

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Outage ID                          | Start Date     | End Date       | Reason           | By              | Effective Date    | SCH                               | FWD (Import)                  | REV (Export) |         |
|------------------------------------|----------------|----------------|------------------|-----------------|-------------------|-----------------------------------|-------------------------------|--------------|---------|
| <b>RAMAPO__345_345_PAR3500</b>     | Fri 06/24/2016 | Fri 09/15/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>03/22/2017</u> | SCH - PJ - NY                     | 2200 MW                       | 1450 MW      |         |
| 1940                               | Continuous     | 2359           |                  |                 |                   | Impacts Total Transfer Capability | 100 MW                        | 0 MW         |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 2300 MW      | 1450 MW |
| <b>PLSNTVLE-DUNWODIE_345_W89</b>   | Sun 10/30/2016 | Wed 05/03/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>04/21/2017</u> | UPNY CONED                        | 4000 MW                       |              |         |
| 0728                               | Continuous     | 1600           |                  |                 |                   | Impacts Total Transfer Capability | 1100 MW                       |              |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 5100 MW      |         |
| <b>HUDSONTP-W49TH_ST_345_Y56</b>   | Thu 11/24/2016 | Sat 07/15/2017 | <u>EXTENDED</u>  | <u>by PJM</u>   | <u>01/27/2017</u> | SCH - PJM_HTP                     | 0 MW                          |              |         |
| 1500                               | Continuous     | 2359           |                  |                 |                   | Impacts Total Transfer Capability | 660 MW                        |              |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 660 MW       |         |
| <b>E13THSTA-FARRAGUT_345_46</b>    | Tue 12/20/2016 | Wed 05/03/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/20/2017</u> | SPR/DUN-SOUTH                     | 3800 MW                       |              |         |
| 0001                               | Continuous     | 0300           |                  |                 |                   | Impacts Total Transfer Capability | 800 MW                        |              |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 4600 MW      |         |
| <b>W49TH_ST-E13THSTA_345_M55</b>   | Tue 12/20/2016 | Wed 05/03/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/20/2017</u> | SPR/DUN-SOUTH                     | 3800 MW                       |              |         |
| 0001                               | Continuous     | 0300           |                  |                 |                   | Impacts Total Transfer Capability | 800 MW                        |              |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 4600 MW      |         |
| <b>W49TH_ST_345KV_6</b>            | Fri 02/17/2017 | Wed 04/19/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/20/2017</u> | SCH - PJM_HTP                     | 315 MW                        |              |         |
| 0001                               | Continuous     | 0538           |                  |                 |                   | Impacts Total Transfer Capability | 345 MW                        |              |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 660 MW       |         |
| <b>HUDSONP_-FARRAGUT_345_B3402</b> | Tue 03/21/2017 | Wed 05/03/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/03/2017</u> | SCH - PJ - NY                     | 2300 MW                       | 1450 MW      |         |
| 0001                               | Continuous     | 2359           |                  |                 |                   | Impacts Total Transfer Capability | 0 MW                          | 0 MW         |         |
| Work scheduled by: ConEd           |                |                |                  |                 |                   |                                   | TTC with All Lines In Service | 2300 MW      | 1450 MW |

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| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|   |  |                                      |                |                |
|---|--|--------------------------------------|----------------|----------------|
| <hr/>   |  |                                      |                |                |
| <b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b> |  |                                      | FWD            | REV            |
| Tue 03/21/2017 to Wed 05/03/2017                                    |  |                                      | (Import)       | (Export)       |
| 0001 2359   |  | SCH - PJ - NY                        | <b>2050 MW</b> | <b>1450 MW</b> |
| Work scheduled by:  |  | Impacts Total Transfer Capability    | 250 MW         | 0 MW           |
|   |  | TTC with All Lines In Service        | 2300 MW        | 1450 MW        |
| <hr/>   |  |                                      |                |                |
| <b>MARION_-FARRAGUT_345_C3403</b>                                   |  |                                      | FWD            | REV            |
| Tue 03/21/2017 to Wed 05/03/2017                                    |  | <b>UPDATED by CONED 04/03/2017</b>   | (Import)       | (Export)       |
| 0001 Continuous 2359  |  | SCH - PJ - NY                        | <b>2300 MW</b> | <b>1450 MW</b> |
| Work scheduled by: ConEd  |  | Impacts Total Transfer Capability    | 0 MW           | 0 MW           |
|   |  | TTC with All Lines In Service        | 2300 MW        | 1450 MW        |
| <hr/>   |  |                                      |                |                |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                    |  |                                      | FWD            | REV            |
| Fri 03/24/2017 to Sat 04/22/2017                                    |  | <b>UPDATED by ISONE 04/20/2017</b>   | (Import)       | (Export)       |
| 0800 Continuous 1300  |  | SCH - NE - NY                        | <b>1400 MW</b> | <b>1450 MW</b> |
| Work scheduled by: ISONE  |  | Impacts Total Transfer Capability    | 0 MW           | 150 MW         |
|   |  | TTC with All Lines In Service        | 1400 MW        | 1600 MW        |
| <hr/>   |  |                                      |                |                |
| <b>BERKSHIR-NORTHFLD_345_312</b>                                    |  |                                      | FWD            | REV            |
| Fri 03/24/2017 to Sat 04/22/2017                                    |  | <b>UPDATED by ISONE 04/20/2017</b>   | (Import)       | (Export)       |
| 0800 Continuous 1300  |  | SCH - NPX_1385                       | <b>100 MW</b>  | <b>100 MW</b>  |
| Work scheduled by: ISONE  |  | Impacts Total Transfer Capability    | 100 MW         | 100 MW         |
|   |  | TTC with All Lines In Service        | 200 MW         | 200 MW         |
| <hr/>   |  |                                      |                |                |
| <b>SCH-NYISO-PJM_LIMIT_100</b>                                      |  |                                      |                | REV            |
| Tue 04/04/2017 to Thu 04/20/2017                                    |  | <b>EXTENDED by PJM 04/07/2017</b>    |                | (Export)       |
| 0800 Continuous 1600  |  | SCH - PJ - NY                        |                | <b>400 MW</b>  |
| Work scheduled by: PJM  |  | Impacts Total Transfer Capability    |                | 1050 MW        |
|   |  | TTC with All Lines In Service        |                | 1450 MW        |
| <hr/>   |  |                                      |                |                |
| <b>DUNWODIE_345KV_3</b>   |  |                                      | FWD            |                |
| Fri 04/07/2017 to Wed 05/03/2017                                    |  | <b>EXT FORCE by CONED 04/21/2017</b> | (Import)       |                |
| 0001 Continuous 1600  |  | SPR/DUN-SOUTH                        | <b>3800 MW</b> |                |
| Work scheduled by: ConEd  |  | Impacts Total Transfer Capability    | 800 MW         |                |
|   |  | TTC with All Lines In Service        | 4600 MW        |                |
| <hr/>   |  |                                      |                |                |
| <b>DUNWODIE_345KV_4</b>   |  |                                      | FWD            |                |
| Fri 04/07/2017 to Wed 05/03/2017                                    |  | <b>EXT FORCE by CONED 04/21/2017</b> | (Import)       |                |
| 0001 Continuous 1600  |  | SPR/DUN-SOUTH                        | <b>3800 MW</b> |                |
| Work scheduled by: ConEd  |  | Impacts Total Transfer Capability    | 800 MW         |                |
|   |  | TTC with All Lines In Service        | 4600 MW        |                |

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| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**W49TH\_ST\_345KV\_8**

Wed 04/12/2017 to Wed 04/19/2017  
 0201 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by CONED 04/20/2017**

FWD  
 (Import)  
**315 MW**  
 SCH - PJM\_HTP  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

**SCH-NE-NYISO\_LIMIT\_700**

Fri 04/14/2017 to Sat 04/22/2017  
 0001 Continuous 0959  
 Work scheduled by: ISONE

**UPDATED by ISONE 04/20/2017**

FWD  
 (Import)  
**900 MW**  
 SCH - NE - NY  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_800**

