

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday, October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

Area	Start	End	Status	By	Effective Date	SCH	FWD	REV	
<b>RAMAPO___345_345_PAR3500</b>							FWD	REV	
Fri 06/24/2016	to	Fri 09/15/2017	<b>EXT FORCE</b>	<b>by CONED</b>	<b>03/22/2017</b>	SCH - PJ - NY	(Import)	(Export)	
1940	Continuous	2359					<b>2200 MW</b>	<b>1450 MW</b>	
Work scheduled by: ConEd							Impacts Total Transfer Capability	100 MW	0 MW
							TTC with All Lines In Service	2300 MW	1450 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>							FWD		
Sun 10/30/2016	to	Tue 05/02/2017	<b>UPDATED</b>	<b>by CONED</b>	<b>04/25/2017</b>	UPNY CONED	(Import)		
0728	Continuous	1600					<b>4000 MW</b>		
Work scheduled by: ConEd							Impacts Total Transfer Capability	1100 MW	
							TTC with All Lines In Service	5100 MW	
<b>HUDSONTP-W49TH_ST_345_Y56</b>							FWD		
Thu 11/24/2016	to	Sat 07/15/2017	<b>EXTENDED</b>	<b>by PJM</b>	<b>01/27/2017</b>	SCH - PJM_HTP	(Import)		
1500	Continuous	2359					<b>0 MW</b>		
Work scheduled by: ConEd							Impacts Total Transfer Capability	660 MW	
							TTC with All Lines In Service	660 MW	
<b>E13THSTA-FARRAGUT_345_46</b>							FWD		
Tue 12/20/2016	to	Sat 05/06/2017	<b>EXTENDED</b>	<b>by CONED</b>	<b>04/25/2017</b>	SPR/DUN-SOUTH	(Import)		
0001	Continuous	0300					<b>3800 MW</b>		
Work scheduled by: ConEd							Impacts Total Transfer Capability	800 MW	
							TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>							FWD		
Tue 12/20/2016	to	Sat 05/06/2017	<b>EXTENDED</b>	<b>by CONED</b>	<b>04/25/2017</b>	SPR/DUN-SOUTH	(Import)		
0001	Continuous	0300					<b>3800 MW</b>		
Work scheduled by: ConEd							Impacts Total Transfer Capability	800 MW	
							TTC with All Lines In Service	4600 MW	
<b>HUDSONP_-FARRAGUT_345_B3402</b>							FWD	REV	
Tue 03/21/2017	to	Wed 05/03/2017	<b>UPDATED</b>	<b>by CONED</b>	<b>04/03/2017</b>	SCH - PJ - NY	(Import)	(Export)	
0001	Continuous	2359					<b>2300 MW</b>	<b>1450 MW</b>	
Work scheduled by: ConEd							Impacts Total Transfer Capability	0 MW	0 MW
							TTC with All Lines In Service	2300 MW	1450 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>							FWD	REV	
Tue 03/21/2017	to	Wed 05/03/2017				SCH - PJ - NY	(Import)	(Export)	
0001		2359					<b>2050 MW</b>	<b>1450 MW</b>	
Work scheduled by:							Impacts Total Transfer Capability	250 MW	0 MW
							TTC with All Lines In Service	2300 MW	1450 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>MARION__ -FARRAGUT_345_C3403</b>							
Tue 03/21/2017	to	Wed 05/03/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>04/03/2017</u>		
0001	Continuous	2359					
Work scheduled by: ConEd						SCH - PJ - NY	<b>2300 MW</b>
						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	2300 MW
							<b>1450 MW</b>
							0 MW
							1450 MW
<b>BERKSHIR-NORTHFLD_345_312</b>							
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>04/20/2017</u>		
0800	Continuous	1300					
Work scheduled by: ISONE						SCH - NE - NY	<b>1400 MW</b>
						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1400 MW
							<b>1450 MW</b>
							150 MW
							1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>							
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>04/20/2017</u>		
0800	Continuous	1300					
Work scheduled by: ISONE						SCH - NPX_1385	<b>100 MW</b>
						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
							<b>100 MW</b>
							100 MW
							200 MW
<b>DUNWODIE_345KV_3</b>							
Fri 04/07/2017	to	Tue 05/02/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>04/25/2017</u>		
0001	Continuous	1600					
Work scheduled by: ConEd						SPR/DUN-SOUTH	<b>3800 MW</b>
						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_4</b>							
Fri 04/07/2017	to	Tue 05/02/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>04/25/2017</u>		
0001	Continuous	1600					
Work scheduled by: ConEd						SPR/DUN-SOUTH	<b>3800 MW</b>
						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>SCH-NE-NYISO_LIMIT_700</b>							
Fri 04/14/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>04/20/2017</u>		
0001	Continuous	0959					
Work scheduled by: ISONE						SCH - NE - NY	<b>900 MW</b>
						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_800</b>							
Fri 04/14/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>04/20/2017</u>		
0001	Continuous	0959					
Work scheduled by: ISONE						SCH - NE - NY	<b>1000 MW</b>
						Impacts Total Transfer Capability	600 MW
						TTC with All Lines In Service	1600 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>							
Fri 04/14/2017	to	Mon 04/24/2017	<u>RETURNED</u>	<u>by PJM</u>	<u>04/24/2017</u>		
1600	Continuous	1600				SCH - PJ - NY	<b>2300 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	2300 MW
							1450 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
						(Import)	(Export)
Mon 04/17/2017	to	Sat 04/22/2017				SCH - NPX_CSC	<b>0 MW</b>
0500	Continuous	1600				Impacts Total Transfer Capability	330 MW
