJM					TTC with All Lines In Service	5100 MW	
RAMAPO345_345	_PAR4500						FWD	REV
Sat 06/17/2017	to Sat	06/17/2017	CANCELLED	by PJM	06/16/2017	CCU DI NV	(Import)	=
0500	Continuous	2100				SCH - PJ - NY Impacts Total Transfer Capability	1700 MW 600 MW	150 MW
Work scheduled b	oy: PJM					TTC with All Lines In Service	2300 MW	
RAMAPO345_345	_PAR4500						FWD	REV
Sat 06/17/2017	to Sat	06/17/2017				SCH - PJ - NY	(Import) 1700 MW	=
0500	Continuous	2100				Impacts Total Transfer Capability		150 MW
Work scheduled b	oy: ConEd					TTC with All Lines In Service	2300 MW	1450 MW
RAMAPO500_345	_BK 1500						FWD	REV
Sat 06/17/2017	to Sat	06/17/2017	CANCELLED	by PJM	06/16/2017	SCH - PJ - NY	(Import) 1900 MW	=
0500	Continuous	2100				Impacts Total Transfer Capability		450 MW
Work scheduled b	oy: PJM					TTC with All Lines In Service	2300 MW	1450 MW
RAMAPO500_345	_BK 1500						FWD	REV
Sat 06/17/2017	to Sat	06/17/2017				SCH - PJ - NY	(Import) 1900 MW	
0500	Continuous	2100				Impacts Total Transfer Capability		450 MW
Work scheduled b	oy: ConEd					TTC with All Lines In Service	2300 MW	
						_		

19, 2017 2255 Page 6 Monday ,June

3100MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
RAMAPO500_345_ Sat 06/17/2017 0500 Work scheduled b	to Sat Continuous	06/17/2017	CANCELLED	<u>bу РЈМ</u>	06/16/2017	TOTAL EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6400 MW 100 MW 6500 MW
RAMAPO500_345_ Sat 06/17/2017 0500 Work scheduled b	to Sat Continuous	06/17/2017 2100				TOTAL EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6400 MW 100 MW 6500 MW
RAMAPO500_345_ Sat 06/17/2017 0500 Work scheduled b	to Sat Continuous	06/17/2017 2100	CANCELLED	by PJM	06/16/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW
Work scheduled b	to Sat Continuous y: ConEd	06/17/2017 2100				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW
SCH-IMO-NYISO_LIM Sat 06/17/2017 0500 Work scheduled b	to Sat	06/24/2017 2330	CANCELLED	by NYPA	06/15/2017	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1500 MW 250 MW 1750 MW
STONYRDG-HILLSIDE Sat 06/17/2017 1900 Work scheduled by	to Sat Continuous	06/17/2017 1930	EXT FORCE	by NYSEG	06/18/2017	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW
CHAT_DC_GC1 Sun 06/18/2017 0001 Work scheduled b	Continuous	06/18/2017 0200				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW

Page 7 19, 2017 2255 Monday June,

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISO I vidual transm ntly impact N m the values	BMP zones as ission facility the last the last income as the last inco	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
CHAT_DC_GC1								REV
Sun 06/18/2017	to s	Sun 06/18/2017						(Export)
0001	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability	-	500 MW 500 MW
Work scheduled by	y: HQ					TTC with All Lines In Service		1000 MW
CHAT_DC_GC1 & CHA	T DC GC2						FWD	
Sun 06/18/2017		Sun 06/18/2017					(Import)	
0001		0200				MOSES SOUTH	2550 MW	
Work scheduled by	7 :					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHA	T DC GC2						FWD	REV
Sun 06/18/2017		Sun 06/18/2017					(Import)	(Export)
0001	_	0200				SCH - HQ - NY	1370 MW	
Work scheduled by	<i>7</i> :					Impacts Total Transfer Capability TTC with All Lines In Service		1000 MW 1000 MW
CHAT_DC_GC2						THE WIGHT THE BINGS IN BELVICE	FWD	
Sun 06/18/2017	to s	Sun 06/18/2017					(Import)	
	Continuous	0200				MOSES SOUTH	2850 MW	
Work scheduled by		0200				Impacts Total Transfer Capability TTC with All Lines In Service	300 MW	
						TIC WICH AIT LINES IN SERVICE	3130 MM	
CHAT_DC_GC2	+0 0	06/10/2017						REV (Export)
Sun 06/18/2017		Sun 06/18/2017				SCH - HQ - NY		500 MW
	Continuous	0200				Impacts Total Transfer Capability		500 MW
Work scheduled by	7: HQ 					TTC with All Lines In Service		1000 MW
SCH-HQ-NYISO_LIMI	T_700						FWD	
Sun 06/18/2017	to s	Sun 06/18/2017				SCH - HQ - NY	(Import)	
0001 C	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled by	7: HQ					TTC with All Lines In Service	1500 MW	
BROWNFLS-TAYLORVL	_115_4						FWD	REV
Mon 06/19/2017	to F	ri 06/23/2017	UPDATED	by NGRID	06/08/2017	COU UO CEDADO	(Import)	(Export) 40 MW
0600 C	Continuous	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability		O MW
Work scheduled by	y: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW
Monday ,June	19 20)17 2255				Page 8		