Fri 04/14/2017 to Sat 04/22/2017  
 0001 Continuous 0959  
 Work scheduled by: ISONE

**UPDATED by ISONE 04/20/2017**

REV  
 (Export)  
**1000 MW**  
 SCH - NE - NY  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 04/14/2017 to Mon 04/24/2017  
 1600 Continuous 1600  
 Work scheduled by: PJM

**RETURNED by PJM 04/24/2017**

FWD REV  
 (Import) (Export)  
**2300 MW 1450 MW**  
 SCH - PJ - NY  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2300 MW 1450 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 04/17/2017 to Sat 04/22/2017  
 0500 Continuous 1600  
 Work scheduled by: LI

**UPDATED by LI 04/20/2017**

FWD REV  
 (Import) (Export)  
**0 MW 0 MW**  
 SCH - NPX\_CSC  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

**MOSES -ADIRNDCK\_230\_MAI**

Mon 04/17/2017 to Thu 04/20/2017  
 0700 Continuous 1730  
 Work scheduled by: NYPA

**UPDATED by NYPA 04/20/2017**

FWD  
 (Import)  
**2300 MW**  
 MOSES SOUTH  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FRASER -COOPERS\_345\_33**

Mon 04/17/2017 to Fri 04/21/2017  
 0900 Continuous 1400  
 Work scheduled by: NYSEG

**UPDATED by NY 01/12/2017**

FWD  
 (Import)  
**2395 MW**  
 CENTRAL EAST - VC  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 2975 MW

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|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |                    |                |                  |                 |                                   |                                      |
|------------------------------------|--------------------|----------------|------------------|-----------------|-----------------------------------|--------------------------------------|
| <b>DUNWODIE-MOTTHAVN_345_71</b>    |                    |                |                  |                 | FWD                               |                                      |
| Mon 04/17/2017                     | to                 | Thu 05/18/2017 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>04/21/2017</u>                 | (Import)                             |
| 2120                               | Continuous         | 2359           |                  |                 |                                   | SPR/DUN-SOUTH <b>3800 MW</b>         |
| Work scheduled by: ConEd           |                    |                |                  |                 | Impacts Total Transfer Capability | 800 MW                               |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 4600 MW                              |
| <b>VOLNEY -CLAY_345_6</b>          |                    |                |                  |                 | FWD                               |                                      |
| Wed 04/19/2017                     | to                 | Wed 04/19/2017 |                  |                 |                                   | (Import)                             |
| 0730                               | Daily(No Weekends) | 1700           |                  |                 |                                   | OSWEGO EXPORT <b>5250 MW</b>         |
| Work scheduled by: NGrid           |                    |                |                  |                 | Impacts Total Transfer Capability | 0 MW                                 |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 5250 MW                              |
| <b>PORTER -ROTTRDAM_230_30</b>     |                    |                |                  |                 | FWD                               |                                      |
| Wed 04/19/2017                     | to                 | Wed 04/19/2017 |                  |                 |                                   | (Import)                             |
| 0800                               | Continuous         | 1530           |                  |                 |                                   | CENTRAL EAST - VC <b>2805 MW</b>     |
| Work scheduled by: NGrid           |                    |                |                  |                 | Impacts Total Transfer Capability | 170 MW                               |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 2975 MW                              |
| <b>SCH-IMO-NYISO_LIMIT_1000</b>    |                    |                |                  |                 | FWD                               |                                      |
| Fri 04/21/2017                     | to                 | Fri 04/21/2017 | <u>UPDATED</u>   | <u>by PJM</u>   | <u>04/18/2017</u>                 | (Import)                             |
| 1100                               | Continuous         | 1300           |                  |                 |                                   | SCH - OH - NY <b>1300 MW</b>         |
| Work scheduled by: PJM             |                    |                |                  |                 | Impacts Total Transfer Capability | 450 MW                               |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 1750 MW                              |
| <b>SCH-NYISO-PJM_LIMIT_100</b>     |                    |                |                  |                 |                                   | REV                                  |
| Fri 04/21/2017                     | to                 | Fri 04/21/2017 | <u>UPDATED</u>   | <u>by PJM</u>   | <u>04/18/2017</u>                 | (Export)                             |
| 1100                               | Continuous         | 1300           |                  |                 |                                   | SCH - PJ - NY <b>400 MW</b>          |
| Work scheduled by: PJM             |                    |                |                  |                 | Impacts Total Transfer Capability | 1050 MW                              |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 1450 MW                              |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b> |                    |                |                  |                 | FWD                               |                                      |
| Fri 04/21/2017                     | to                 | Sat 05/27/2017 |                  |                 |                                   | (Import)                             |
| 1400                               | Continuous         | 0459           |                  |                 |                                   | CENTRAL EAST - VC <b>2740 MW</b>     |
| Work scheduled by: NYISO           |                    |                |                  |                 | Impacts Total Transfer Capability | 235 MW                               |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 2975 MW                              |
| <b>BERKSHIR-ALPS_345_393</b>       |                    |                |                  |                 | FWD                               | REV                                  |
| Sat 04/22/2017                     | to                 | Sat 04/22/2017 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>04/20/2017</u>                 | (Import) (Export)                    |
| 1000                               | Daily              | 1300           |                  |                 |                                   | SCH - NE - NY <b>1300 MW 1300 MW</b> |
| Work scheduled by: NGrid           |                    |                |                  |                 | Impacts Total Transfer Capability | 100 MW 300 MW                        |
|                                    |                    |                |                  |                 | TTC with All Lines In Service     | 1400 MW 1600 MW                      |

ARR: 78

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| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                     |                |                                |                |                 |                          |                                   |  |                |                |
|-------------------------------------|----------------|--------------------------------|----------------|-----------------|--------------------------|-----------------------------------|--|----------------|----------------|
| <b>BERKSHIR-ALPS</b>                | <u>345_393</u> |                                |                |                 |                          |                                   |  |                |                |
| Sat 04/22/2017                      | to             | Sat 04/22/2017                 | <b>UPDATED</b> | <b>by ISONE</b> | <b><u>04/20/2017</u></b> |                                   |  | FWD            | REV            |
| 1000                                | Daily          | 1300                           |                |                 |                          | SCH - NPX_1385                    |  | (Import)       | (Export)       |
| Work scheduled by: NGrid            |                |                                |                |                 |                          |                                   |  | <b>100 MW</b>  | <b>100 MW</b>  |
|                                     |                |                                |                |                 |                          | Impacts Total Transfer Capability |  | 100 MW         | 100 MW         |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  | 200 MW         | 200 MW         |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>BERKSHIR-ALPS</b>                | <u>345_393</u> | <b>&amp; BERKSHIR-NORTHFLD</b> | <u>345_312</u> |                 |                          |                                   |  | FWD            | REV            |
| Sat 04/22/2017                      | to             | Sat 04/22/2017                 |                |                 |                          | SCH - NE - NY                     |  | (Import)       | (Export)       |
| 1000                                |                | 1300                           |                |                 |                          |                                   |  | <b>1300 MW</b> | <b>1300 MW</b> |
| Work scheduled by:                  |                |                                |                |                 |                          |                                   |  | 100 MW         | 300 MW         |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  | 1400 MW        | 1600 MW        |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>SCH-NE-NYISO_LIMIT_600</b>       |                |                                |                |                 |                          |                                   |  | FWD            |                |
| Sat 04/22/2017                      | to             | Sat 04/22/2017                 | <b>UPDATED</b> | <b>by ISONE</b> | <b><u>04/20/2017</u></b> | SCH - NE - NY                     |  | (Import)       |                |
| 1000                                | Daily          | 1300                           |                |                 |                          |                                   |  | <b>800 MW</b>  |                |
| Work scheduled by: NGrid            |                |                                |                |                 |                          | Impacts Total Transfer Capability |  | 600 MW         |                |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  | 1400 MW        |                |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>SCH-NYISO-NE_LIMIT_400</b>       |                |                                |                |                 |                          |                                   |  |                | REV            |
| Sat 04/22/2017                      | to             | Sat 04/22/2017                 | <b>UPDATED</b> | <b>by ISONE</b> | <b><u>04/20/2017</u></b> | SCH - NE - NY                     |  |                | (Export)       |
| 1000                                | Daily          | 1300                           |                |                 |                          |                                   |  |                | <b>600 MW</b>  |
| Work scheduled by: NGrid            |                |                                |                |                 |                          | Impacts Total Transfer Capability |  |                | 1000 MW        |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  |                | 1600 MW        |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>SCH-NYISO-HQ_LIMIT_900</b>       |                |                                |                |                 |                          |                                   |  |                | REV            |
| Sat 04/22/2017                      | to             | Sun 04/30/2017                 |                |                 |                          | SCH - HQ - NY                     |  |                | (Export)       |
| 2200                                | Continuous     | 0600                           |                |                 |                          |                                   |  |                | <b>900 MW</b>  |
| Work scheduled by: HQ               |                |                                |                |                 |                          | Impacts Total Transfer Capability |  |                | 100 MW         |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  |                | 1000 MW        |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>ROSETON_-EFISHKIL_345_RFK305</b> |                |                                |                |                 |                          |                                   |  | FWD            |                |
| Mon 04/24/2017                      | to             | Fri 05/05/2017                 |                |                 |                          | UPNY CONED                        |  | (Import)       |                |
| 0600                                | Continuous     | 1900                           |                |                 |                          |                                   |  |                | <b>4100 MW</b> |
| Work scheduled by: NYPA             |                |                                |                |                 |                          | Impacts Total Transfer Capability |  |                | 1000 MW        |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  |                | 5100 MW        |
| <hr/>                               |                |                                |                |                 |                          |                                   |  |                |                |
| <b>CLAY_-EDIC_345_1-16</b>          |                |                                |                |                 |                          |                                   |  | FWD            |                |
| Mon 04/24/2017                      | to             | Tue 04/25/2017                 |                |                 |                          | OSWEGO EXPORT                     |  | (Import)       |                |
| 0630                                | Continuous     | 1530                           |                |                 |                          |                                   |  |                | <b>4850 MW</b> |
| Work scheduled by: NYPA             |                |                                |                |                 |                          | Impacts Total Transfer Capability |  |                | 400 MW         |
|                                     |                |                                |                |                 |                          | TTC with All Lines In Service     |  |                | 5250 MW        |