Work scheduled by: LI						TTC with All Lines In Service	330 MW
							330 MW
<b>FRASER_-COOPERS_345_33</b>						FWD	
						(Import)	
Mon 04/17/2017	to	Fri 04/21/2017	<u>UPDATED</u>	<u>by NY</u>	<u>01/12/2017</u>	CENTRAL EAST - VC	<b>2395 MW</b>
0900	Continuous	1400				Impacts Total Transfer Capability	580 MW
Work scheduled by: NYSEG						TTC with All Lines In Service	2975 MW
<b>DUNWODIE-MOTTHAVN_345_71</b>						FWD	
						(Import)	
Mon 04/17/2017	to	Thu 05/18/2017	<u>EXT FORCE</u>	<u>by CE</u>	<u>04/21/2017</u>	SPR/DUN-SOUTH	<b>3800 MW</b>
2120	Continuous	2359				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>						FWD	
						(Import)	
Fri 04/21/2017	to	Fri 04/21/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>04/18/2017</u>	SCH - OH - NY	<b>1300 MW</b>
1100	Continuous	1300				Impacts Total Transfer Capability	450 MW
Work scheduled by: PJM						TTC with All Lines In Service	1750 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>							REV
							(Export)
Fri 04/21/2017	to	Fri 04/21/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>04/18/2017</u>	SCH - PJ - NY	<b>400 MW</b>
1100	Continuous	1300				Impacts Total Transfer Capability	1050 MW
Work scheduled by: PJM						TTC with All Lines In Service	1450 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>						FWD	
						(Import)	
Fri 04/21/2017	to	Sat 05/27/2017				CENTRAL EAST - VC	<b>2740 MW</b>
1400	Continuous	0459				Impacts Total Transfer Capability	235 MW
Work scheduled by: NYISO						TTC with All Lines In Service	2975 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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					FWD	REV
					(Import)	(Export)
<b>BERKSHIR-ALPS</b>	<b>345_393</b>					
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by ISONE 04/20/2017</b>		
1000	Daily	1300			SCH - NE - NY	<b>1300 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	1400 MW
					ARR: 78	1600 MW
<b>BERKSHIR-ALPS</b>	<b>345_393</b>					
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by ISONE 04/20/2017</b>		
1000	Daily	1300			SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
					ARR: 78	200 MW
<b>BERKSHIR-ALPS</b>	<b>345_393</b>	<b>&amp; BERKSHIR-NORTHFLD</b>	<b>345_312</b>			
Sat 04/22/2017	to	Sat 04/22/2017				
1000		1300			SCH - NE - NY	<b>1300 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	1400 MW
					ARR: 78	1600 MW
<b>SCH-NE-NYISO_LIMIT_600</b>						
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by ISONE 04/20/2017</b>		
1000	Daily	1300			SCH - NE - NY	<b>800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	600 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_400</b>						
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by ISONE 04/20/2017</b>		
1000	Daily	1300			SCH - NE - NY	<b>600 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	1600 MW
<b>SCH-NYISO-HQ_LIMIT_900</b>						
Sat 04/22/2017	to	Sun 04/30/2017				
2200	Continuous	0600			SCH - HQ - NY	<b>900 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	1000 MW
<b>ROSETON_EFISHKIL_345_RFK305</b>						
Mon 04/24/2017	to	Fri 05/05/2017				
0600	Continuous	1900			UPNY CONED	<b>4100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	5100 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>CLAY -EDIC 345_1-16</b>				FWD	
Mon 04/24/2017	to	Tue 04/25/2017		(Import)	
0630	Continuous	1530	OSWEGO EXPORT	<b>4850 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	400 MW	
			TTC with All Lines In Service	5250 MW	
<b>STLAWRNC-MOSES 230_L34P</b>				FWD	REV
Mon 04/24/2017	to	Fri 04/28/2017		(Import)	(Export)
0700	Continuous	1530	SCH - OH - NY	<b>1750 MW</b>	<b>1900 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	0 MW	0 MW
			TTC with All Lines In Service	1750 MW	1900 MW
<b>MOSES -ADIRNDCK 230_MA1</b>				FWD	
Mon 04/24/2017	to	Sat 04/29/2017		(Import)	
0700	Continuous	1730	MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW	
			TTC with All Lines In Service	3150 MW	
<b>BEAR SWP-EASTOVER 230_E205W</b>					
Mon 04/24/2017	to	Tue 05/30/2017	<b>UPDATED</b>	<b>by NE</b>	<b>04/24/2017</b>
0700	Continuous	0659	SCH - NE - NY		
Work scheduled by: NGrid			Impacts Total Transfer Capability		
			TTC with All Lines In Service		
<b>ALCOA -DENNISON 115_12</b>				FWD	REV
Mon 04/24/2017	to	Wed 04/26/2017		(Import)	(Export)
0800	Continuous	0659	SCH - HQ_CEDARS	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	99 MW	0 MW
			TTC with All Lines In Service	199 MW	100 MW
<b>ALCOA -DENNISON 115_12 &amp; ALCOA -NOGDNRG 115_13</b>				FWD	REV
Wed 04/26/2017	to	Wed 04/26/2017		(Import)	(Export)
0700		1800	SCH - HQ_CEDARS	<b>100 MW</b>	<b>60 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	99 MW	40 MW
			TTC with All Lines In Service	199 MW	100 MW
<b>ILCTLIMIT 115KV_ALCOA_R8105_TIE_B</b>				FWD	
Wed 04/26/2017	to	Wed 04/26/2017	<b>EXTENDED</b>	<b>by NGRID</b>	<b>04/26/2017</b>
0700	Daily(No Weekends)	1800	MOSES SOUTH		
Work scheduled by: NGrid			Impacts Total Transfer Capability	50 MW	
			TTC with All Lines In Service	3150 MW	