Monday ,June 19, 2017 2255 Page 8

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant may differ fron	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values capability between NYISO LBMP zones as limited by either interface stability limits, voltagimits, or individual transmission facility thermal limitations. Only those transmission facility the significantly impact NYISO transfer capability are reported. The DAM and HAM values may differ from the values indicated in this report due to unanticipated NYISO or external area limitations.						
STONYRDG-HILLSIDE	:_230_72						FWD			
Mon 06/19/2017	to Mon	06/19/2017	EXT FORCE	by NYSEG	06/18/2017	DYSINGER EAST	(Import) 2850 MW			
1900	Continuous	1930				Impacts Total Transfer Capability				
Work scheduled by	y: NYSEG					TTC with All Lines In Service	3150 MW			
SCH-NPX_1385-NYIS	O_LIMIT_25						FWD			
Tue 06/20/2017	to Wed	06/21/2017					(Import)			
0001	Continuous	2359				SCH - NPX_1385 Impacts Total Transfer Capability	25 MW 175 MW			
Work scheduled by	y: LI					TTC with All Lines In Service	200 MW			
SCH-NYISO-NPX_138	5_LIMIT_25							REV		
Tue 06/20/2017	to Wed	06/21/2017						(Export)		
0001	Continuous	2359				SCH - NPX_1385 Impacts Total Transfer Capability		25 MW 175 MW		
Work scheduled by	y: LI					TTC with All Lines In Service		200 MW		
SCH-NYISO-IMO_NIA	GARA_CB_3022						FWD	REV		
Tue 06/20/2017	to Tue	06/20/2017					_	(Export)		
0500	Continuous	1700				SCH - OH - NY	1300 MW			
Work scheduled by	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW	750 MW 1900 MW		
SCH-IMO-NYISO_LIM	 IIT 950						FWD			
Tue 06/20/2017		06/20/2017					(Import)			
	y(No Weekends)					SCH - OH - NY	1250 MW			
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW			
	-					TO WICH THE DINCE IN DELVICE	1750 MW FWD	REV		
Wed 06/21/2017		06/23/2017	IIDD y mmp	by Manta	06/09/2017			(Export)		
	Continuous	1900	UPDATED	by NGRID	06/08/2017	SCH - HQ_CEDARS	70 MW	40 MW		
Work scheduled by		1000		ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	120 MW 190 MW	0 MW 40 MW		
SHOR_NPX-SHOREHAM	-			·		TIO WICH THE BINCH IN DELVICE	190 MW FWD	REV		
Thu 06/22/2017		06/22/2017						(Export)		
111U UU/ZZ/ZUI/	co mu	00/22/201/				CCH NDV CCC	O MINT	O MW		