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|                   |        |
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |                    |                |                |                 |                                   |                |
|--|--------------------|----------------|----------------|-----------------|-----------------------------------|----------------|
| STLAWRNC-MOSES___230_L34P                          |                    |                |                |                 | FWD                               | REV            |
| Mon 04/24/2017                                     | to                 | Fri 04/28/2017 |                |                 | (Import)                          | (Export)       |
| 0700   | Continuous         | 1530           |                | SCH - OH - NY   | <b>1750 MW</b>                    | <b>1900 MW</b> |
| Work scheduled by: NYPA                            |                    |                |                |                 | Impacts Total Transfer Capability | 0 MW           |
|  |                    |                |                |                 | TTC with All Lines In Service     | 1750 MW        |
| MOSES___-ADIRNDCK_230_MAI                          |                    |                |                |                 | FWD                               |                |
| Mon 04/24/2017                                     | to                 | Sat 04/29/2017 |                |                 | (Import)                          |                |
| 0700   | Continuous         | 1730           |                | MOSES SOUTH     | <b>2300 MW</b>                    |                |
| Work scheduled by: NYPA                            |                    |                |                |                 | Impacts Total Transfer Capability | 850 MW         |
|  |                    |                |                |                 | TTC with All Lines In Service     | 3150 MW        |
| BEAR SWP-EASTOVER_230_E205W                        |                    |                |                |                 |                                   |                |
| Mon 04/24/2017                                     | to                 | Tue 05/30/2017 | <b>UPDATED</b> | <b>by NE</b>    | <b>04/24/2017</b>                 |                |
| 0700   | Continuous         | 0659           |                |                 |                                   |                |
| Work scheduled by: NGrid                           |                    |                |                |                 | SCH - NE - NY                     |                |
|  |                    |                |                |                 | Impacts Total Transfer Capability |                |
|  |                    |                |                |                 | TTC with All Lines In Service     |                |
| ALCOA___-DENNISON_115_12                           |                    |                |                |                 | FWD                               | REV            |
| Mon 04/24/2017                                     | to                 | Wed 04/26/2017 |                |                 | (Import)                          | (Export)       |
| 0800   | Continuous         | 0659           |                | SCH - HQ_CEDARS | <b>100 MW</b>                     | <b>100 MW</b>  |
| Work scheduled by: NGrid                           |                    |                |                |                 | Impacts Total Transfer Capability | 99 MW          |
|  |                    |                |                |                 | TTC with All Lines In Service     | 199 MW         |
|  |                    |                |                |                 | ARR: 38                           | 100 MW         |
| ALCOA___-DENNISON_115_12                           |                    |                |                |                 | FWD                               | REV            |
| Wed 04/26/2017                                     | to                 | Wed 04/26/2017 |                |                 | (Import)                          | (Export)       |
| 0700   | Daily(No Weekends) | 1800           |                | SCH - HQ_CEDARS | <b>100 MW</b>                     | <b>100 MW</b>  |
| Work scheduled by: NGrid                           |                    |                |                |                 | Impacts Total Transfer Capability | 99 MW          |
|  |                    |                |                |                 | TTC with All Lines In Service     | 199 MW         |
|  |                    |                |                |                 | ARR: 38                           | 100 MW         |
| ALCOA___-DENNISON_115_12 & ALCOA___-NOGDNRG_115_13 |                    |                |                |                 | FWD                               | REV            |
| Wed 04/26/2017                                     | to                 | Wed 04/26/2017 |                |                 | (Import)                          | (Export)       |
| 0700   |                    | 1800           |                | SCH - HQ_CEDARS | <b>100 MW</b>                     | <b>60 MW</b>   |
| Work scheduled by:                                 |                    |                |                |                 | Impacts Total Transfer Capability | 99 MW          |
|  |                    |                |                |                 | TTC with All Lines In Service     | 199 MW         |
|  |                    |                |                |                 | ARR: 38                           | 100 MW         |
| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B                  |                    |                |                |                 | FWD                               |                |
| Wed 04/26/2017                                     | to                 | Wed 04/26/2017 |                |                 | (Import)                          |                |
| 0700   | Daily(No Weekends) | 1800           |                | MOSES SOUTH     | <b>3100 MW</b>                    |                |
| Work scheduled by: NGrid                           |                    |                |                |                 | Impacts Total Transfer Capability | 50 MW          |
|  |                    |                |                |                 | TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|  |                    |      |                |               |                                   |                |
|--|--------------------|------|----------------|---------------|-----------------------------------|----------------|
| <b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b> |                    |      |                |               | FWD                               | REV            |
| Wed 04/26/2017 to Wed 04/26/2017         |                    |      |                |               | (Import) (Export)                 |                |
| 0700                                     | Daily(No Weekends) | 1800 |                |               | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
| Work scheduled by: NGrid                 |                    |      |                |               | Impacts Total Transfer Capability | 99 MW          |
|  |                    |      |                |               | TTC with All Lines In Service     | 199 MW         |
| <b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>       |                    |      |                |               |                                   |                |
| Thu 04/27/2017 to Thu 04/27/2017         |                    |      |                |               | REV                               |                |
| 0800                                     | Continuous         | 1500 |                |               | SCH - HQ_CEDARS                   | <b>0 MW</b>    |
| Work scheduled by: HQ                    |                    |      |                |               | Impacts Total Transfer Capability | 100 MW         |
|  |                    |      |                |               | TTC with All Lines In Service     | 100 MW         |
| <b>SCRIBA_-VOLNEY___345_21</b>           |                    |      |                |               |                                   |                |
| Thu 04/27/2017 to Thu 04/27/2017         |                    |      |                |               | FWD                               |                |
| 0800                                     | Daily(No Weekends) | 1630 |                |               | OSWEGO EXPORT                     | <b>5250 MW</b> |
| Work scheduled by: NGrid                 |                    |      |                |               | Impacts Total Transfer Capability | 0 MW           |
|  |                    |      |                |               | TTC with All Lines In Service     | 5250 MW        |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>         |                    |      |                |               |                                   |                |
| Fri 04/28/2017 to Fri 04/28/2017         |                    |      |                |               | FWD                               |                |
| 0500                                     | Continuous         | 1700 | <b>UPDATED</b> | <b>by PA</b>  | <b>03/29/2017</b>                 | (Import)       |
| Work scheduled by: NYPA                  |                    |      |                |               | DYSINGER EAST                     | <b>1700 MW</b> |
|  |                    |      |                |               | Impacts Total Transfer Capability | 1450 MW        |
|  |                    |      |                |               | TTC with All Lines In Service     | 3150 MW        |
| <b>SCH-IMO-NYISO_LIMIT_1000</b>          |                    |      |                |               |                                   |                |
| Fri 04/28/2017 to Fri 04/28/2017         |                    |      |                |               | FWD                               |                |
| 1100                                     | Continuous         | 1300 | <b>UPDATED</b> | <b>by PJM</b> | <b>04/24/2017</b>                 | (Import)       |
| Work scheduled by: PJM                   |                    |      |                |               | SCH - OH - NY                     | <b>1300 MW</b> |
|  |                    |      |                |               | Impacts Total Transfer Capability | 450 MW         |
|  |                    |      |                |               | TTC with All Lines In Service     | 1750 MW        |
| <b>SCH-NYISO-PJM_LIMIT_100</b>           |                    |      |                |               |                                   |                |
| Fri 04/28/2017 to Fri 04/28/2017         |                    |      |                |               | REV                               |                |
| 1100                                     | Continuous         | 1300 | <b>UPDATED</b> | <b>by PJM</b> | <b>04/24/2017</b>                 | (Export)       |
| Work scheduled by: PJM                   |                    |      |                |               | SCH - PJ - NY                     | <b>400 MW</b>  |
|  |                    |      |                |               | Impacts Total Transfer Capability | 1050 MW        |
|  |                    |      |                |               | TTC with All Lines In Service     | 1450 MW        |
| <b>CLAY_-EDIC___345_2-15</b>             |                    |      |                |               |                                   |                |
| Sat 04/29/2017 to Sat 04/29/2017         |                    |      |                |               | FWD                               |                |
| 0630                                     | Daily              | 1730 |                |               | OSWEGO EXPORT                     | <b>4850 MW</b> |
| Work scheduled by: NGrid                 |                    |      |                |               | Impacts Total Transfer Capability | 400 MW         |
|  |                    |      |                |               | TTC with All Lines In Service     | 5250 MW        |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                  |                |                   |                                   |                    |
|---|------------|----------------|------------------|----------------|-------------------|-----------------------------------|--------------------|
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>                            |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Tue 05/16/2017 | <u>UPDATED</u>   | <u>by LI</u>   | <u>02/14/2017</u> | (Import)                          |                    |
| 0400  | Continuous | 1800           |                  |                |                   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI   |            |                |                  |                |                   | Impacts Total Transfer Capability | 660 MW             |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 660 MW             |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>                                |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Tue 05/16/2017 | <u>UPDATED</u>   | <u>by LI</u>   | <u>02/14/2017</u> | (Import)                          |                    |
| 0400  | Continuous | 1800           |                  |                |                   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI   |            |                |                  |                |                   | Impacts Total Transfer Capability | 660 MW             |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 660 MW             |
| <b>MARCY_-N.SCTLND_345_18</b>                                   |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Fri 05/05/2017 | <u>UPDATED</u>   | <u>by NYPA</u> | <u>04/10/2017</u> | (Import)                          |                    |
| 0500  | Continuous | 1700           |                  |                |                   | CENTRAL EAST - VC                 | <b>2090 MW</b>     |
| Work scheduled by: NYPA   |            |                |                  |                |                   | Impacts Total Transfer Capability | 885 MW             |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 2975 MW            |
| <b>MARCY_-N.SCTLND_345_18 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Fri 05/05/2017 |                  |                |                   | (Import)                          |                    |
| 0500  |            | 1700           |                  |                |                   | CENTRAL EAST - VC                 | <b>1855 MW</b>     |
| Work scheduled by:  |            |                |                  |                |                   | Impacts Total Transfer Capability | 1120 MW            |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 2975 MW            |
| <b>BROWNFLS-TAYLORVL_115_3</b>                                  |            |                |                  |                |                   | FWD                               | REV                |
| Mon 05/01/2017  | to         | Fri 05/05/2017 |                  |                |                   | (Import)                          | (Export)           |
| 0600  | Continuous | 1900           |                  |                |                   | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
| Work scheduled by: NGrid  |            |                |                  |                |                   | Impacts Total Transfer Capability | 120 MW 0 MW        |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>ROCHESTR-PANNELL_345_RP2</b>                                 |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Mon 05/01/2017 | <u>CANCELLED</u> | <u>by RGE</u>  | <u>04/19/2017</u> | (Import)                          |                    |
| 0630  | Continuous | 0700           |                  |                |                   | DYSINGER EAST                     | <b>2300 MW</b>     |
| Work scheduled by: RGE  |            |                |                  |                |                   | Impacts Total Transfer Capability | 850 MW             |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 3150 MW            |
| <b>PANNELL_-CLAY_345_2</b>                                      |            |                |                  |                |                   | FWD                               |                    |
| Mon 05/01/2017  | to         | Fri 05/05/2017 |                  |                |                   | (Import)                          |                    |
| 0630  | Continuous | 1530           |                  |                |                   | WEST CENTRAL                      | <b>1300 MW</b>     |
| Work scheduled by: NYPA   |            |                |                  |                |                   | Impacts Total Transfer Capability | 950 MW             |
|   |            |                |                  |                |                   | TTC with All Lines In Service     | 2250 MW            |



# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**SCH-NYISO-HQ\_LIMIT\_800**

Mon 05/01/2017 to Wed 05/10/2017  
 2200 Continuous 0300  
 Work scheduled by: HQ

SCH - HQ - NY **800 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1000 MW

REV  
 (Export)

**W49TH\_ST\_345KV\_6**

Wed 05/03/2017 to Wed 05/03/2017 **UPDATED by CONED 04/20/2017**  
 0230 Continuous 0300  
 Work scheduled by: ConEd

SCH - PJM\_HTP **320 MW**  
 Impacts Total Transfer Capability 340 MW  
 TTC with All Lines In Service 660 MW

FWD  
 (Import)

**MARION\_\_-FARRAGUT\_345\_C3403**

Thu 05/04/2017 to Wed 05/31/2017 **UPDATED by CE 04/03/2017**  
 0001 Continuous 2359  
 Work scheduled by: PJM

SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

FWD REV  
 (Import) (Export)

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Thu 05/04/2017 to Thu 05/04/2017  
 0730 Daily(No Weekends) 0800  
 Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD  
 (Import)

**ARR: 75**

**OSWEGO\_\_-ELBRIDGE\_345\_17**

Thu 05/04/2017 to Thu 05/04/2017  
 0730 Daily(No Weekends) 1700  
 Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD  
 (Import)

**ARR: 75**

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Thu 05/04/2017 to Thu 05/04/2017  
 1630 Daily(No Weekends) 1700  
 Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD  
 (Import)

**ARR: 75**

**ROCHESTR-PANNELL\_\_345\_RP2**

Fri 05/05/2017 to Fri 05/05/2017 **CANCELLED by RGE 04/19/2017**  
 1500 Continuous 1530  
 Work scheduled by: RGE

DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

FWD  
 (Import)

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**PLSNTVLE-DUNWODIE\_345\_W90**

Sat 05/06/2017 to Wed 05/10/2017  
 0001 Continuous 2130  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

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**SPRNBRK\_-W49TH\_ST\_345\_M51**

Sat 05/06/2017 to Tue 05/16/2017 **CANCELLED by ConEd 04/21/2017**  
 0700 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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**BROWNFLS-TAYLORVL\_115\_3**

Mon 05/08/2017 to Fri 05/12/2017  
 0600 Continuous 1900  
 Work scheduled by: NGrid **ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