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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					FWD	REV
					(Import)	(Export)
<b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>						
Wed 04/26/2017	to	Wed 04/26/2017	<b>EXTENDED</b>	<b>by NGRID</b>	<b>04/26/2017</b>	
0700	Daily(No Weekends)	1800				
Work scheduled by: NGrid					SCH - HQ_CEDARS	<b>100 MW</b>
					Impacts Total Transfer Capability	99 MW
					TTC with All Lines In Service	199 MW
<b>ALCOA -DENNISON_115_12</b>						
Wed 04/26/2017	to	Thu 04/27/2017	<b>EXTENDED</b>	<b>by NGRID</b>	<b>04/26/2017</b>	
0700	Daily(No Weekends)	1800				
Work scheduled by: NGrid					SCH - HQ_CEDARS	<b>100 MW</b>
					Impacts Total Transfer Capability	99 MW
					TTC with All Lines In Service	199 MW
					ARR: 38	
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>						
Thu 04/27/2017	to	Thu 04/27/2017				REV
0800	Continuous	1500				(Export)
Work scheduled by: HQ					SCH - HQ_CEDARS	<b>0 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	100 MW
<b>SCRIBA -VOLNEY_345_21</b>						
Thu 04/27/2017	to	Thu 04/27/2017				FWD
0800	Daily(No Weekends)	1630				(Import)
Work scheduled by: NGrid					OSWEGO EXPORT	<b>5250 MW</b>
					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	5250 MW
<b>NIAGARA -ROCHESTR_345_NR2</b>						
Fri 04/28/2017	to	Fri 04/28/2017	<b>UPDATED</b>	<b>by PA</b>	<b>03/29/2017</b>	
0500	Continuous	1700				
Work scheduled by: NYPA					DYSINGER EAST	<b>1700 MW</b>
					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>						
Fri 04/28/2017	to	Fri 04/28/2017	<b>UPDATED</b>	<b>by PJM</b>	<b>04/26/2017</b>	
1100	Continuous	1300				
Work scheduled by: PJM					SCH - OH - NY	<b>1300 MW</b>
					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	1750 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>						
Fri 04/28/2017	to	Fri 04/28/2017	<b>UPDATED</b>	<b>by PJM</b>	<b>04/26/2017</b>	
1100	Continuous	1300				
Work scheduled by: PJM					SCH - PJ - NY	<b>400 MW</b>
					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	1450 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<p><b>CLAY -EDIC 345_2-15</b></p> <p>Sat 04/29/2017 to Sat 04/29/2017 0630 Daily 1730</p> <p>Work scheduled by: NGrid</p>	<p>FWD (Import) OSWEGO EXPORT <b>4850 MW</b> Impacts Total Transfer Capability 400 MW TTC with All Lines In Service 5250 MW</p>
<p><b>NEPTUNE -DUFFYAVE 345_NEPTUNE</b></p> <p>Mon 05/01/2017 to Tue 05/16/2017 <b>UPDATED by LI 02/14/2017</b> 0400 Continuous 1800</p> <p>Work scheduled by: LI</p>	<p>FWD (Import) SCH - PJM_NEPTUNE <b>0 MW</b> Impacts Total Transfer Capability 660 MW TTC with All Lines In Service 660 MW</p>
<p><b>NEWRIDGE-DUFFYAVE 345_501</b></p> <p>Mon 05/01/2017 to Tue 05/16/2017 <b>UPDATED by LI 02/14/2017</b> 0400 Continuous 1800</p> <p>Work scheduled by: LI</p>	<p>FWD (Import) SCH - PJM_NEPTUNE <b>0 MW</b> Impacts Total Transfer Capability 660 MW TTC with All Lines In Service 660 MW</p>
<p><b>MARCY -N.SCTLND 345_18</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017 <b>UPDATED by NYPA 04/10/2017</b> 0500 Continuous 1700</p> <p>Work scheduled by: NYPA</p>	<p>FWD (Import) CENTRAL EAST - VC <b>2090 MW</b> Impacts Total Transfer Capability 885 MW TTC with All Lines In Service 2975 MW</p>
<p><b>MARCY -N.SCTLND 345_18 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017 0500 1700</p> <p>Work scheduled by:</p>	<p>FWD (Import) CENTRAL EAST - VC <b>1855 MW</b> Impacts Total Transfer Capability 1120 MW TTC with All Lines In Service 2975 MW</p>
<p><b>BROWNFLS-TAYLORVL 115_3</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017 0600 Continuous 1900</p> <p>Work scheduled by: NGrid</p>	<p>FWD REV (Import) (Export) SCH - HQ_CEDARS <b>70 MW 40 MW</b> Impacts Total Transfer Capability 120 MW 0 MW TTC with All Lines In Service 190 MW 40 MW</p>
<p><b>PANNELL -CLAY 345_2</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017 0630 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p>FWD (Import) WEST CENTRAL <b>1300 MW</b> Impacts Total Transfer Capability 950 MW TTC with All Lines In Service 2250 MW</p>