SCH - NPX_CSC

TTC with All Lines In Service

0 MW

330 MW

Impacts Total Transfer Capability 330 MW 330 MW

0 MW

330 MW

Page 9 19, 2017 2255 Monday June,

Continuous

0600

Work scheduled by: LI

1800

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmitly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
W49TH_ST_345KV_6	to Sat	06/24/2017					FWD (Import)	
Sat 06/24/2017 0001	Continuous	0500				SCH - PJM_HTP	320 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	340 MW 660 MW	
W49TH_ST_345KV_8							FWD	
Sat 06/24/2017	Continuous	06/24/2017 0500				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 315 MW 345 MW 660 MW	
BROWNFLS-TAYLORVL	 1153						FWD	REV
Mon 06/26/2017 0600 (Continuous	06/30/2017 1900		ARR: 38		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	70 MW	(Export) 40 MW 0 MW 40 MW
SCH-NYISO-IMO_NIA	.GARA_CB_3122						FWD	REV
Tue 06/27/2017	to Wed	06/28/2017 1700				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1200 MW	500 MW
MARCY765_345_	AT2						FWD	
Wed 06/28/2017 0500 0 Work scheduled by	Continuous	06/28/2017 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1700 MW 1450 MW 3150 MW	
SCH-IMO-NYISO_NIA	.GARA_CB_3302						FWD	REV
Thu 06/29/2017 0500 0 Work scheduled by	Continuous	06/29/2017 1700				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1000 MW	300 MW
BROWNFLS-TAYLORVL							FWD	REV
	Continuous	07/07/2017 1900	UPDATED	by NGRID	06/19/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	(Export) 40 MW 0 MW
Work scheduled by	y: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW

19, 2017 2255 Page 10 Monday ,June

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

BROWNFLS-TAYLOR	VL_115_4							FWD	REV
Wed 07/05/2017	to	Fri	07/07/2017	<u>UPDATED</u>	by NGRID	06/19/2017	dan no debada	(Import)	
0600	Continuous	5	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	40 MW 0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
COOPERSDOLSON	AV_345_CCDA	42						FWD	
Mon 07/10/2017	to	Mon	07/24/2017					(Import)	
0500	Continuous	3	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2720 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
DOLSONAV-ROCKTV	 RN_345_DART	44						FWD	
Mon 07/10/2017	to	Mon	07/24/2017					(Import)	
0500	Continuous	5	1730				CENTRAL EAST - VC	2720 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	255 MW 2975 MW	
BROWNFLS-TAYLOR	VT. 115 3							FWD	REV
Mon 07/10/2017		Eri	07/14/2017	IIDDATED	ber MODED	06/19/2017		(Import)	
0600	Continuous		1900	<u>UPDATED</u>	DY NGRID	06/19/2017	SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled		5	1000		ARR: 38		Impacts Total Transfer Capability		0 MW
							TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLOR					_			FWD (Import)	(Export)
Mon 07/10/2017			07/14/2017	<u>UPDATED</u>	by NGRID	06/19/2017	SCH - HQ_CEDARS	70 MW	40 MW
0600	Continuous	3	1900		20		Impacts Total Transfer Capability	120 MW	0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLOR	VL_115_3							FWD	REV
Mon 07/17/2017	to	Fri	07/21/2017	UPDATED	by NGRID	06/19/2017	SCH - HO CEDARS	(Import) 70 MW	(Export)
0600	Continuous	5	1900				Impacts Total Transfer Capability		0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLOR	VL_115_4							FWD	REV
Mon 07/17/2017	to	Fri	07/21/2017	UPDATED	by NGRID	06/19/2017	agu uo appana	(Import)	
0600	Continuous	3	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	40 MW 0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW

19, 2017 2255 Page 11 Monday ,June

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

BROWNFLS-TAYLOR	VL_115_3							FWD	REV
Mon 07/24/2017	to	Fri	07/28/2017	UPDATED	by NGRID	06/19/2017	COLL LIO GEDADO		(Export)
0600	Continuous		1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	40 MW 0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLOR	VL_115_4							FWD	REV
Mon 07/24/2017	to	Fri	07/28/2017	UPDATED	by NGRID	06/19/2017	agu vo appana		(Export)
0600	Continuous		1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	40 MW 0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
CHATGUAY-MASSEN	A765_7040							FWD	
Sat 07/29/2017	to	Sat	07/29/2017					(Import)	
0500	Continuous		2000				MOSES SOUTH Impacts Total Transfer Capability	1550 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSEN	A765_7040							FWD	REV
Sat 07/29/2017	to	Sat	07/29/2017						(Export)
0500	Continuous		2000				SCH - HQ - NY	0 MW	0 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
MASSENAMARCY_	765_MSU1							FWD	
Sat 07/29/2017	to	Sat	07/29/2017					(Import)	
0500	Continuous		2000				CENTRAL EAST - VC	2265 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	710 MW 2975 MW	
MASSENA -MARCY								FWD	
Sat 07/29/2017		Ca+	07/29/2017					(Import)	
0500	Continuous		2000				MOSES SOUTH	500 MW	
			2000				Impacts Total Transfer Capability		
Work scheduled	DA: NABY						TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	REV
Sat 07/29/2017	to	Sat	07/29/2017				SCH - HO - NY	(Import) 475 MW	
0500	Continuous		2000				Impacts Total Transfer Capability	_	
Work scheduled	by: NYPA						TTC with All Lines In Service	1500 MW	