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**ROSETON\_-ROCKTVRN\_345\_311**

Mon 05/08/2017 to Fri 05/26/2017  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

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**PANNELL\_-CLAY\_\_\_\_345\_2**

Mon 05/08/2017 to Mon 05/08/2017 **CANCELLED by RGE 04/19/2017**  
 1000 Continuous 1030  
 Work scheduled by: RGE

FWD  
 (Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

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**ROCHESTR-PANNELL\_345\_RP2**

Mon 05/08/2017 to Wed 05/10/2017  
 1000 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

-----  
**LAFAYTTE-CLRKSCRN\_345\_4-46**

Tue 05/09/2017 to Tue 05/09/2017  
 0700 Daily(No Weekends) 1700  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                  |                |                   |   |
|----------------------------------|------------|----------------|------------------|----------------|-------------------|---|
| <b>PANNELL_-CLAY_345_2</b>       |            |                |                  |                | FWD               |   |
| Wed 05/10/2017                   | to         | Wed 05/10/2017 | <b>CANCELLED</b> | <b>by RGE</b>  | <b>04/19/2017</b> | (Import)  |
| 1630                             | Continuous | 1700           |                  |                |                   | WEST CENTRAL                                    |
| Work scheduled by: RGE           |            |                |                  |                |                   | <b>1300 MW</b>                                  |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 950 MW        |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 2250 MW           |
| <b>EFISHKIL-WOOD_ST_345_F39</b>  |            |                |                  |                | FWD               |   |
| Thu 05/11/2017                   | to         | Sat 05/13/2017 | <b>UPDATED</b>   | <b>by CE</b>   | <b>04/13/2017</b> | (Import)  |
| 2100                             | Continuous | 0200           |                  |                |                   | UPNY CONED                                      |
| Work scheduled by: ConEd         |            |                |                  |                |                   | <b>4000 MW</b>                                  |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 1100 MW       |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 5100 MW           |
| <b>WOOD_ST_-PLSNTVLE_345_Y87</b> |            |                |                  |                | FWD               |   |
| Thu 05/11/2017                   | to         | Sat 05/13/2017 | <b>UPDATED</b>   | <b>by CE</b>   | <b>04/13/2017</b> | (Import)  |
| 2100                             | Continuous | 0200           |                  |                |                   | UPNY CONED                                      |
| Work scheduled by: ConEd         |            |                |                  |                |                   | <b>4000 MW</b>                                  |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 1100 MW       |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 5100 MW           |
| <b>SCH-NYISO-HQ_LIMIT_900</b>    |            |                |                  |                |                   | REV   |
| Thu 05/11/2017                   | to         | Sun 05/14/2017 |                  |                |                   | (Export)  |
| 2200                             | Continuous | 0300           |                  |                |                   | SCH - HQ - NY                                   |
| Work scheduled by: HQ            |            |                |                  |                |                   | <b>900 MW</b>                                   |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 100 MW        |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 1000 MW           |
| <b>BECK_-PACKARD_230_BP76</b>    |            |                |                  |                | FWD               | REV   |
| Sat 05/13/2017                   | to         | Sun 05/14/2017 |                  |                |                   | (Import) (Export)                               |
| 0500                             | Continuous | 1700           |                  |                |                   | SCH - OH - NY                                   |
| Work scheduled by: NGrid         |            |                |                  |                |                   | <b>900 MW 1150 MW</b>                           |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 850 MW 450 MW |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 1750 MW 1600 MW   |
| <b>BROWNFLS-TAYLORVL_115_3</b>   |            |                |                  |                | FWD               | REV   |
| Mon 05/15/2017                   | to         | Fri 05/19/2017 |                  |                |                   | (Import) (Export)                               |
| 0600                             | Continuous | 1900           |                  |                |                   | SCH - HQ_CEDARS                                 |
| Work scheduled by: NGrid         |            |                |                  |                |                   | <b>70 MW 40 MW</b>                              |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 120 MW 0 MW   |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 190 MW 40 MW      |
| <b>FRASER_-GILBOA_345_GF5-35</b> |            |                |                  |                | FWD               |   |
| Mon 05/15/2017                   | to         | Fri 05/19/2017 | <b>UPDATED</b>   | <b>by NYPA</b> | <b>04/13/2017</b> | (Import)  |
| 0630                             | Continuous | 1700           |                  |                |                   | CENTRAL EAST - VC                               |
| Work scheduled by: NYPA          |            |                |                  |                |                   | <b>2650 MW</b>                                  |
|                                  |            |                |                  |                |                   | Impacts Total Transfer Capability 325 MW        |
|                                  |            |                |                  |                |                   | TTC with All Lines In Service 2975 MW           |