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<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SCH-NYISO-HQ\_LIMIT\_800**

Mon 05/01/2017 to Wed 05/10/2017  
 2200 Continuous 0300  
 Work scheduled by: HQ

REV  
 (Export)  
**800 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1000 MW

**MARION\_\_-FARRAGUT\_345\_C3403**

Thu 05/04/2017 to Wed 05/31/2017 **UPDATED by CE 04/03/2017**  
 0001 Continuous 2359  
 Work scheduled by: PJM

FWD REV  
 (Import) (Export)  
**2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Thu 05/04/2017 to Thu 05/04/2017  
 0730 Daily(No Weekends) 0800  
 Work scheduled by: NGrid **ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**OSWEGO\_\_-ELBRIDGE\_345\_17**

Thu 05/04/2017 to Thu 05/04/2017  
 0730 Daily(No Weekends) 1700  
 Work scheduled by: NGrid **ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Thu 05/04/2017 to Thu 05/04/2017  
 1630 Daily(No Weekends) 1700  
 Work scheduled by: NGrid **ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

Sat 05/06/2017 to Wed 05/10/2017  
 0001 Continuous 2130  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**W49TH\_ST\_345KV\_6**

Sat 05/06/2017 to Sat 05/06/2017 **EXTENDED by CONED 04/25/2017**  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **320 MW**  
 Impacts Total Transfer Capability 340 MW  
 TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday ,October 26, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<hr/>			
<b>SPRNBK_-W49TH_ST_345_M51</b>			FWD
Sat 05/06/2017	to	Tue 05/16/2017	(Import)
0700	Continuous	0300	<b>3200 MW</b>
Work scheduled by: ConEd			
		<b>CANCELLED by ConEd 04/21/2017</b>	SPR/DUN-SOUTH
			Impacts Total Transfer Capability 1400 MW
			TTC with All Lines In Service 4600 MW
<hr/>			
<b>BROWNFLS-TAYLORVL_115_3</b>			FWD REV
Mon 05/08/2017	to	Fri 05/12/2017	(Import) (Export)
0600	Continuous	1900	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			
		<b>ARR: 38</b>	SCH - HQ_CEDARS
			Impacts Total Transfer Capability 120 MW 0 MW
			TTC with All Lines In Service 190 MW 40 MW
<hr/>			
<b>ROSETON_-ROCKTVRN_345_311</b>			FWD
Mon 05/08/2017	to	Fri 05/26/2017	(Import)
0800	Continuous	1600	<b>4400 MW</b>
Work scheduled by: CHGE			
			UPNY CONED
			Impacts Total Transfer Capability 700 MW
			TTC with All Lines In Service 5100 MW
<hr/>			
<b>ROCHESTR-PANNELL_345_RP2</b>			FWD
Mon 05/08/2017	to	Wed 05/10/2017	(Import)
1000	Continuous	1700	<b>2300 MW</b>
Work scheduled by: NYPA			
			DYSINGER EAST
			Impacts Total Transfer Capability 850 MW
			TTC with All Lines In Service 3150 MW
<hr/>			
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>			FWD
Tue 05/09/2017	to	Tue 05/09/2017	(Import)
0700	Daily(No Weekends)	1700	<b>2650 MW</b>
Work scheduled by: NGrid			
			CENTRAL EAST - VC
			Impacts Total Transfer Capability 325 MW
			TTC with All Lines In Service 2975 MW
<hr/>			
<b>EFISHKIL-WOOD_ST_345_F39</b>			FWD
Thu 05/11/2017	to	Sat 05/13/2017	(Import)
2100	Continuous	0200	<b>4000 MW</b>
Work scheduled by: ConEd			
		<b>UPDATED by CE 04/13/2017</b>	UPNY CONED
			Impacts Total Transfer Capability 1100 MW
			TTC with All Lines In Service 5100 MW
<hr/>			
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>			FWD
Thu 05/11/2017	to	Sat 05/13/2017	(Import)
2100	Continuous	0200	<b>4000 MW</b>
Work scheduled by: ConEd			
		<b>UPDATED by CE 04/13/2017</b>	UPNY CONED
			Impacts Total Transfer Capability 1100 MW
			TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<hr/>			
<b>SCH-NYISO-HQ_LIMIT_900</b>			REV
Thu 05/11/2017 to Sun 05/14/2017			(Export)
2200 Continuous 0300		SCH - HQ - NY	<b>900 MW</b>
Work scheduled by: HQ		Impacts Total Transfer Capability	100 MW
		TTC with All Lines In Service	1000 MW
<hr/>			