19, 2017 2255 Page 12 Monday June,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA765_7040		
		FWD
Sat 07/29/2017 to Sat 07/29/2017		(Import)
0500 2000	MOSES SOUTH	500 MW
Work scheduled by:	Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
-	TIC WICH AIT BINES IN SERVICE	
MASSENAMARCY765_MSU1 & ILCTLIMT_MARCY_SO_COMP_I/S		FWD
Sat 07/29/2017 to Sat 07/29/2017	CENTRAL EAST - VC	(Import) 2080 MW
0500 2000	Impacts Total Transfer Capability	
Work scheduled by:	TTC with All Lines In Service	2975 MW
ROCHESTR-PANNELL 345 RP2		FWD
		(Import)
Tue 08/01/2017 to Fri 08/11/2017	DYSINGER EAST	2300 MW
0700 Continuous 1700	Impacts Total Transfer Capability	850 MW
Work scheduled by: RGE	TTC with All Lines In Service	3150 MW
MARCYN.SCTLND_345_18		FWD
Sat 08/05/2017 to Sat 08/05/2017		(Import)
0500 Continuous 1530	CENTRAL EAST - VC	2090 MW
	Impacts Total Transfer Capability	
Work scheduled by: NYPA A	ARR: 19 TTC with All Lines In Service	2975 MW
MARCY765_345_AT2		FWD
Sat 08/05/2017 to Sat 08/05/2017		(Import)
0500 Continuous 1530	MOSES SOUTH	1700 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	3150 MW
	TIC WICH AIT BINES IN SELVICE	
ILCTLIMT_MARCY_SO_COMP_I/S		FWD
Sat 08/05/2017 to Mon 10/02/2017	CENTRAL EAST - VC	(Import) 2740 MW
1600 Continuous 0659	Impacts Total Transfer Capability	
Work scheduled by: NYISO	TTC with All Lines In Service	2975 MW
MARCY 765 345 AT2		FWD
		(Import)
Tue 09/05/2017 to Sun 09/10/2017	MOSES SOUTH	1700 MW
0500 Continuous 1630	Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA	ARR: 19 TTC with All Lines In Service	3150 MW

Monday 19, 2017 2255 Page 13 ,June

Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	s, voltage transfer sion facility outages M values of TTC
DUNWODIE_345KV_5 Sat 09/09/2017 0001 0 Work scheduled by	Continuous	09/09/2017 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
DUNWODIE_345KV_7 Sat 09/09/2017 0001 Work scheduled by	Continuous	09/09/2017 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
SPRNBRKDUNWODIE Sat 09/09/2017 0001 Work scheduled by	to Sat Continuous y: ConEd	09/09/2017 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
SPRNBRK345KV_RNS Sat 09/09/2017 0001 C Work scheduled by	s3 to Sat Continuous	09/09/2017 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW
MOSESADIRNDCK_		09/16/2017	MOCEC COUTU	FWD (Import)

0700 Continuous 1530

Work scheduled by: NYPA

CANANDGA-STONYRDG_230_68

Mon 09/11/2017 to Mon 09/11/2017 0800 Continuous 1600

Work scheduled by: NYSEG

HURLYAVE-ROSETON__345_303

Monday

Mon 09/11/2017 0800 Continuous

June,

to Fri 09/29/2017

1600 Work scheduled by: CHGE

19, 2017 2255

TTC with All Lines In Service

MOSES SOUTH

DYSINGER EAST

UPNY CONED

Page 14

Impacts Total Transfer Capability 1000 MW

Impacts Total Transfer Capability 1050 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service

TTC with All Lines In Service

2100 MW

3150 MW FWD

(Import)