ARR: 38

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                 |   |
|--|------------|----------------|---------------------------------|---|
| <hr/>  |            |                |                                 |   |
| <b>STONYRDG-HILLSIDE_230_72</b>                                |            |                |                                 | FWD   |
| Mon 05/15/2017   | to         | Mon 05/15/2017 |                                 | (Import)  |
| 0800   | Continuous | 1700           | DYSINGER EAST                   | <b>2850 MW</b>                                    |
| Work scheduled by: NYSEG                                       |            |                |                                 | Impacts Total Transfer Capability 300 MW          |
|  |            |                |                                 | TTC with All Lines In Service 3150 MW             |
| <hr/>  |            |                |                                 |   |
| <b>FRASER_345_FRASER SVC</b>                                   |            |                |                                 | FWD   |
| Mon 05/15/2017   | to         | Fri 05/19/2017 | <b>UPDATED by NY 04/06/2017</b> | (Import)  |
| 0900   | Continuous | 1430           | CENTRAL EAST - VC               | <b>2935 MW</b>                                    |
| Work scheduled by: NYSEG                                       |            |                |                                 | Impacts Total Transfer Capability 40 MW           |
|  |            |                |                                 | TTC with All Lines In Service 2975 MW             |
| <hr/>  |            |                |                                 |   |
| <b>FRASER_345_FRASER SVC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                                 | FWD   |
| Mon 05/15/2017   | to         | Fri 05/19/2017 |                                 | (Import)  |
| 0900   |            | 1430           | CENTRAL EAST - VC               | <b>2700 MW</b>                                    |
| Work scheduled by:   |            |                |                                 | Impacts Total Transfer Capability 275 MW          |
|  |            |                |                                 | TTC with All Lines In Service 2975 MW             |
| <hr/>  |            |                |                                 |   |
| <b>RAMAPO_-LADENTWN_345_W72</b>                                |            |                |                                 | FWD   |
| Tue 05/16/2017   | to         | Tue 05/16/2017 |                                 | (Import)  |
| 0001   | Continuous | 2330           | UPNY CONED                      | <b>4400 MW</b>                                    |
| Work scheduled by: ORU   |            |                |                                 | Impacts Total Transfer Capability 700 MW          |
|  |            |                |                                 | TTC with All Lines In Service 5100 MW             |
| <hr/>  |            |                |                                 |   |
| <b>CHATGUAY-MASSENA_765_7040</b>                               |            |                |                                 | FWD   |
| Wed 05/17/2017   | to         | Thu 05/18/2017 |                                 | (Import)  |
| 1800   | Continuous | 0600           | MOSES SOUTH                     | <b>1550 MW</b>                                    |
| Work scheduled by: HQ  |            |                |                                 | Impacts Total Transfer Capability 1600 MW         |
|  |            |                |                                 | TTC with All Lines In Service 3150 MW             |
| <hr/>  |            |                |                                 |   |
| <b>CHATGUAY-MASSENA_765_7040</b>                               |            |                |                                 | FWD   |
| Wed 05/17/2017   | to         | Thu 05/18/2017 |                                 | (Import) (Export)                                 |
| 1800   | Continuous | 0600           | SCH - HQ - NY                   | <b>0 MW 0 MW</b>                                  |
| Work scheduled by: HQ  |            |                |                                 | Impacts Total Transfer Capability 1500 MW 1000 MW |
|  |            |                |                                 | TTC with All Lines In Service 1500 MW 1000 MW     |
| <hr/>  |            |                |                                 |   |
| <b>MILLWOOD-EASTVIEW_345_W82</b>                               |            |                |                                 | FWD   |
| Fri 05/19/2017   | to         | Fri 05/19/2017 |                                 | (Import)  |
| 0001   | Continuous | 0030           | UPNY CONED                      | <b>4350 MW</b>                                    |
| Work scheduled by: ConEd                                       |            |                |                                 | Impacts Total Transfer Capability 750 MW          |
|  |            |                |                                 | TTC with All Lines In Service 5100 MW             |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |   |
|----------------------------------|------------|----------------|---|
| <b>SPRNBK__345KV_RNS4</b>        |            |                | FWD                                       |
| Fri 05/19/2017                   | to         | Fri 05/19/2017 | (Import)                                  |
| 0001                             | Continuous | 0030           | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1400 MW |
|                                  |            |                | TTC with All Lines In Service 4600 MW     |
| <b>EASTVIEW-SPRNBK__345_W65</b>  |            |                | FWD                                       |
| Fri 05/19/2017                   | to         | Fri 05/19/2017 | (Import)                                  |
| 0001                             | Continuous | 2100           | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 750 MW  |
|                                  |            |                | TTC with All Lines In Service 5100 MW     |
| <b>MILLWOOD-EASTVIEW_345_W82</b> |            |                | FWD                                       |
| Fri 05/19/2017                   | to         | Fri 05/19/2017 | (Import)                                  |
| 2030                             | Continuous | 2100           | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 750 MW  |
|                                  |            |                | TTC with All Lines In Service 5100 MW     |
| <b>SPRNBK__345KV_RNS4</b>        |            |                | FWD                                       |
| Fri 05/19/2017                   | to         | Fri 05/19/2017 | (Import)                                  |
| 2030                             | Continuous | 2100           | SPR/DUN-SOUTH <b>3200 MW</b>              |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1400 MW |
|                                  |            |                | TTC with All Lines In Service 4600 MW     |
| <b>E13THSTA-FARRAGUT_345_45</b>  |            |                | FWD                                       |
| Sat 05/20/2017                   | to         | Sun 05/21/2017 | (Import)                                  |
| 0001                             | Continuous | 2359           | SPR/DUN-SOUTH <b>3800 MW</b>              |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 800 MW  |
|                                  |            |                | TTC with All Lines In Service 4600 MW     |
| <b>W49TH_ST-E13THSTA_345_M54</b> |            |                | FWD                                       |
| Sat 05/20/2017                   | to         | Sun 05/21/2017 | (Import)                                  |
| 0001                             | Continuous | 2359           | SPR/DUN-SOUTH <b>3800 MW</b>              |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 800 MW  |
|                                  |            |                | TTC with All Lines In Service 4600 MW     |
| <b>EASTVIEW-SPRNBK__345_W64</b>  |            |                | FWD                                       |
| Sun 05/21/2017                   | to         | Sun 05/21/2017 | (Import)                                  |
| 0001                             | Continuous | 0030           | UPNY CONED <b>4350 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 750 MW  |
|                                  |            |                | TTC with All Lines In Service 5100 MW     |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                                   |                                   |                |
|----------------------------------|------------|----------------|-----------------------------------|-----------------------------------|----------------|
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                                   | FWD                               |                |
| Sun 05/21/2017                   | to         | Sun 05/21/2017 |                                   | (Import)                          |                |
| 0001                             | Continuous | 0030           | SPR/DUN-SOUTH                     | <b>3200 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 1400 MW                           |                |
|                                  |            |                | TTC with All Lines In Service     | 4600 MW                           |                |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |            |                |                                   | FWD                               |                |
| Sun 05/21/2017                   | to         | Sun 05/21/2017 |                                   | (Import)                          |                |
| 0001                             | Continuous | 2130           | UPNY CONED                        | <b>4350 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 750 MW                            |                |
|                                  |            |                | TTC with All Lines In Service     | 5100 MW                           |                |
| <b>EASTVIEW-SPRNBK__345_W64</b>  |            |                |                                   | FWD                               |                |
| Sun 05/21/2017                   | to         | Sun 05/21/2017 |                                   | (Import)                          |                |
| 2100                             | Continuous | 2130           | UPNY CONED                        | <b>4350 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 750 MW                            |                |
|                                  |            |                | TTC with All Lines In Service     | 5100 MW                           |                |
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                                   | FWD                               |                |
| Sun 05/21/2017                   | to         | Sun 05/21/2017 |                                   | (Import)                          |                |
| 2100                             | Continuous | 2130           | SPR/DUN-SOUTH                     | <b>3200 MW</b>                    |                |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability | 1400 MW                           |                |
|                                  |            |                | TTC with All Lines In Service     | 4600 MW                           |                |
| <b>MARCY___765_345_AT1</b>       |            |                |                                   | FWD                               |                |
| Mon 05/22/2017                   | to         | Fri 05/26/2017 |                                   | (Import)                          |                |
| 0500                             | Continuous | 1630           | MOSES SOUTH                       | <b>1750 MW</b>                    |                |
| Work scheduled by: NYPA          |            |                | Impacts Total Transfer Capability | 1400 MW                           |                |
|                                  |            |                | TTC with All Lines In Service     | 3150 MW                           |                |
| <b>BROWNFLS-TAYLORVL_115_3</b>   |            |                |                                   | FWD                               | REV            |
| Mon 05/22/2017                   | to         | Fri 05/26/2017 |                                   | (Import)                          | (Export)       |
| 0600                             | Continuous | 1900           | SCH - HQ_CEDARS                   | <b>70 MW</b>                      | <b>40 MW</b>   |
| Work scheduled by: NGrid         |            |                | Impacts Total Transfer Capability | 120 MW                            | 0 MW           |
|                                  |            |                | TTC with All Lines In Service     | 190 MW                            | 40 MW          |
| <b>CHAT_DC_GC1</b>               |            |                |                                   | FWD                               |                |
| Tue 05/23/2017                   | to         | Wed 05/31/2017 | <b>UPDATED</b>                    | (Import)                          |                |
| 0600                             | Continuous | 2100           | <b>by HQ</b>                      | MOSES SOUTH                       | <b>2850 MW</b> |
| Work scheduled by: HQ            |            |                | <b>04/13/2017</b>                 | Impacts Total Transfer Capability | 300 MW         |
|                                  |            |                |                                   | TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Event ID                    | Start Date     | End Date       | Time | Duration   | Work Scheduled by | Update Info              | Impact                            | TTC     | REV               |
|-----------------------------|----------------|----------------|------|------------|-------------------|--------------------------|-----------------------------------|---------|-------------------|
| CHAT_DC_GC1                 | Tue 05/23/2017 | Wed 05/31/2017 | 0600 | Continuous | HQ                | UPDATED by HQ 04/13/2017 | SCH - HQ - NY                     | 500 MW  | (Export)          |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 500 MW  |                   |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 1000 MW |                   |
| MARCY -N.SCTLND_345_18      | Sat 05/27/2017 | Sat 05/27/2017 | 0500 | Continuous | NYPA              | ARR: 19                  | CENTRAL EAST - VC                 | 2090 MW | (Import)          |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 885 MW  |                   |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 2975 MW |                   |
| SCH-HQ-NYISO_LIMIT_1150     | Sat 05/27/2017 | Sat 05/27/2017 | 0500 | Continuous | HQ                | UPDATED by HQ 04/13/2017 | SCH - HQ - NY                     | 1150 MW | (Import)          |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 350 MW  |                   |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 1500 MW |                   |
| ILCTLIMIT_MARCY_SO_COMP_I/S | Sat 05/27/2017 | Mon 06/05/2017 | 1600 | Continuous | NYISO             |                          | CENTRAL EAST - VC                 | 2740 MW | (Import)          |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 235 MW  |                   |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 2975 MW |                   |
| BROWNFLS-TAYLORVL_115_4     | Tue 05/30/2017 | Fri 06/02/2017 | 0600 | Continuous | NGrid             | ARR: 38                  | SCH - HQ_CEDARS                   | 70 MW   | (Import) (Export) |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 120 MW  | 0 MW              |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 190 MW  | 40 MW             |
| BROWNFLS-TAYLORVL_115_4     | Mon 06/05/2017 | Fri 06/09/2017 | 0600 | Continuous | NGrid             | ARR: 38                  | SCH - HQ_CEDARS                   | 70 MW   | (Import) (Export) |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 120 MW  | 0 MW              |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 190 MW  | 40 MW             |
| EDIC -FRASER_345_EF24-40    | Mon 06/05/2017 | Sat 06/10/2017 | 0700 | Continuous | NYSEG             |                          | CENTRAL EAST - VC                 | 2500 MW | (Import)          |
|                             |                |                |      |            |                   |                          | Impacts Total Transfer Capability | 475 MW  |                   |
|                             |                |                |      |            |                   |                          | TTC with All Lines In Service     | 2975 MW |                   |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID                 | Start Date     | End Date       | Time | Duration   | Work Scheduled by | Transfer Type | Impact                    | TTC  |
|-----------------------------|----------------|----------------|------|------------|-------------------|---------------|---------------------------|--|
| STONYRDG-HILLSIDE_230_72    | Mon 06/05/2017 | Mon 06/05/2017 | 0800 | Continuous | 1000              | NYSEG         | FWD (Import)              | DYSINGER EAST: 2850 MW<br>Impacts Total Transfer Capability: 300 MW<br>TTC with All Lines In Service: 3150 MW                    |
| LINDEN -GOETHALS_230_A2253  | Fri 06/09/2017 | Sun 06/11/2017 | 0200 | Continuous | 2300              | PJM           | FWD (Import) REV (Export) | SCH - PJ - NY: 2050 MW 1300 MW<br>Impacts Total Transfer Capability: 0 MW 0 MW<br>TTC with All Lines In Service: 2050 MW 1300 MW |
|                             |                |                |      |            |                   |               |                           | <b>UPDATED by CE 04/04/2017</b>  |
| STONYRDG-HILLSIDE_230_72    | Fri 06/09/2017 | Fri 06/09/2017 | 1500 | Continuous | 1700              | NYSEG         | FWD (Import)              | DYSINGER EAST: 2850 MW<br>Impacts Total Transfer Capability: 300 MW<br>TTC with All Lines In Service: 3150 MW                    |
| ILCTLIMIT_MARCY_SO_COMP_I/S | Sat 06/10/2017 | Sat 08/05/2017 | 1700 | Continuous | 0459              | NYISO         | FWD (Import)              | CENTRAL EAST - VC: 2740 MW<br>Impacts Total Transfer Capability: 235 MW<br>TTC with All Lines In Service: 2975 MW                |
| BROWNFLS-TAYLORVL_115_4     | Mon 06/12/2017 | Fri 06/16/2017 | 0600 | Continuous | 1900              | NGrid         | FWD (Import) REV (Export) | SCH - HQ_CEDARS: 70 MW 40 MW<br>Impacts Total Transfer Capability: 120 MW 0 MW<br>TTC with All Lines In Service: 190 MW 40 MW    |
|                             |                |                |      |            |                   |               |                           | <b>ARR: 38</b>   |
| BROWNFLS-TAYLORVL_115_4     | Mon 06/19/2017 | Fri 06/23/2017 | 0600 | Continuous | 1900              | NGrid         | FWD (Import) REV (Export) | SCH - HQ_CEDARS: 70 MW 40 MW<br>Impacts Total Transfer Capability: 120 MW 0 MW<br>TTC with All Lines In Service: 190 MW 40 MW    |
|                             |                |                |      |            |                   |               |                           | <b>ARR: 38</b>   |
| BROWNFLS-TAYLORVL_115_3     | Mon 06/26/2017 | Fri 06/30/2017 | 0600 | Continuous | 1900              | NGrid         | FWD (Import) REV (Export) | SCH - HQ_CEDARS: 70 MW 40 MW<br>Impacts Total Transfer Capability: 120 MW 0 MW<br>TTC with All Lines In Service: 190 MW 40 MW    |
|                             |                |                |      |            |                   |               |                           | <b>ARR: 38</b>   |



# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                 |                   |                                   |          |
|------------------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|
| Wed 07/05/2017                     | to         | Fri 07/07/2017 | <u>UPDATED</u> | <u>by NGRID</u> | <u>03/02/2017</u> |                                   | FWD      |
| 0600                               | Continuous | 1900           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NGrid           |            |                |                | <b>ARR: 38</b>  |                   | SCH - HQ_CEDARS                   | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 70 MW    |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 120 MW   |
|                                    |            |                |                |                 |                   |                                   | 40 MW    |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                 |                   |                                   |          |
| Mon 07/10/2017                     | to         | Fri 07/14/2017 | <u>UPDATED</u> | <u>by NGRID</u> | <u>03/02/2017</u> |                                   | FWD      |
| 0600                               | Continuous | 1900           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NGrid           |            |                |                | <b>ARR: 38</b>  |                   | SCH - HQ_CEDARS                   | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 70 MW    |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 120 MW   |
|                                    |            |                |                |                 |                   |                                   | 40 MW    |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                 |                   |                                   |          |
| Mon 07/17/2017                     | to         | Fri 07/21/2017 | <u>UPDATED</u> | <u>by NGRID</u> | <u>03/02/2017</u> |                                   | FWD      |
| 0600                               | Continuous | 1900           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NGrid           |            |                |                | <b>ARR: 38</b>  |                   | SCH - HQ_CEDARS                   | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 70 MW    |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 120 MW   |
|                                    |            |                |                |                 |                   |                                   | 40 MW    |
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                |                 |                   |                                   |          |
| Mon 07/24/2017                     | to         | Fri 07/28/2017 |                |                 |                   |                                   | FWD      |
| 0600                               | Continuous | 1900           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NGrid           |            |                |                | <b>ARR: 38</b>  |                   | SCH - HQ_CEDARS                   | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 70 MW    |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 120 MW   |
|                                    |            |                |                |                 |                   |                                   | 40 MW    |
| <b>MARCY___-N.SCTLND_345_18</b>    |            |                |                |                 |                   |                                   |          |
| Sat 08/05/2017                     | to         | Sat 08/05/2017 |                |                 |                   |                                   | FWD      |
| 0500                               | Continuous | 1530           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NYPA            |            |                |                | <b>ARR: 19</b>  |                   | CENTRAL EAST - VC                 | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 2090 MW  |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 885 MW   |
|                                    |            |                |                |                 |                   |                                   | 2975 MW  |
| <b>MARCY___765_345_AT2</b>         |            |                |                |                 |                   |                                   |          |
| Sat 08/05/2017                     | to         | Sat 08/05/2017 |                |                 |                   |                                   | FWD      |
| 0500                               | Continuous | 1530           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NYPA            |            |                |                | <b>ARR: 19</b>  |                   | MOSES SOUTH                       | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 1700 MW  |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 1450 MW  |
|                                    |            |                |                |                 |                   |                                   | 3150 MW  |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                |                 |                   |                                   |          |
| Sat 08/05/2017                     | to         | Mon 10/02/2017 |                |                 |                   |                                   | FWD      |
| 1600                               | Continuous | 0659           |                |                 |                   |                                   | (Import) |
| Work scheduled by: NYISO           |            |                |                |                 |                   | CENTRAL EAST - VC                 | REV      |
|                                    |            |                |                |                 |                   | Impacts Total Transfer Capability | 2740 MW  |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 235 MW   |
|                                    |            |                |                |                 |                   |                                   | 2975 MW  |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY\_\_\_765\_345\_AT2

Tue 09/05/2017 to Sun 09/10/2017  
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

MOSES\_\_\_-ADIRNDCK\_230\_MAI

Mon 09/11/2017 to Sat 09/16/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON\_\_345\_303

Mon 09/11/2017 to Fri 09/29/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

DUNWODIE\_345KV\_5

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_7

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

SPRNBRK\_-DUNWODIE\_345\_W75

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

SPRNBRK\_\_345KV\_RNS3

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Monday, April 24, 2017 to Wednesday, October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