<b>BECK -PACKARD_230_BP76</b>			FWD REV
Sat 05/13/2017 to Sun 05/14/2017			(Import) (Export)
0500 Continuous 1700		SCH - OH - NY	<b>900 MW 1150 MW</b>
Work scheduled by: NGrid		Impacts Total Transfer Capability	850 MW 450 MW
		TTC with All Lines In Service	1750 MW 1600 MW
<hr/>			
<b>DENNISON-ROSEMNTB_115_2/22</b>			FWD REV
Mon 05/15/2017 to Wed 05/17/2017			(Import) (Export)
0600 Continuous 1900		SCH - HQ_CEDARS	<b>95 MW 40 MW</b>
Work scheduled by: HQ	<b>ARR: 38</b>	Impacts Total Transfer Capability	95 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<hr/>			
<b>SCH-HQ_CEDARS-NYISO_LIMIT_80</b>			FWD
Mon 05/15/2017 to Wed 05/17/2017			(Import)
0600 Continuous 1900		SCH - HQ_CEDARS	<b>80 MW</b>
Work scheduled by: HQ		Impacts Total Transfer Capability	110 MW
		TTC with All Lines In Service	190 MW
<hr/>			
<b>BROWNFLS-TAYLORVL_115_3</b>			FWD REV
Mon 05/15/2017 to Fri 05/19/2017			(Import) (Export)
0600 Continuous 1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid	<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<hr/>			
<b>FRASER -GILBOA_345_GF5-35</b>			FWD
Mon 05/15/2017 to Fri 05/19/2017			(Import)
0630 Continuous 1700	<b>UPDATED by NYPA 04/13/2017</b>	CENTRAL EAST - VC	<b>2650 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	325 MW
		TTC with All Lines In Service	2975 MW
<hr/>			
<b>STONYRDG-HILLSIDE_230_72</b>			FWD
Mon 05/15/2017 to Mon 05/15/2017			(Import)
0800 Continuous 1700		DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NYSEG		Impacts Total Transfer Capability	300 MW
		TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>FRASER__345_FRASER SVC</b>					FWD	
Mon 05/15/2017	to	Fri 05/19/2017	<u>UPDATED</u>	<u>by NY</u>	<u>04/06/2017</u>	(Import)
0900	Continuous	1430				<b>CENTRAL EAST - VC</b> <b>2935 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability 40 MW TTC with All Lines In Service 2975 MW
<b>FRASER__345_FRASER SVC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>					FWD	
Mon 05/15/2017	to	Fri 05/19/2017				(Import)
0900		1430				<b>CENTRAL EAST - VC</b> <b>2700 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 275 MW TTC with All Lines In Service 2975 MW
<b>RAMAPO__-LADENTWN_345_W72</b>					FWD	
Tue 05/16/2017	to	Tue 05/16/2017				(Import)
0001	Continuous	2330				<b>UPNY CONED</b> <b>4400 MW</b>
Work scheduled by: ORU						Impacts Total Transfer Capability 700 MW TTC with All Lines In Service 5100 MW
<b>CHATGUAY-MASSENA__765_7040</b>					FWD	
Wed 05/17/2017	to	Thu 05/18/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>04/26/2017</u>	(Import)
1800	Continuous	0600				<b>MOSES SOUTH</b> <b>1550 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 1600 MW TTC with All Lines In Service 3150 MW
<b>CHATGUAY-MASSENA__765_7040</b>					FWD	REV
Wed 05/17/2017	to	Thu 05/18/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>04/26/2017</u>	(Import) (Export)
1800	Continuous	0600				<b>SCH - HQ - NY</b> <b>0 MW 0 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 1500 MW 1000 MW TTC with All Lines In Service 1500 MW 1000 MW
<b>CHAT_DC_GC2</b>					FWD	
Wed 05/17/2017	to	Thu 05/18/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>04/26/2017</u>	(Import)
1800	Continuous	0600				<b>MOSES SOUTH</b> <b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC2</b>					FWD	REV
Wed 05/17/2017	to	Thu 05/18/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>04/26/2017</u>	(Export)
1800	Continuous	0600				<b>SCH - HQ - NY</b> <b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MILLWOOD-EASTVIEW\_345\_W82**

Fri 05/19/2017 to Fri 05/19/2017  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

**SPRNBRK\_\_345KV\_RNS4**

Fri 05/19/2017 to Fri 05/19/2017  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBRK\_\_345\_W65**