2850 MW

3150 MW

4100 MW

5100 MW

FWD (Import) **CENTRAL EAST**

3100MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N' n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage t sion facility M values o	transfer outages f TTC
DUNWODIE_345KV_5 Sat 09/16/2017	to Sun	09/17/2017	UPDATED	by CE	06/15/2017		FWD (Import)	
0001	Continuous	0100				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_7							FWD	
Sat 09/16/2017	to Sun	09/17/2017	UPDATED	by CE	06/15/2017	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0100				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
SPRNBRKDUNWODIE	E_345_W75						FWD	
Sat 09/16/2017	to Sun	09/17/2017	UPDATED	by CE	06/15/2017	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0100				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
SPRNBRK345KV_RN	183						FWD	
Sat 09/16/2017	to Sun	09/17/2017	UPDATED	by CE	06/15/2017	CDD /DIDI GOLUDI	(Import)	
0001	Continuous	0100				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
GILBOAN.SCTLNI	345_GNS-1						FWD	
Mon 09/18/2017	to Fri	10/13/2017	EXTENDED	by NYPA	06/09/2017	CENTED AT TAKE MG	(Import)	
0630	Continuous	1700				CENTRAL EAST - VC Impacts Total Transfer Capability	2520 MW 455 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARA345_230_	_AT4						FWD F	REV
Mon 09/18/2017	to Tue	09/19/2017					(Import) (=
0700	Continuous	1530				SCH - OH - NY Impacts Total Transfer Capability	1750 MW 1	1300 MW 500 MW
Work scheduled b	y: NYPA					TTC with All Lines In Service	1750 MW 1	L900 MW
MOSESADIRNDCK	C_230_MA1						FWD	
Mon 09/18/2017	to Sat	09/23/2017				MOGRA GOLIERI	(Import)	
0700	Continuous	1530				MOSES SOUTH Impacts Total Transfer Capability	2100 MW 1050 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	

Page 15 19, 2017 2255 Monday ,June

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESADIRNDO	K_230_MA1			FWD
Mon 09/25/2017	to s	at 09/30/2017		(Import)
0700	Continuous	1530	MOSES SOUTH	2100 MW
Work scheduled	by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
RAMAPOLADENTW	л_345_w72			FWD
Mon 10/02/2017	to I	hu 10/12/2017		(Import)
0001	Continuous	0200	UPNY CONED	4400 MW
	_	0200	Impacts Total Transfer Capability	
Work scheduled	by: Сопва 		TTC with All Lines In Service	5100 MW
NIAGARAROCHEST	R_345_NR2			FWD
Mon 10/02/2017	to F	ri 10/06/2017		(Import)
0700	Continuous	1530	DYSINGER EAST	1700 MW
Work scheduled	h NVDA		Impacts Total Transfer Capability	
work scheduled i			TTC with All Lines In Service	3150 MW
FRASERCOOPERS	345_33			FWD
Mon 10/02/2017	to F	ri 10/13/2017	CHAIRDAL HACK VIC	(Import)
0700	Continuous	1900	CENTRAL EAST - VC Impacts Total Transfer Capability	2395 MW
Work scheduled	by: NYSEG		TTC with All Lines In Service	2975 MW
WETHSRFD-MEYER_	230_85/87			FWD
Mon 10/09/2017	to F	ri 10/20/2017		(Import)
0700	Continuous	1400	DYSINGER EAST	2850 MW
		1400	Impacts Total Transfer Capability	300 MW
Work scheduled	by: NYSEG 		TTC with All Lines In Service	3150 MW
EGRDNCTY_345_138	3_AT1			FWD
Fri 10/13/2017	to F	ri 11/17/2017		(Import)
0001	Continuous	2359	CONED - LIPA	1250 MW
			Impacts Total Transfer Capability	
Work scheduled	 рй: пт		TTC with All Lines In Service	1500 MW
EGRDNCTY_345_138	3_AT2			FWD
Fri 10/13/2017	to F	ri 11/17/2017		(Import)
0001	Continuous	2359	CONED - LIPA	1250 MW
Work scheduled	by: II		Impacts Total Transfer Capability TTC with All Lines In Service	250 MW 1500 MW
work acheduted	y ·		TIU WITH ALL PINES IN SERVICE	TOOO MM