Mon 09/18/2017 to Fri 10/06/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**NIAGARA\_345\_230\_AT4**

Mon 09/18/2017 to Tue 09/19/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1750 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 300 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

**MOSES\_\_-ADIRNDCK\_230\_MAL**

Mon 09/18/2017 to Sat 09/23/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MAL**

Mon 09/25/2017 to Sat 09/30/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 10/02/2017 to Fri 10/06/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**FRASER\_-COOPERS\_345\_33**

Mon 10/02/2017 to Fri 10/13/2017  
 0700 Continuous 1900  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2395 MW**  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 2975 MW

**HOMR\_NYW-PIERC\_NY\_345\_48**

Mon 10/02/2017 to Tue 10/17/2017  
 0800 Continuous 1600  
 Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**WETHSRFD-MEYER**\_\_\_ 230\_85/87

Mon 10/09/2017 to Fri 10/20/2017  
 0700 Continuous 1400  
 Work scheduled by: NYSEG

FWD  
 (Import)  
**DYSINGER EAST 2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Fri 10/13/2017 to Mon 11/06/2017  
 1900 Continuous 0559  
 Work scheduled by: NYISO

FWD  
 (Import)  
**CENTRAL EAST - VC 2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**CHATGUAY-MASSENA**\_\_ 765\_7040

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED by NYISO 03/24/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA**\_\_ 765\_7040

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED by NYISO 03/24/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MARCY**\_\_\_ 765\_345\_AT1

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED by NYISO 03/24/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA **ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY**\_\_\_ 765\_345\_AT2

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED by NYISO 03/24/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA **ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARC**\_\_\_ 765\_MSU1

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED by NYISO 03/24/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**CENTRAL EAST - VC 2265 MW**  
 Impacts Total Transfer Capability 710 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |  |
|---|--|
| <p><b>MASSENA_-MARCY_765_MSU1</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017 <b>UPDATED by NYISO 03/24/2017</b></p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p> | <p>FWD<br/>(Import)</p> <p>MOSES SOUTH <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA_-MARCY_765_MSU1</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017 <b>UPDATED by NYISO 03/24/2017</b></p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p> | <p>FWD REV<br/>(Import) (Export)</p> <p>SCH - HQ - NY <b>475 MW 1000 MW</b></p> <p>Impacts Total Transfer Capability 1025 MW 0 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p> |
| <p><b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017</p> <p>0700 1530</p> <p>Work scheduled by:</p>                    | <p>FWD<br/>(Import)</p> <p>MOSES SOUTH <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA_-MARCY_765_MSU1 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017</p> <p>0700 1530</p> <p>Work scheduled by:</p>                  | <p>FWD<br/>(Import)</p> <p>CENTRAL EAST - VC <b>2080 MW</b></p> <p>Impacts Total Transfer Capability 895 MW</p> <p>TTC with All Lines In Service 2975 MW</p>                               |
| <p><b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017</p> <p>0700 1530</p> <p>Work scheduled by:</p>                      | <p>FWD REV<br/>(Import) (Export)</p> <p>SCH - HQ - NY <b>850 MW 0 MW</b></p> <p>Impacts Total Transfer Capability 650 MW 1000 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p>  |
| <p><b>LEEDS_-HURLYAVE_345_301</b></p> <p>Mon 10/16/2017 to Fri 11/03/2017</p> <p>0800 Continuous 1600</p> <p>Work scheduled by: CHGE</p>                                    | <p>FWD<br/>(Import)</p> <p>UPNY CONED <b>4100 MW</b></p> <p>Impacts Total Transfer Capability 1000 MW</p> <p>TTC with All Lines In Service 5100 MW</p>                                     |
| <p><b>MOSES_-ADIRNDCK_230_MA2</b></p> <p>Mon 10/30/2017 to Fri 11/03/2017</p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                                    | <p>FWD<br/>(Import)</p> <p>MOSES SOUTH <b>2100 MW</b></p> <p>Impacts Total Transfer Capability 1050 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                    |

# NYISO TRANSFER LIMITATIONS

Monday ,April 24, 2017 to Wednesday,October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |                                   |                  |
|-------------------------------------|------------|----------------|-----------------------------------|------------------|
| <b>FRASANX-COOPERS__345_UCC2-41</b> |            |                | FWD                               |                  |
| Mon 11/06/2017                      | to         | Fri 11/17/2017 | (Import)                          |                  |
| 0600                                | Continuous | 1700           | CENTRAL EAST - VC                 | <b>2500 MW</b>   |
| Work scheduled by: NYPA             |            |                | Impacts Total Transfer Capability | 475 MW           |
|                                     |            |                | TTC with All Lines In Service     | 2975 MW          |
| <b>MARCY__-FRASANX_345_UCC2-41</b>  |            |                | FWD                               |                  |
| Mon 11/06/2017                      | to         | Fri 11/17/2017 | (Import)                          |                  |
| 0600                                | Continuous | 1700           | CENTRAL EAST - VC                 | <b>2500 MW</b>   |
| Work scheduled by: NYPA             |            |                | Impacts Total Transfer Capability | 475 MW           |
|                                     |            |                | TTC with All Lines In Service     | 2975 MW          |
|                                     |            |                | <b>ARR: 19</b>                    |                  |
| <b>MOSES__-ADIRNDCK_230_MA2</b>     |            |                | FWD                               |                  |
| Mon 11/06/2017                      | to         | Thu 11/09/2017 | (Import)                          |                  |
| 0700                                | Continuous | 1530           | MOSES SOUTH                       | <b>2300 MW</b>   |
| Work scheduled by: NYPA             |            |                | Impacts Total Transfer Capability | 850 MW           |
|                                     |            |                | TTC with All Lines In Service     | 3150 MW          |
| <b>LINDN_CG-LNDVFT__345_V-3022</b>  |            |                | FWD                               | REV              |
| Mon 11/06/2017                      | to         | Thu 11/09/2017 | (Import)                          | (Export)         |
| 0800                                | Continuous | 1500           | SCH - PJM_VFT                     | <b>0 MW 0 MW</b> |
| Work scheduled by: PJM              |            |                | Impacts Total Transfer Capability | 315 MW 315 MW    |
|                                     |            |                | TTC with All Lines In Service     | 315 MW 315 MW    |
| <b>MOSES__-ADIRNDCK_230_MA2</b>     |            |                | FWD                               |                  |
| Mon 11/13/2017                      | to         | Fri 11/17/2017 | (Import)                          |                  |
| 0700                                | Continuous | 1530           | MOSES SOUTH                       | <b>2300 MW</b>   |
| Work scheduled by: NYPA             |            |                | Impacts Total Transfer Capability | 850 MW           |
|                                     |            |                | TTC with All Lines In Service     | 3150 MW          |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>  |            |                | FWD                               |                  |
| Fri 11/17/2017                      | to         | Sat 02/01/2020 | (Import)                          |                  |
| 1700                                | Continuous | 0000           | CENTRAL EAST - VC                 | <b>2740 MW</b>   |
| Work scheduled by: NYISO            |            |                | Impacts Total Transfer Capability | 235 MW           |
|                                     |            |                | TTC with All Lines In Service     | 2975 MW          |
| <b>MOSES__-ADIRNDCK_230_MA1</b>     |            |                | FWD                               |                  |
| Mon 11/20/2017                      | to         | Wed 11/22/2017 | (Import)                          |                  |
| 0700                                | Continuous | 1530           | MOSES SOUTH                       | <b>2300 MW</b>   |
| Work scheduled by: NYPA             |            |                | Impacts Total Transfer Capability | 850 MW           |
|                                     |            |                | TTC with All Lines In Service     | 3150 MW          |

# NYISO TRANSFER LIMITATIONS

Monday, April 24, 2017 to Wednesday, October 24, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 11/27/2017 to Fri 12/01/2017

(Import)

0700 Continuous 1530

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

-----  
**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0500 Continuous 1630

MOSES SOUTH **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

-----  
**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

-----  
**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**UPDATED by NYPA 10/23/2016**

-----  
**MARCY\_\_\_765\_345\_AT2**

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**