Fri 05/19/2017 to Fri 05/19/2017  
 0001 Continuous 2100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Fri 05/19/2017 to Fri 05/19/2017  
 2030 Continuous 2100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

**SPRNBRK\_\_345KV\_RNS4**

Fri 05/19/2017 to Fri 05/19/2017  
 2030 Continuous 2100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Sat 05/20/2017 to Sun 05/21/2017  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Sat 05/20/2017 to Sun 05/21/2017  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>EASTVIEW-SPRNBK__345_W64</b>			FWD	
Sun 05/21/2017	to	Sun 05/21/2017	(Import)	
0001	Continuous	0030	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	750 MW
			TTC with All Lines In Service	5100 MW
<b>SPRNBK__345KV_RNS5</b>			FWD	
Sun 05/21/2017	to	Sun 05/21/2017	(Import)	
0001	Continuous	0030	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1400 MW
			TTC with All Lines In Service	4600 MW
<b>MILLWOOD-EASTVIEW_345_W99</b>			FWD	
Sun 05/21/2017	to	Sun 05/21/2017	(Import)	
0001	Continuous	2130	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	750 MW
			TTC with All Lines In Service	5100 MW
<b>EASTVIEW-SPRNBK__345_W64</b>			FWD	
Sun 05/21/2017	to	Sun 05/21/2017	(Import)	
2100	Continuous	2130	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	750 MW
			TTC with All Lines In Service	5100 MW
<b>SPRNBK__345KV_RNS5</b>			FWD	
Sun 05/21/2017	to	Sun 05/21/2017	(Import)	
2100	Continuous	2130	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1400 MW
			TTC with All Lines In Service	4600 MW
<b>MARCY___765_345_AT1</b>			FWD	
Mon 05/22/2017	to	Fri 05/26/2017	(Import)	
0500	Continuous	1630	MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1400 MW
			TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_3</b>			FWD	REV
Mon 05/22/2017	to	Fri 05/26/2017	(Import)	(Export)
0600	Continuous	1900	SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	120 MW 0 MW
			TTC with All Lines In Service	190 MW 40 MW

ARR: 19

ARR: 38

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday, October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

Event Name	Start Date	End Date	Time	Duration	Work Scheduled by	Update Info	Impact Zone	Impact Type	Value
CHAT_DC_GC1	Tue 05/23/2017	Wed 05/31/2017	0600	Continuous	HQ	UPDATED by HQ 04/13/2017	MOSES SOUTH	FWD (Import)	2850 MW
								Impacts Total Transfer Capability	300 MW
								TTC with All Lines In Service	3150 MW
CHAT_DC_GC1	Tue 05/23/2017	Wed 05/31/2017	0600	Continuous	HQ	UPDATED by HQ 04/13/2017	SCH - HQ - NY	REV (Export)	500 MW
								Impacts Total Transfer Capability	500 MW
								TTC with All Lines In Service	1000 MW
MARCY -N.SCTLND_345_18	Sat 05/27/2017	Sat 05/27/2017	0500	Continuous	NYPA	ARR: 19	CENTRAL EAST - VC	FWD (Import)	2090 MW
								Impacts Total Transfer Capability	885 MW
								TTC with All Lines In Service	2975 MW
SCH-HQ-NYISO_LIMIT_1150	Sat 05/27/2017	Sat 05/27/2017	0500	Continuous	HQ	UPDATED by HQ 04/13/2017	SCH - HQ - NY	FWD (Import)	1150 MW
								Impacts Total Transfer Capability	350 MW
								TTC with All Lines In Service	1500 MW
ILCTLIMIT_MARCY_SO_COMP_I/S	Sat 05/27/2017	Mon 06/05/2017	1600	Continuous	NYISO		CENTRAL EAST - VC	FWD (Import)	2740 MW
								Impacts Total Transfer Capability	235 MW
								TTC with All Lines In Service	2975 MW
BROWNFLS-TAYLORVL_115_4	Tue 05/30/2017	Fri 06/02/2017	0600	Continuous	NGrid	ARR: 38	SCH - HQ_CEDARS	FWD (Import) REV (Export)	70 MW 40 MW
								Impacts Total Transfer Capability	120 MW 0 MW
								TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4	Mon 06/05/2017	Fri 06/09/2017	0600	Continuous	NGrid	ARR: 38	SCH - HQ_CEDARS	FWD (Import) REV (Export)	70 MW 40 MW
								Impacts Total Transfer Capability	120 MW 0 MW
								TTC with All Lines In Service	190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EDIC -FRASER 345_EF24-40</b>					FWD	
Mon 06/05/2017	to	Sat 06/10/2017			(Import)	
0700	Continuous	1659		CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>STONYRDG-HILLSIDE_230_72</b>					FWD	
Mon 06/05/2017	to	Mon 06/05/2017			(Import)	
0800	Continuous	1000		DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>LINDEN -GOETHALS_230_A2253</b>					FWD	REV
Fri 06/09/2017	to	Sun 06/11/2017	<u>UPDATED</u>	<u>by CE</u>	<u>04/04/2017</u>	(Import) (Export)
0200	Continuous	2300				
Work scheduled by: PJM					SCH - PJ - NY	<b>2050 MW 1300 MW</b>
					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2050 MW 1300 MW
<b>STONYRDG-HILLSIDE_230_72</b>					FWD	
Fri 06/09/2017	to	Fri 06/09/2017			(Import)	
1500	Continuous	1700		DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>					FWD	
Sat 06/10/2017	to	Sat 08/05/2017			(Import)	
1700	Continuous	0459		CENTRAL EAST - VC	<b>2740 MW</b>	
Work scheduled by: NYISO					Impacts Total Transfer Capability	235 MW
					TTC with All Lines In Service	2975 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/12/2017	to	Fri 06/16/2017			(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
						<b>ARR: 38</b>
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/19/2017	to	Fri 06/23/2017			(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
						<b>ARR: 38</b>