19, 2017 2255 Page 16 Monday ,June

3100MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	veen NYISO L idual transmis tly impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SPRNBRKEGRDNCTI	R_345_Y49						FWD	
Fri 10/13/2017	to Fri	11/17/2017				gover 1 TP	(Import)	
0001	Continuous	2359				CONED - LIPA Impacts Total Transfer Capability	775 MW	
Work scheduled b	oy: LI					TTC with All Lines In Service	1500 MW	
ILCTLIMT_MARCY_S	O_COMP_I/S						FWD	
Fri 10/13/2017	to Mon	11/06/2017					(Import)	
1900	Continuous	0559				CENTRAL EAST - VC Impacts Total Transfer Capability	2740 MW	
Work scheduled b	oy: NYISO					TTC with All Lines In Service	2975 MW	
CHATGUAY-MASSENA	765_7040						FWD	
Sat 10/14/2017		10/28/2017	UPDATED	by NYISO	03/24/2017		(Import)	
0700	Continuous	1530		<u></u>		MOSES SOUTH	1550 MW	
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA							FWD	REV
Sat 10/14/2017	-	10/28/2017	UPDATED	by NVTSO	03/24/2017			(Export)
	Continuous	1530	OIDAILD	by NIIBO	03/21/2017	SCH - HQ - NY	0 MW	O MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
							FWD	
MARCY765_345_ Sat 10/14/2017		10/28/2017	IIDDATED	by MVICO	02/24/2017		(Import)	
	Continuous	1530	UPDATED	DY NIISO	03/24/2017	MOSES SOUTH	1750 MW	
Work scheduled b		1330		ARR: 19		Impacts Total Transfer Capability		
				AKK: 15		TTC with All Lines In Service	3150 MW	
MARCY765_345		10/20/2017	11001 1100	h 1777.GO	02/04/0015		FWD (Import)	
Sat 10/14/2017		10/28/2017	UPDATED	by NYISO	03/24/2017	MOSES SOUTH	1700 MW	
	Continuous	1530		10		Impacts Total Transfer Capability	1450 MW	
Work scheduled b	oy: NYPA 			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 10/14/2017	to Sat	10/28/2017	<u>UPDATED</u>	by NYISO	03/24/2017	CENTRAL EAST - VC	(Import) 2265 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	

19, 2017 2255 Page 17 Monday June,

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N n the values	BMP zones as ission facility the sign of t	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MASSENAMARCY	_765_MSU1						FWD (Import)	
Sat 10/14/2017 0700	to S Continuous	1530	UPDATED	by NYISO	03/24/2017	MOSES SOUTH	500 MW	
Work scheduled by		1530				Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
MASSENAMARCY	_765_MSU1						FWD	REV
Sat 10/14/2017	to s	Sat 10/28/2017	UPDATED	by NYISO	03/24/2017	COLL LIO MV	_	(Export)
0700	Continuous	1530				SCH - HQ - NY Impacts Total Transfer Capability	475 MW - 1025 MW	1000 MW 0 MW
Work scheduled by	y: NYPA					TTC with All Lines In Service	1500 MW	
MASSENAMARCY	_765_MSU1 &	CHATGUAY-MASS	ENA765_7040				FWD	
Sat 10/14/2017	to s	Sat 10/28/2017				MOGRA GOVERN	(Import)	
0700		1530				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled by	y:					TTC with All Lines In Service	3150 MW	
MASSENAMARCY	_765_MSU1 &	: ILCTLIMT_MARC	Y_SO_COMP_I/S				FWD	
Sat 10/14/2017	to s	Sat 10/28/2017				GDVTD1- D1GT -1G	(Import)	
0700		1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2080 MW 895 MW	
Work scheduled by	y:					TTC with All Lines In Service	2975 MW	
MOSESMASSENA_	_230_MMS1 &	MOSESMASS	ENA230_MMS2				FWD	REV
Sat 10/14/2017	to s	Sat 10/28/2017				agu vo w	_	(Export)
0700		1530				SCH - HQ - NY Impacts Total Transfer Capability	850 MW 650 MW	0 MW 1000 MW
Work scheduled by	y:					TTC with All Lines In Service	1500 MW	
HURLYAVE-ROSETON_	_345_303						FWD	
Mon 10/16/2017	to F	ri 11/03/2017	UPDATED	by CH	06/07/2017	HDWY GONED	(Import)	
0800	Continuous	1600				UPNY CONED Impacts Total Transfer Capability	4100 MW	
Work scheduled by	y: CHGE					TTC with All Lines In Service	5100 MW	
LEEDSHURLYAVE	_345_301						FWD	
Mon 10/16/2017	to F	ri 11/03/2017				HDMV GONED	(Import)	
0800	Continuous	1600				UPNY CONED Impacts Total Transfer Capability	4100 MW	
Work scheduled by	y: CHGE					TTC with All Lines In Service	5100 MW	

19, 2017 2255 Page 18 Monday ,June

MOSES -ADTRNDCE	Z 220 M32	
MOSES SOUTH	3150MW	
DYSINGER EAST	3150MW	area limitations.
SPR/DUN-SOUTH	5100MW 4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
UPNY CONED		limits, or individual transmission facility thermal limitations. Only those transmission facility outages
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
CENTRAL EAST	3100MW	

MOSESADIRNDO		Fri	11/03/2017	 			FWD (Import)	
0700	Continuous		1530			MOSES SOUTH	2100 MW	
Work scheduled						Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
		41		 			5150 FW FWD	
FRASANNX-COOPERS			11 /15 /0015				(Import)	
Mon 11/06/2017			11/17/2017			CENTRAL EAST - VC	2500 MW	
	Continuous		1700			Impacts Total Transfer Capability	475 MW	
Work scheduled	by: NYPA			 		TTC with All Lines In Service	2975 MW	
MARCYFRASANN	1X_345_UCC2-	41					FWD	
Mon 11/06/2017	to	Fri	11/17/2017			CENTRAL EAST - VC	(Import) 2500 MW	
0600	Continuous		1700			Impacts Total Transfer Capability		
Work scheduled	by: NYPA			ARR: 1	9	TTC with All Lines In Service	2975 MW	
MOSESADIRNDO	CK_230_MA2			 			FWD	
Mon 11/06/2017	to	Thu	11/09/2017				(Import)	
0700	Continuous		1530			MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
LINDN_CG-LNDVFT_	345 V-302	2		 				REV
Mon 11/06/2017			11/09/2017				(Import)	(Export)
0800	Continuous		1500			SCH - PJM_VFT	0 MW 0	0 MW 0
			1300			Impacts Total Transfer Capability		315 MW
Work scheduled				 		TTC with All Lines In Service	315 MW	315 MW
MOSESADIRNDO							FWD (Import)	
Mon 11/13/2017	to	Fri	11/17/2017			MOSES SOUTH	2300 MW	
0700	Continuous		1530			Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
ILCTLIMT_MARCY_S	SO_COMP_I/S			 			FWD	
Fri 11/17/2017	to	Sat	02/01/2020				(Import)	
1700	Continuous		0000			CENTRAL EAST - VC Impacts Total Transfer Capability	2740 MW	
Work scheduled	by: NYISO					TTC with All Lines In Service	2975 MW	

Monday 19, 2017 2255 Page 19 ,June

Work scheduled by: NYPA

3100MW

NYISO TRANSFER LIMITATIONS Monday ,June 19, 2017 to Wednesday, December 19, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.						
MOSESADIRNDC	K_230_MA1						FWD
Mon 11/20/2017	to We	d 11/22/2017					(Import)
0700	Continuous	1530				MOSES SOUTH	2300 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	7 850 MW 3150 MW
MOSES -ADIRNDC							
Mon 11/27/2017		i 12/01/2017					(Import)
	Continuous	1530				MOSES SOUTH	2300 MW
		T330				Impacts Total Transfer Capability	
Work scheduled b	 OA: NALA					TTC with All Lines In Service	3150 MW
MARCY765_345	_AT2						FWD
Mon 12/04/2017	to Fr	i 12/08/2017				MOSES SOUTH	(Import) 1700 MW
0500	Continuous	1630				Impacts Total Transfer Capability	
Work scheduled b	oy: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW
MOSESADIRNDC	K_230_MA2						FWD
Mon 12/11/2017	to Fr	i 12/15/2017					(Import)
0700	Continuous	1530				MOSES SOUTH	2300 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	7850 MW 3150 MW
MOSESADIRNDC						TIC WICH MIT BINCO IN OCTVICE	 FWD
		i 12/22/2017	IIDDATED	by MVD3	10/22/2016		(Import)
0700	Continuous	1530	UPDATED	by NYPA	10/23/2016	MOSES SOUTH	2300 MW
		1030				Impacts Total Transfer Capability	
Work scheduled b	 OA: NALA					TTC with All Lines In Service	3150 MW
MARCY765_345	_AT2						FWD
Wed 12/27/2017	to Th	u 12/28/2017				MOSES SOUTH	(Import) 1700 MW
0500	Continuous	1630				Impacts Total Transfer Capability	
	ATT TO 3			3DD 10		impasso issui italistei supubility	

ARR: 19

TTC with All Lines In Service

19, 2017 2255 Page 20 Monday June,