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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					FWD	REV
					(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_3</b>						
Mon 06/26/2017	to	Fri 06/30/2017				
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						
Wed 07/05/2017	to	Fri 07/07/2017	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						
Mon 07/10/2017	to	Fri 07/14/2017	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						
Mon 07/17/2017	to	Fri 07/21/2017	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						
Mon 07/24/2017	to	Fri 07/28/2017				
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>MARCY___-N.SCTLND_345_18</b>						
Sat 08/05/2017	to	Sat 08/05/2017				
0500	Continuous	1530			CENTRAL EAST - VC	<b>2090 MW</b>
Work scheduled by: NYPA				<b>ARR: 19</b>	Impacts Total Transfer Capability	885 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY___765_345_AT2</b>						
Sat 08/05/2017	to	Sat 08/05/2017				
0500	Continuous	1530			MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA				<b>ARR: 19</b>	Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday, October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Sat 08/05/2017 to Mon 10/02/2017  
 1600 Continuous 0659  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

MARCY\_765\_345\_AT2

Tue 09/05/2017 to Sun 09/10/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

ARR: 19

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_-ADIRNDCK\_230\_MA1

Mon 09/11/2017 to Sat 09/16/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON\_345\_303

Mon 09/11/2017 to Fri 09/29/2017  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 1000 MW  
 TTC with All Lines In Service 5100 MW

DUNWODIE\_345KV\_5

Fri 09/15/2017 to Sun 09/17/2017  
 2200 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_7

Fri 09/15/2017 to Sun 09/17/2017  
 2200 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

SPRNBK\_-DUNWODIE\_345\_W75

Fri 09/15/2017 to Sun 09/17/2017  
 2200 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SPRNBK\_\_345KV\_RNS3**

Fri 09/15/2017 to Sun 09/17/2017  
 2200 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

Mon 09/18/2017 to Fri 10/06/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**NIAGARA\_\_345\_230\_AT4**

Mon 09/18/2017 to Tue 09/19/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1750 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 300 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 09/18/2017 to Sat 09/23/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 09/25/2017 to Sat 09/30/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 10/02/2017 to Fri 10/06/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**FRASER\_\_-COOPERS\_\_345\_33**

Mon 10/02/2017 to Fri 10/13/2017  
 0700 Continuous 1900  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2395 MW**  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday, October 26, 2018

Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>HOMR_NYW-PIERC_NY_345_48</b>			
Mon 10/02/2017	to	Tue 10/17/2017	FWD
0800	Continuous	1600	(Import) (Export)
Work scheduled by: NYSEG			SCH - PJ - NY
<b>CANCELLED by NYSEG 04/25/2017</b>			<b>2050 MW 1300 MW</b>
Impacts Total Transfer Capability			0 MW 0 MW
TTC with All Lines In Service			2050 MW 1300 MW
<b>WETHSRFD-MEYER_230_85/87</b>			
Mon 10/09/2017	to	Fri 10/20/2017	FWD
0700	Continuous	1400	(Import)
Work scheduled by: NYSEG			DYSINGER EAST
			<b>2850 MW</b>
Impacts Total Transfer Capability			300 MW
TTC with All Lines In Service			3150 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>			
Fri 10/13/2017	to	Mon 11/06/2017	FWD
1900	Continuous	0559	(Import)
Work scheduled by: NYISO			CENTRAL EAST - VC
			<b>2740 MW</b>
Impacts Total Transfer Capability			235 MW
TTC with All Lines In Service			2975 MW
<b>CHATGUAY-MASSENA_765_7040</b>			
Sat 10/14/2017	to	Sat 10/28/2017	FWD
0700	Continuous	1530	(Import)
Work scheduled by: NYPA			MOSES SOUTH
<b>UPDATED by NYISO 03/24/2017</b>			<b>1550 MW</b>
Impacts Total Transfer Capability			1600 MW
TTC with All Lines In Service			3150 MW
<b>CHATGUAY-MASSENA_765_7040</b>			
Sat 10/14/2017	to	Sat 10/28/2017	FWD
0700	Continuous	1530	(Import) (Export)
Work scheduled by: NYPA			SCH - HQ - NY
<b>UPDATED by NYISO 03/24/2017</b>			<b>0 MW 0 MW</b>
Impacts Total Transfer Capability			1500 MW 1000 MW
TTC with All Lines In Service			1500 MW 1000 MW
<b>MARCY_765_345_AT1</b>			
Sat 10/14/2017	to	Sat 10/28/2017	FWD
0700	Continuous	1530	(Import)
Work scheduled by: NYPA			MOSES SOUTH
<b>UPDATED by NYISO 03/24/2017</b>			<b>1750 MW</b>
Impacts Total Transfer Capability			1400 MW
TTC with All Lines In Service			3150 MW
			<b>ARR: 19</b>
<b>MARCY_765_345_AT2</b>			
Sat 10/14/2017	to	Sat 10/28/2017	FWD
0700	Continuous	1530	(Import)
Work scheduled by: NYPA			MOSES SOUTH
<b>UPDATED by NYISO 03/24/2017</b>			<b>1700 MW</b>
Impacts Total Transfer Capability			1450 MW
TTC with All Lines In Service			3150 MW
			<b>ARR: 19</b>

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday, October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MASSENA -MARCY 765_MSU1</b>				FWD		
Sat 10/14/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/24/2017</b>	(Import)
0700	Continuous	1530				CENTRAL EAST - VC <b>2265 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability		710 MW
				TTC with All Lines In Service		2975 MW
<b>MASSENA -MARCY 765_MSU1</b>				FWD		
Sat 10/14/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/24/2017</b>	(Import)
0700	Continuous	1530				MOSES SOUTH <b>500 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability		2650 MW
				TTC with All Lines In Service		3150 MW
<b>MASSENA -MARCY 765_MSU1</b>				FWD	REV	
Sat 10/14/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/24/2017</b>	(Import) (Export)
0700	Continuous	1530				SCH - HQ - NY <b>475 MW 1000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability		1025 MW 0 MW
				TTC with All Lines In Service		1500 MW 1000 MW
<b>MASSENA -MARCY 765_MSU1 &amp; CHATGUAY-MASSENA 765_7040</b>				FWD		
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0700		1530				MOSES SOUTH <b>500 MW</b>
Work scheduled by:				Impacts Total Transfer Capability		2650 MW
				TTC with All Lines In Service		3150 MW
<b>MASSENA -MARCY 765_MSU1 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>				FWD		
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0700		1530				CENTRAL EAST - VC <b>2080 MW</b>
Work scheduled by:				Impacts Total Transfer Capability		895 MW
				TTC with All Lines In Service		2975 MW
<b>MOSES -MASSENA 230_MMS1 &amp; MOSES -MASSENA 230_MMS2</b>				FWD	REV	
Sat 10/14/2017	to	Sat 10/28/2017				(Import) (Export)
0700		1530				SCH - HQ - NY <b>850 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability		650 MW 1000 MW
				TTC with All Lines In Service		1500 MW 1000 MW
<b>LEEDS -HURLYAVE 345_301</b>				FWD		
Mon 10/16/2017	to	Fri 11/03/2017				(Import)
0800	Continuous	1600				UPNY CONED <b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability		1000 MW
				TTC with All Lines In Service		5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday ,October 26, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MOSES___-ADIRNDCK_230_MA2</b>			FWD	
Mon 10/30/2017	to	Fri 11/03/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW
<b>FRASANX-COOPERS__345_UCC2-41</b>			FWD	
Mon 11/06/2017	to	Fri 11/17/2017	(Import)	
0600	Continuous	1700	CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	475 MW
			TTC with All Lines In Service	2975 MW
<b>MARCY___-FRASANX_345_UCC2-41</b>			FWD	
Mon 11/06/2017	to	Fri 11/17/2017	(Import)	
0600	Continuous	1700	CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	475 MW
			TTC with All Lines In Service	2975 MW
			<b>ARR: 19</b>	
<b>MOSES___-ADIRNDCK_230_MA2</b>			FWD	
Mon 11/06/2017	to	Thu 11/09/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW
			TTC with All Lines In Service	3150 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>			FWD	REV
Mon 11/06/2017	to	Thu 11/09/2017	(Import)	(Export)
0800	Continuous	1500	SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	315 MW 315 MW
			TTC with All Lines In Service	315 MW 315 MW
<b>MOSES___-ADIRNDCK_230_MA2</b>			FWD	
Mon 11/13/2017	to	Fri 11/17/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW
			TTC with All Lines In Service	3150 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>			FWD	
Fri 11/17/2017	to	Sat 02/01/2020	(Import)	
1700	Continuous	0000	CENTRAL EAST - VC	<b>2740 MW</b>
Work scheduled by: NYISO			Impacts Total Transfer Capability	235 MW
			TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, April 26, 2017 to Friday , October 26, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/20/2017 to Wed 11/22/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/27/2017 to Fri 12/01/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Mon 12/04/2017 to Fri 12/08/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/11/2017 to Fri 12/15/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/18/2017 to Fri 12/22/2017 **UPDATED by NYPA 10/23/2016**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Wed 12/27/2017 to Thu 12/28/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW