

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Outage ID	Start Date	End Date	Reason	By	Effective Date	SCH	FWD (Import)	REV (Export)
<b>RAMAPO__345_345_PAR3500</b>	Fri 06/24/2016	Thu 06/01/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>01/11/2017</u>	SCH - PJ - NY	2200 MW	1450 MW
1940	Continuous	2359				Impacts Total Transfer Capability	100 MW	0 MW
Work scheduled by: ConEd						TTC with All Lines In Service	2300 MW	1450 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>	Sun 10/30/2016	Sat 04/15/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>02/01/2017</u>	UPNY CONED	4000 MW	
0728	Continuous	2359				Impacts Total Transfer Capability	1100 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	5100 MW	
<b>HUDSONTP-W49TH_ST_345_Y56</b>	Thu 11/24/2016	Sat 07/15/2017	<u>EXTENDED</u>	<u>by PJM</u>	<u>01/27/2017</u>	SCH - PJM_HTP	0 MW	
1500	Continuous	2359				Impacts Total Transfer Capability	660 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW	
<b>E13THSTA-FARRAGUT_345_46</b>	Tue 12/20/2016	Thu 04/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>	Tue 12/20/2016	Thu 04/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW	
<b>W49TH_ST_345KV_6</b>	Fri 02/17/2017	Thu 03/30/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SCH - PJM_HTP	315 MW	
0001	Continuous	0300				Impacts Total Transfer Capability	345 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW	
<b>DUNWODIE-SHORE_RD_345_Y50</b>	Wed 03/01/2017	Mon 03/20/2017				CONED - LIPA	800 MW	
0001	Continuous	2359				Impacts Total Transfer Capability	700 MW	
Work scheduled by: LI						TTC with All Lines In Service	1500 MW	

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SHORE_RD_345_138_BK 1</b>					FWD	
Wed 03/01/2017	to	Mon 03/20/2017			(Import)	
0001	Continuous	2359		CONED - LIPA	<b>1350 MW</b>	
Work scheduled by: LI					Impacts Total Transfer Capability	150 MW
					TTC with All Lines In Service	1500 MW
<b>SHORE_RD_345_138_BK 2</b>					FWD	
Wed 03/01/2017	to	Mon 03/20/2017			(Import)	
0001	Continuous	2359		CONED - LIPA	<b>1350 MW</b>	
Work scheduled by: LI					Impacts Total Transfer Capability	150 MW
					TTC with All Lines In Service	1500 MW
<b>COOPERS_-DOLSONAV_345_CCDA42</b>					FWD	
Thu 03/02/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYSEG</b>	<b>02/28/2017</b>	
0500	Continuous	1530		CENTRAL EAST - VC	<b>2720 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
<b>DOLSONAV-ROCKTVRN_345_DART44</b>					FWD	
Thu 03/02/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYSEG</b>	<b>02/28/2017</b>	
0500	Continuous	1530		CENTRAL EAST - VC	<b>2720 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
<b>EDIC___-FRASER___345_EF24-40</b>					FWD	
Mon 03/13/2017	to	Sun 03/19/2017	<b>UPDATED</b>	<b>by NYSEG</b>	<b>03/12/2017</b>	
0600	Continuous	1700		CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>BECK___-NIAGARA___345_PA302</b>					FWD	REV
Mon 03/13/2017	to	Fri 03/17/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/02/2017</b>	
0800	Continuous	1700		SCH - OH - NY	<b>1100 MW</b>	<b>950 MW</b>
Work scheduled by: IESO					Impacts Total Transfer Capability	650 MW 950 MW
					TTC with All Lines In Service	1750 MW 1900 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>					FWD	
Wed 03/15/2017	to	Sat 03/18/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/21/2017</b>	
0800	Continuous	0459		SCH - OH - NY	<b>1300 MW</b>	
Work scheduled by: PJM					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	1750 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
Wed 03/15/2017	to	Sat 03/18/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/21/2017</u>	(Export)
0800	Continuous	0459				<b>400 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 1450 MW
<b>MILLWOOD_345KV_18</b>						FWD
Thu 03/16/2017	to	Fri 03/17/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/14/2017</u>	(Import)
0001	Continuous	2200				<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 750 MW
						TTC with All Lines In Service 5100 MW
<b>LADENTWN-BUCHAN_S_345_Y88</b>						FWD
Sat 03/18/2017	to	Mon 03/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/14/2017</u>	(Import)
0001	Continuous	2359				<b>4150 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 950 MW
						TTC with All Lines In Service 5100 MW
<b>SCH-IMO-NYISO_LIMIT_1350</b>						FWD
Sat 03/18/2017	to	Sat 03/18/2017	<u>UPDATED</u>	<u>by IESO</u>	<u>03/16/2017</u>	(Import)
0630	Continuous	1700				<b>1650 MW</b>
Work scheduled by: IESO						Impacts Total Transfer Capability 100 MW
						TTC with All Lines In Service 1750 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>						FWD
Sat 03/18/2017	to	Wed 03/22/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/21/2017</u>	(Import)
1700	Continuous	2359				<b>1300 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 450 MW
						TTC with All Lines In Service 1750 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
Sat 03/18/2017	to	Mon 04/03/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/21/2017</u>	(Export)
1700	Continuous	1559				<b>400 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 1450 MW
<b>NINEMILE-CLAY_____345_8</b>						FWD
Mon 03/20/2017	to	Fri 03/24/2017	<u>EXTENDED</u>	<u>by NGRID</u>	<u>03/20/2017</u>	(Import)
0001	Continuous	0200				<b>5150 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 100 MW
						TTC with All Lines In Service 5250 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>SCH-IMO-NYISO_NIAG_CB_3008_W/BB</b>							
Mon 03/20/2017	to	Tue 03/21/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/17/2017</b>		
0500	Continuous	1700				SCH - OH - NY	<b>1750 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1750 MW
							1900 MW
<b>FRASANX-COOPERS_345_UCC2-41</b>							
Mon 03/20/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/27/2016</b>		
0500	Continuous	1630				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>MARCY_-FRASANX_345_UCC2-41</b>							
Mon 03/20/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/27/2016</b>		
0500	Continuous	1630				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>							
Mon 03/20/2017	to	Sat 03/25/2017	<b>UPDATED</b>	<b>by NYPA</b>	<b>03/13/2017</b>		
0700	Continuous	1530				MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<b>SCH-NE-NYISO_LIMIT_200</b>							
Tue 03/21/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>		
0001	Continuous	0659				SCH - NE - NY	<b>400 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	1000 MW
						TTC with All Lines In Service	1400 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>							
Tue 03/21/2017	to	Mon 05/01/2017					
0001		2359				SCH - PJ - NY	<b>2050 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	2300 MW
							1450 MW
<b>MARION_-FARRAGUT_345_C3403</b>							
Tue 03/21/2017	to	Mon 05/01/2017	<b>UPDATED</b>	<b>by CONED</b>	<b>03/21/2017</b>		
0001	Continuous	2359				SCH - PJ - NY	<b>2300 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	2300 MW
							1450 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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				FWD	REV
				(Import)	(Export)
<b>HUDSONP_-FARRAGUT_345_B3402</b>					
Tue 03/21/2017	to	Tue 05/02/2017	<b>UPDATED by CONED 03/21/2017</b>		
0001	Continuous	2359			
Work scheduled by: ConEd					
				SCH - PJ - NY	<b>2300 MW 1450 MW</b>
				Impacts Total Transfer Capability	0 MW 0 MW
				TTC with All Lines In Service	2300 MW 1450 MW
<b>ILCTLIMIT 115KV_ALCOA_R8105_TIE_B</b>				FWD	
				(Import)	
Tue 03/21/2017	to	Tue 03/21/2017			
0700	Daily(No Weekends)	1600			
Work scheduled by: NGrid					
				MOSES SOUTH	<b>3100 MW</b>
				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW
<b>ILCTLIMIT 115KV_ALCOA_R8105_TIE_B</b>				FWD	REV
				(Import)	(Export)
Tue 03/21/2017	to	Tue 03/21/2017			
0700	Daily(No Weekends)	1600			
Work scheduled by: NGrid					
				SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
				Impacts Total Transfer Capability	99 MW 40 MW
				TTC with All Lines In Service	199 MW 100 MW
<b>SCH-NE-NYISO_LIMIT_0</b>				FWD	
				(Import)	
Tue 03/21/2017	to	Thu 03/23/2017	<b>UPDATED by ISONE 03/21/2017</b>		
0700	Continuous	2359			
Work scheduled by: ISONE					
				SCH - NE - NY	<b>200 MW</b>
				Impacts Total Transfer Capability	1200 MW
				TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-IMO_NIAGARA_CB_3108</b>				FWD	REV
				(Import)	(Export)
Wed 03/22/2017	to	Thu 03/23/2017	<b>UPDATED by NYISO 03/17/2017</b>		
0500	Continuous	1700			
Work scheduled by: NYPA					
				SCH - OH - NY	<b>1750 MW 1850 MW</b>
				Impacts Total Transfer Capability	0 MW 50 MW
				TTC with All Lines In Service	1750 MW 1900 MW
<b>ILCTLIMIT 115KV_ALCOA_R8105_TIE_B</b>				FWD	
				(Import)	
Wed 03/22/2017	to	Wed 03/22/2017			
0700	Daily(No Weekends)	1600			
Work scheduled by: NGrid					
				MOSES SOUTH	<b>3100 MW</b>
				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	3150 MW
<b>ILCTLIMIT 115KV_ALCOA_R8105_TIE_B</b>				FWD	REV
				(Import)	(Export)
Wed 03/22/2017	to	Wed 03/22/2017			
0700	Daily(No Weekends)	1600			
Work scheduled by: NGrid					
				SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
				Impacts Total Transfer Capability	99 MW 40 MW
				TTC with All Lines In Service	199 MW 100 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SCH-NYISO-HQ_LIMIT_800						REV
Wed 03/22/2017	to	Thu 03/23/2017	<b>CANCELLED</b>	<b>by HQ</b>	<b>03/21/2017</b>	(Export)
0700	Continuous	1700				<b>800 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 200 MW
						TTC with All Lines In Service 1000 MW
SCH-NE-NYISO_LIMIT_0						FWD
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>	(Import)
0700	Continuous	1800				<b>200 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 1200 MW
						TTC with All Lines In Service 1400 MW
BERKSHIR-ALPS____345_393						FWD
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>	(Import) (Export)
0800	Daily(No Weekends)	0900				<b>1300 MW 1300 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 100 MW 300 MW
						TTC with All Lines In Service 1400 MW 1600 MW
BERKSHIR-ALPS____345_393						FWD
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>	(Import) (Export)
0800	Daily(No Weekends)	0900				<b>100 MW 100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 100 MW 100 MW
						TTC with All Lines In Service 200 MW 200 MW
BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312						FWD
Fri 03/24/2017	to	Fri 03/24/2017				(Import) (Export)
0800		0900				<b>1300 MW 1300 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 100 MW 300 MW
						TTC with All Lines In Service 1400 MW 1600 MW
SCH-NYISO-NE_LIMIT_700						REV
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>	(Export)
0800	Daily(No Weekends)	0900				<b>900 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 700 MW
						TTC with All Lines In Service 1600 MW
BERKSHIR-NORTHFLD_345_312						FWD
Fri 03/24/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>03/21/2017</b>	(Import) (Export)
0800	Continuous	1600				<b>1400 MW 1450 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 0 MW 150 MW
						TTC with All Lines In Service 1400 MW 1600 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>BERKSHIR-NORTHFLD_345_312</b>							
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>03/21/2017</u>		
0800	Continuous	1600				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_900</b>							
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>03/21/2017</u>		FWD
0800	Continuous	1600				SCH - NE - NY	<b>1100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_900</b>							
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>03/21/2017</u>		REV
0800	Continuous	1600				SCH - NE - NY	<b>1100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1600 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>							
Fri 03/24/2017	to	Mon 04/17/2017					FWD
1700	Continuous	0900				CENTRAL EAST - VC	<b>2740 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	235 MW
						TTC with All Lines In Service	2975 MW
<b>MILLWOOD_345KV_18</b>							
Sat 03/25/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by CE</u>	<u>03/21/2017</u>		FWD
0001	Continuous	2200				UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	750 MW
						TTC with All Lines In Service	5100 MW
<b>W49TH_ST_345KV_8</b>							
Sat 03/25/2017	to	Thu 03/30/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>		FWD
0201	Continuous	0200				SCH - PJM_HTP	<b>315 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	345 MW
						TTC with All Lines In Service	660 MW
<b>CHAT_DC_GC1</b>							
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>		FWD
0001	Continuous	0159				MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>CHAT_DC_GC1</b>						REV
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	(Export)
0001	Continuous	0159				500 MW
Work scheduled by: HQ						500 MW
						1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD
Sun 03/26/2017	to	Sun 03/26/2017				(Import)
0001		0159				2550 MW
Work scheduled by:						600 MW
						3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD REV
Sun 03/26/2017	to	Sun 03/26/2017				(Import) (Export)
0001		0159				1370 MW 0 MW
Work scheduled by:						130 MW 1000 MW
						1500 MW 1000 MW
<b>CHAT_DC_GC2</b>						FWD
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	(Import)
0001	Continuous	0159				2850 MW
Work scheduled by: HQ						300 MW
						3150 MW
<b>CHAT_DC_GC2</b>						REV
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	(Export)
0001	Continuous	0159				500 MW
Work scheduled by: HQ						500 MW
						1000 MW
<b>SCH-HQ-NYISO_LIMIT_1000</b>						FWD
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	(Import)
0001	Continuous	0159				1000 MW
Work scheduled by: HQ						500 MW
						1500 MW
<b>MARCY 345KV_CSC</b>						FWD
Mon 03/27/2017	to	Thu 04/13/2017	<u>UPDATED</u>	<u>by NYPA</u>	<u>03/21/2017</u>	(Import)
0500	Continuous	1630				2925 MW
Work scheduled by: NYPA						50 MW
						2975 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**MARCY\_\_\_345KV\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Mon 03/27/2017 to Thu 04/13/2017  
0500 1630

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 03/27/2017 to Sat 04/01/2017 **UPDATED by NYPA 10/23/2016**  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**FRASER\_\_-GILBOA\_\_\_345\_GF5-35**

Mon 03/27/2017 to Fri 04/07/2017  
0900 Continuous 1430

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 03/31/2017 to Fri 04/14/2017 **UPDATED by NYSEG 03/03/2017**  
1600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2300 MW 1450 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MAINESBG-WATRCURE\_345\_30**

Fri 03/31/2017 to Fri 04/14/2017 **UPDATED by NYSEG 03/03/2017**  
1600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2200 MW 1450 MW**  
Impacts Total Transfer Capability 100 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

Sun 04/02/2017 to Fri 04/07/2017  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 04/03/2017 to Sat 04/08/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_\_138\_601

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_\_138\_602

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_\_138\_603

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_601

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_602

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017  
 0700 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NOR HBR\_\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017  
 0700 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NRTHPORT\_138\_1385**

Mon 04/03/2017 to Wed 04/12/2017  
 0700 Continuous 2359

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**SCH-IMO-NYISO\_LIMIT\_1000**

Tue 04/04/2017 to Fri 04/07/2017 **UPDATED by PJM 03/17/2017**  
 0800 Continuous 0459

Work scheduled by: PJM

	FWD
	(Import)
SCH - OH - NY	<b>1300 MW</b>
Impacts Total Transfer Capability	450 MW
TTC with All Lines In Service	1750 MW

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**SCH-NYISO-PJM\_LIMIT\_100**

Tue 04/04/2017 to Fri 04/07/2017 **UPDATED by PJM 03/17/2017**  
 0800 Continuous 0459

Work scheduled by: PJM

	REV
	(Export)
SCH - PJ - NY	<b>400 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	1450 MW

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**W49TH\_ST\_345KV\_6**

Wed 04/05/2017 to Sun 04/09/2017 **UPDATED by CONED 03/17/2017**  
 0001 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	<b>315 MW</b>
Impacts Total Transfer Capability	345 MW
TTC with All Lines In Service	660 MW

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**SCRIBA\_\_VOLNEY\_\_345\_20**

Thu 04/06/2017 to Thu 04/06/2017  
 0730 Daily(No Weekends) 1630

Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SCH-IMO-NYISO\_LIMIT\_1000

Fri 04/07/2017 to Tue 04/18/2017  
1700 Continuous 1559

Work scheduled by: PJM

UPDATED by PJM 03/17/2017

FWD  
(Import)  
SCH - OH - NY **1300 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1750 MW

SCH-NYISO-PJM\_LIMIT\_100

Fri 04/07/2017 to Tue 04/18/2017  
1700 Continuous 1559

Work scheduled by: PJM

UPDATED by PJM 03/17/2017

REV  
(Export)  
SCH - PJ - NY **400 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 1450 MW

COOPERS\_-DOLSONAV\_345\_CCDA42

Mon 04/10/2017 to Mon 04/24/2017  
0630 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

DOLSONAV-ROCKTVRN\_345\_DART44

Mon 04/10/2017 to Mon 04/24/2017  
0630 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

MOSES\_-ADIRNDCK\_230\_MAI

Mon 04/10/2017 to Thu 04/13/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS\_345\_93

Mon 04/10/2017 to Mon 04/10/2017  
1100 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

LEEDS\_-PLSNTVLY\_345\_92

Tue 04/11/2017 to Thu 04/13/2017  
0730 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Event Name	Start Date	End Date	Time	Duration	Work Scheduled by	Impact	FWD	REV
<b>SHOR_NPX-SHOREHAM_138_CSC</b>	Mon 04/17/2017	Sat 04/22/2017	0500	Continuous	LI	SCH - NPX_CSC	0 MW	0 MW
						Impacts Total Transfer Capability	330 MW	330 MW
						TTC with All Lines In Service	330 MW	330 MW
<b>MOSES__-ADIRNDCK_230_MA2</b>	Mon 04/17/2017	Thu 04/20/2017	0700	Continuous	NYPA	MOSES SOUTH	2300 MW	
						Impacts Total Transfer Capability	850 MW	
						TTC with All Lines In Service	3150 MW	
<b>FRASER__-COOPERS__345_33</b>	Mon 04/17/2017	Fri 04/21/2017	0900	Continuous	NYSEG	CENTRAL EAST - VC	2395 MW	
						Impacts Total Transfer Capability	580 MW	
						TTC with All Lines In Service	2975 MW	
<b>EFISHKIL-WOOD_ST__345_F39</b>	Mon 04/17/2017	Wed 04/19/2017	2100	Continuous	ConEd	UPNY CONED	4000 MW	
						Impacts Total Transfer Capability	1100 MW	
						TTC with All Lines In Service	5100 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>	Mon 04/17/2017	Wed 04/19/2017	2100	Continuous	ConEd	UPNY CONED	4000 MW	
						Impacts Total Transfer Capability	1100 MW	
						TTC with All Lines In Service	5100 MW	
<b>PORTER__-ROTTRDAM_230_31</b>	Tue 04/18/2017	Tue 04/18/2017	0800	Daily(No Weekends)	NGrid	CENTRAL EAST - VC	2805 MW	
						Impacts Total Transfer Capability	170 MW	
						TTC with All Lines In Service	2975 MW	
<b>VOLNEY__-CLAY____345_6</b>	Wed 04/19/2017	Wed 04/19/2017	0730	Daily(No Weekends)	NGrid	OSWEGO EXPORT	5250 MW	
						Impacts Total Transfer Capability	0 MW	
						TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 04/19/2017 to Thu 04/20/2017  
 2200 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

PLSNTVLY\_345KV\_RNS5

Wed 04/19/2017 to Thu 04/20/2017  
 2200 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

W49TH\_ST\_345KV\_6

Thu 04/20/2017 to Thu 04/20/2017 **UPDATED by CONED 03/17/2017**  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

DUNWODIE\_345KV\_6

Fri 04/21/2017 to Fri 04/21/2017  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_8

Fri 04/21/2017 to Fri 04/21/2017  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE\_345\_W90

Fri 04/21/2017 to Sun 04/23/2017  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 04/21/2017 to Sun 04/23/2017  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ILCTLIMIT_MARCY_SO_COMP_I/S				FWD	
Fri 04/21/2017	to	Sat 05/27/2017		(Import)	
1400	Continuous	0459		CENTRAL EAST - VC	<b>2740 MW</b>
Work scheduled by: NYISO				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	2975 MW
<hr/>					
SPRNBRK_-W49TH_ST_345_M51				FWD	
Sat 04/22/2017	to	Mon 05/01/2017		(Import)	
0700	Continuous	1900		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<hr/>					
SPRNBRK__345KV_RNS5				FWD	
Sat 04/22/2017	to	Mon 05/01/2017		(Import)	
0700	Continuous	1900		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<hr/>					
BERKSHIR-ALPS_____345_393				FWD	REV
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	(Import)	(Export)
1500	Daily	1600	<b>by NGRID 03/06/2017</b>	SCH - NE - NY	<b>1300 MW 1300 MW</b>
Work scheduled by: NGrid			<b>ARR: 78</b>	Impacts Total Transfer Capability	100 MW 300 MW
				TTC with All Lines In Service	1400 MW 1600 MW
<hr/>					
BERKSHIR-ALPS_____345_393				FWD	REV
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	(Import)	(Export)
1500	Daily	1600	<b>by NGRID 03/06/2017</b>	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: NGrid			<b>ARR: 78</b>	Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
<hr/>					
BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312				FWD	REV
Sat 04/22/2017	to	Sat 04/22/2017		(Import)	(Export)
1500		1600		SCH - NE - NY	<b>1300 MW 1300 MW</b>
Work scheduled by:			<b>ARR: 78</b>	Impacts Total Transfer Capability	100 MW 300 MW
				TTC with All Lines In Service	1400 MW 1600 MW
<hr/>					
SCH-NE-NYISO_LIMIT_1000				FWD	
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	(Import)	
1500	Daily	1600	<b>by NGRID 03/06/2017</b>	SCH - NE - NY	<b>1200 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE\_LIMIT\_700

Sat 04/22/2017 to Sat 04/22/2017  
1500 Daily 1600

Work scheduled by: NGrid

UPDATED by NGRID 03/06/2017

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV  
(Export)

**900 MW**

700 MW

1600 MW

DUNWODIE\_345KV\_6

Sun 04/23/2017 to Sun 04/23/2017  
0100 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

**3800 MW**

800 MW

4600 MW

DUNWODIE\_345KV\_8

Sun 04/23/2017 to Sun 04/23/2017  
0100 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

**3800 MW**

800 MW

4600 MW

ROSETON\_-EFISHKIL\_345\_RFK305

Mon 04/24/2017 to Fri 05/05/2017  
0001 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

**4100 MW**

1000 MW

5100 MW

CLAY\_-EDIC\_345\_1-16

Mon 04/24/2017 to Tue 04/25/2017  
0630 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

**4850 MW**

400 MW

5250 MW

STLAWRNC-MOSES\_230\_L34P

Mon 04/24/2017 to Fri 04/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**1750 MW 1900 MW**

0 MW 0 MW

1750 MW 1900 MW

MOSES\_-ADIRNDCK\_230\_MA2

Mon 04/24/2017 to Sat 04/29/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

**2300 MW**

850 MW

3150 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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ALCOA___-DENNISON_115_12	FWD	REV
Wed 04/26/2017 to Wed 04/26/2017	(Import)	(Export)
0700 Daily(No Weekends) 1800	SCH - HQ_CEDARS	<b>100 MW 100 MW</b>
Work scheduled by: NGrid	Impacts Total Transfer Capability	99 MW 0 MW
<b>ARR: 38</b>	TTC with All Lines In Service	199 MW 100 MW
ALCOA___-DENNISON_115_12 & ALCOA___-NOGDNRG_115_13	FWD	REV
Wed 04/26/2017 to Wed 04/26/2017	(Import)	(Export)
0700 1800	SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
Work scheduled by:	Impacts Total Transfer Capability	99 MW 40 MW
<b>ARR: 38</b>	TTC with All Lines In Service	199 MW 100 MW
ILCTLIMIT_115KV_ALCOA_R8105_TIE_B	FWD	
Wed 04/26/2017 to Wed 04/26/2017	(Import)	
0700 Daily(No Weekends) 1800	MOSES SOUTH	<b>3100 MW</b>
Work scheduled by: NGrid	Impacts Total Transfer Capability	50 MW
	TTC with All Lines In Service	3150 MW
ILCTLIMIT_115KV_ALCOA_R8105_TIE_B	FWD	REV
Wed 04/26/2017 to Wed 04/26/2017	(Import)	(Export)
0700 Daily(No Weekends) 1800	SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
Work scheduled by: NGrid	Impacts Total Transfer Capability	99 MW 40 MW
	TTC with All Lines In Service	199 MW 100 MW
NIAGARA_-ROCHESTR_345_NR2	FWD	
Fri 04/28/2017 to Fri 04/28/2017	(Import)	
0700 Continuous 1530	DYSINGER EAST	<b>1700 MW</b>
Work scheduled by: NYPA	Impacts Total Transfer Capability	1450 MW
	TTC with All Lines In Service	3150 MW
NEPTUNE_-DUFFYAVE_345_NEPTUNE	FWD	REV
Mon 05/01/2017 to Tue 05/16/2017	(Import)	
0400 Continuous 1800	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI	Impacts Total Transfer Capability	660 MW
<b>UPDATED by LI 02/14/2017</b>	TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYAVE_345_501	FWD	REV
Mon 05/01/2017 to Tue 05/16/2017	(Import)	
0400 Continuous 1800	SCH - PJM_NEPTUNE	<b>0 MW</b>
Work scheduled by: LI	Impacts Total Transfer Capability	660 MW
<b>UPDATED by LI 02/14/2017</b>	TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>			
<b>MARCY__-N.SCTLND_345_18</b>			FWD
Mon 05/01/2017 to Fri 05/05/2017			(Import)
0600 Continuous 1630			CENTRAL EAST - VC <b>2090 MW</b>
Work scheduled by: NYPA	<b>ARR: 19</b>		Impacts Total Transfer Capability 885 MW
			TTC with All Lines In Service 2975 MW
<hr/>			
<b>MARCY__-N.SCTLND_345_18 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>			FWD
Mon 05/01/2017 to Fri 05/05/2017			(Import)
0600 1630			CENTRAL EAST - VC <b>1855 MW</b>
Work scheduled by:	<b>ARR: 19</b>		Impacts Total Transfer Capability 1120 MW
			TTC with All Lines In Service 2975 MW
<hr/>			
<b>BROWNFLS-TAYLORVL_115_3</b>			FWD REV
Mon 05/01/2017 to Fri 05/05/2017			(Import) (Export)
0600 Continuous 1900			SCH - HQ_CEDARS <b>70 MW 40 MW</b>
Work scheduled by: NGrid	<b>ARR: 38</b>		Impacts Total Transfer Capability 120 MW 0 MW
			TTC with All Lines In Service 190 MW 40 MW
<hr/>			
<b>ROCHESTR-PANNELL__345_RP2</b>			FWD
Mon 05/01/2017 to Mon 05/01/2017			(Import)
0630 Continuous 0700			DYSINGER EAST <b>2300 MW</b>
Work scheduled by: RGE			Impacts Total Transfer Capability 850 MW
			TTC with All Lines In Service 3150 MW
<hr/>			
<b>PANNELL_-CLAY____345_2</b>			FWD
Mon 05/01/2017 to Fri 05/05/2017			(Import)
0630 Continuous 1530			WEST CENTRAL <b>1300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability 950 MW
			TTC with All Lines In Service 2250 MW
<hr/>			
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>			FWD REV
Tue 05/02/2017 to Tue 05/02/2017			(Import) (Export)
0001 2359			SCH - PJ - NY <b>2050 MW 1300 MW</b>
Work scheduled by:			Impacts Total Transfer Capability 0 MW 0 MW
			TTC with All Lines In Service 2050 MW 1300 MW
<hr/>			
<b>MARION_-FARRAGUT_345_C3403</b>			FWD REV
Tue 05/02/2017 to Sat 05/20/2017			(Import) (Export)
0001 Continuous 2359	<b>UPDATED by CE 01/28/2017</b>		SCH - PJ - NY <b>2050 MW 1300 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability 0 MW 0 MW
			TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>		FWD	
Thu 05/04/2017	to Thu 05/04/2017	(Import)	
0730	Daily(No Weekends) 0800	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid	<b>ARR: 75</b>	Impacts Total Transfer Capability	0 MW
		TTC with All Lines In Service	5250 MW
<b>OSWEGO_-ELBRIDGE_345_17</b>		FWD	
Thu 05/04/2017	to Thu 05/04/2017	(Import)	
0730	Daily(No Weekends) 1700	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid	<b>ARR: 75</b>	Impacts Total Transfer Capability	0 MW
		TTC with All Lines In Service	5250 MW
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>		FWD	
Thu 05/04/2017	to Thu 05/04/2017	(Import)	
1630	Daily(No Weekends) 1700	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid	<b>ARR: 75</b>	Impacts Total Transfer Capability	0 MW
		TTC with All Lines In Service	5250 MW
<b>ROCHESTR-PANNELL_345_RP2</b>		FWD	
Fri 05/05/2017	to Fri 05/05/2017	(Import)	
1500	Continuous 1530	DYSINGER EAST	<b>2300 MW</b>
Work scheduled by: RGE		Impacts Total Transfer Capability	850 MW
		TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_3</b>		FWD	REV
Mon 05/08/2017	to Fri 05/12/2017	(Import)	(Export)
0600	Continuous 1900	SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid	<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>PANNELL_-CLAY_345_2</b>		FWD	
Mon 05/08/2017	to Mon 05/08/2017	(Import)	
0700	Continuous 0730	WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: RGE		Impacts Total Transfer Capability	950 MW
		TTC with All Lines In Service	2250 MW
<b>ROCHESTR-PANNELL_345_RP2</b>		FWD	
Mon 05/08/2017	to Wed 05/10/2017	(Import)	
0700	Continuous 1530	DYSINGER EAST	<b>2300 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	850 MW
		TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>ROSETON_-ROCKTVRN_345_311</b>			FWD
Mon 05/08/2017	to	Fri 05/26/2017	(Import)
0800	Continuous	1600	UPNY CONED <b>4400 MW</b>
Work scheduled by: CHGE			Impacts Total Transfer Capability 700 MW
			TTC with All Lines In Service 5100 MW
<b>PANNELL_-CLAY_345_2</b>			FWD
Wed 05/10/2017	to	Wed 05/10/2017	(Import)
1500	Continuous	1530	WEST CENTRAL <b>1300 MW</b>
Work scheduled by: RGE			Impacts Total Transfer Capability 950 MW
			TTC with All Lines In Service 2250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>			FWD REV
Mon 05/15/2017	to	Fri 05/19/2017	(Import) (Export)
0600	Continuous	1900	SCH - HQ_CEDARS <b>70 MW 40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability 120 MW 0 MW
			TTC with All Lines In Service 190 MW 40 MW
<b>FRASER_-GILBOA_345_GF5-35</b>			FWD
Mon 05/15/2017	to	Fri 05/19/2017	(Import)
0630	Continuous	1700	CENTRAL EAST - VC <b>2650 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability 325 MW
			TTC with All Lines In Service 2975 MW
<b>STONYRDG-HILLSIDE_230_72</b>			FWD
Mon 05/15/2017	to	Mon 05/15/2017	(Import)
0800	Continuous	1700	DYSINGER EAST <b>2850 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability 300 MW
			TTC with All Lines In Service 3150 MW
<b>FRASER_345_FRASER SVC</b>			FWD
Mon 05/15/2017	to	Fri 05/19/2017	(Import)
0900	Continuous	1430	CENTRAL EAST - VC <b>2935 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability 40 MW
			TTC with All Lines In Service 2975 MW
<b>FRASER_345_FRASER SVC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>			FWD
Mon 05/15/2017	to	Fri 05/19/2017	(Import)
0900		1430	CENTRAL EAST - VC <b>2700 MW</b>
Work scheduled by:			Impacts Total Transfer Capability 275 MW
			TTC with All Lines In Service 2975 MW

ARR: 38

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO\_\_-LADENTWN\_345\_W72

Tue 05/16/2017 to Tue 05/16/2017  
 0001 Continuous 2330  
 Work scheduled by: ORU

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

MARCY\_\_\_765\_345\_AT1

Mon 05/22/2017 to Fri 05/26/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

ARR: 19

FWD  
 (Import)  
 MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

BROWNFLS-TAYLORVL\_115\_3

Mon 05/22/2017 to Fri 05/26/2017  
 0600 Continuous 1900  
 Work scheduled by: NGrid

ARR: 38

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS <b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability 120 MW	0 MW
TTC with All Lines In Service 190 MW	40 MW

LINDEN\_\_-GOETHALS\_230\_A2253

Fri 05/26/2017 to Sun 05/28/2017  
 0001 Continuous 2300  
 Work scheduled by: PJM

UPDATED by CE 02/01/2017

FWD	REV
(Import)	(Export)
SCH - PJ - NY <b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability 0 MW	0 MW
TTC with All Lines In Service 2050 MW	1300 MW

MARCY\_\_\_-N.SCTLND\_345\_18

Sat 05/27/2017 to Sat 05/27/2017  
 0500 Continuous 1530  
 Work scheduled by: NYPA

ARR: 19

FWD  
 (Import)  
 CENTRAL EAST - VC **2090 MW**  
 Impacts Total Transfer Capability 885 MW  
 TTC with All Lines In Service 2975 MW

ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Sat 05/27/2017 to Sat 08/05/2017  
 1600 Continuous 0459  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL\_115\_4

Tue 05/30/2017 to Fri 06/02/2017  
 0600 Continuous 1900  
 Work scheduled by: NGrid

ARR: 38

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS <b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability 120 MW	0 MW
TTC with All Lines In Service 190 MW	40 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_4</b>					
Mon 06/05/2017	to	Fri 06/09/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>STONYRDG-HILLSIDE_230_72</b>					
Mon 06/05/2017	to	Mon 06/05/2017			
0800	Continuous	1000			
Work scheduled by: NYSEG					
				DYSINGER EAST	<b>2850 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>STONYRDG-HILLSIDE_230_72</b>					
Fri 06/09/2017	to	Fri 06/09/2017			
1500	Continuous	1700			
Work scheduled by: NYSEG					
				DYSINGER EAST	<b>2850 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					
Mon 06/12/2017	to	Fri 06/16/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					
Mon 06/19/2017	to	Fri 06/23/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 06/26/2017	to	Fri 06/30/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Wed 07/05/2017	to	Fri 07/07/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/02/2017</b>
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

					FWD	REV
					(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_3</b>						
Mon 07/10/2017	to	Fri 07/14/2017	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	
0600	Continuous	1900				
Work scheduled by: NGrid				<b>ARR: 38</b>		
					SCH - HQ_CEDARS	<b>70 MW</b>
					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						<b>40 MW</b>
						0 MW
						40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						
Mon 07/17/2017	to	Fri 07/21/2017	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	
0600	Continuous	1900				
Work scheduled by: NGrid				<b>ARR: 38</b>		
					SCH - HQ_CEDARS	<b>70 MW</b>
					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						<b>40 MW</b>
						0 MW
						40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						
Mon 07/24/2017	to	Fri 07/28/2017				
0600	Continuous	1900				
Work scheduled by: NGrid				<b>ARR: 38</b>		
					SCH - HQ_CEDARS	<b>70 MW</b>
					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						<b>40 MW</b>
						0 MW
						40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						
Mon 07/31/2017	to	Fri 08/04/2017				
0600	Continuous	1900				
Work scheduled by: NGrid				<b>ARR: 38</b>		
					SCH - HQ_CEDARS	<b>70 MW</b>
					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						<b>40 MW</b>
						0 MW
						40 MW
<b>MARCY___-N.SCTLND_345_18</b>						
Sat 08/05/2017	to	Sat 08/05/2017				
0500	Continuous	1530				
Work scheduled by: NYPA				<b>ARR: 19</b>		
					CENTRAL EAST - VC	<b>2090 MW</b>
					Impacts Total Transfer Capability	885 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY___765_345_AT2</b>						
Sat 08/05/2017	to	Sat 08/05/2017				
0500	Continuous	1530				
Work scheduled by: NYPA				<b>ARR: 19</b>		
					MOSES SOUTH	<b>1700 MW</b>
					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>						
Sat 08/05/2017	to	Mon 11/06/2017				
1600	Continuous	0559				
Work scheduled by: NYISO						
					CENTRAL EAST - VC	<b>2740 MW</b>
					Impacts Total Transfer Capability	235 MW
					TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_4</b>					
Mon 08/07/2017	to	Fri 08/11/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					
Mon 08/14/2017	to	Fri 08/18/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 08/21/2017	to	Fri 08/25/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 08/28/2017	to	Fri 09/01/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>MARCY___765_345_AT2</b>					
Tue 09/05/2017	to	Sun 09/10/2017			
0500	Continuous	1630			
Work scheduled by: NYPA			<b>ARR: 19</b>		
				MOSES SOUTH	<b>1700 MW</b>
				Impacts Total Transfer Capability	1450 MW
				TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Tue 09/05/2017	to	Fri 09/08/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 09/11/2017	to	Fri 09/15/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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<p><b>HURLYAVE-ROSETON__345_303</b></p> <p>Mon 09/11/2017 to Fri 09/29/2017</p> <p style="padding-left: 40px;">0800 Continuous 1600</p> <p>Work scheduled by: CHGE</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>UPNY CONED <b>4100 MW</b></p> <p>Impacts Total Transfer Capability 1000 MW</p> <p>TTC with All Lines In Service 5100 MW</p>		
<hr/>			
<p><b>DUNWODIE_345KV_5</b></p> <p>Fri 09/15/2017 to Sun 09/17/2017</p> <p style="padding-left: 40px;">2200 Continuous 0200</p> <p>Work scheduled by: ConEd</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>		
<hr/>			
<p><b>DUNWODIE_345KV_7</b></p> <p>Fri 09/15/2017 to Sun 09/17/2017</p> <p style="padding-left: 40px;">2200 Continuous 0200</p> <p>Work scheduled by: ConEd</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>		
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<p><b>SPRNBRK_-DUNWODIE_345_W75</b></p> <p>Fri 09/15/2017 to Sun 09/17/2017</p> <p style="padding-left: 40px;">2200 Continuous 0200</p> <p>Work scheduled by: ConEd</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>		
<hr/>			
<p><b>SPRNBRK__345KV_RNS3</b></p> <p>Fri 09/15/2017 to Sun 09/17/2017</p> <p style="padding-left: 40px;">2200 Continuous 0200</p> <p>Work scheduled by: ConEd</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>		
<hr/>			
<p><b>BROWNFLS-TAYLORVL_115_4</b></p> <p>Mon 09/18/2017 to Fri 09/22/2017</p> <p style="padding-left: 40px;">0600 Continuous 1900</p> <p>Work scheduled by: NGrid</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import) (Export)</p> <p style="text-align: center;"><b>UPDATED by NGRID 03/02/2017</b></p> <p style="text-align: center;"><b>ARR: 38</b></p> <p>SCH - HQ_CEDARS <b>70 MW 40 MW</b></p> <p>Impacts Total Transfer Capability 120 MW 0 MW</p> <p>TTC with All Lines In Service 190 MW 40 MW</p>		
<hr/>			
<p><b>GILBOA_-N.SCTLND_345_GNS-1</b></p> <p>Mon 09/18/2017 to Fri 10/06/2017</p> <p style="padding-left: 40px;">0630 Continuous 1700</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>CENTRAL EAST - VC <b>2520 MW</b></p> <p>Impacts Total Transfer Capability 455 MW</p> <p>TTC with All Lines In Service 2975 MW</p>		

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_\_345\_230\_AT4**

Mon 09/18/2017 to Tue 09/19/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	300 MW
TTC with All Lines In Service	1750 MW	1600 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 09/25/2017 to Fri 09/29/2017 **UPDATED by NGRID 03/02/2017**  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 10/02/2017 to Fri 10/06/2017 **UPDATED by NGRID 03/02/2017**  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 10/02/2017 to Fri 10/06/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 10/09/2017 to Fri 10/13/2017 **UPDATED by NGRID 03/02/2017**  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>1550 MW</b>
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY___765_345_AT1</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1400 MW
			TTC with All Lines In Service	3150 MW
<b>MARCY___765_345_AT2</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1450 MW
			TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700	Continuous	1530	CENTRAL EAST - VC	<b>2265 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	710 MW
			TTC with All Lines In Service	2975 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	2650 MW
			TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import) (Export)	
0700	Continuous	1530	SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1025 MW 0 MW
			TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700		1530	MOSES SOUTH	<b>500 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	2650 MW
			TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>			FWD	
Sat 10/14/2017	to	Sat 10/28/2017	(Import)	
0700		1530	CENTRAL EAST - VC	<b>2080 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	895 MW
			TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	850 MW	0 MW
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

LEEDS -HURLYAVE 345\_301

Mon 10/16/2017 to Fri 11/03/2017  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD	REV
	(Import)	(Export)
UPNY CONED	4100 MW	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	5100 MW	

BROWNFLS-TAYLORVL 115\_3

Mon 10/30/2017 to Fri 11/03/2017 **UPDATED by NGRID 03/03/2017**  
0700 Continuous 1900

Work scheduled by: NGrid **ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

FRASANX-COOPERS 345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
CENTRAL EAST - VC	2500 MW	
Impacts Total Transfer Capability	475 MW	
TTC with All Lines In Service	2975 MW	

MARCY -FRASANX 345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA **ARR: 19**

	FWD	REV
	(Import)	(Export)
CENTRAL EAST - VC	2500 MW	
Impacts Total Transfer Capability	475 MW	
TTC with All Lines In Service	2975 MW	

BROWNFLS-TAYLORVL 115\_3

Mon 11/06/2017 to Thu 11/09/2017 **UPDATED by NGRID 03/03/2017**  
0700 Continuous 1900

Work scheduled by: NGrid **ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	100 MW	100 MW
Impacts Total Transfer Capability	99 MW	0 MW
TTC with All Lines In Service	199 MW	100 MW

BROWNFLS-TAYLORVL 115\_4

Mon 11/13/2017 to Fri 11/17/2017 **UPDATED by NGRID 03/03/2017**  
0600 Continuous 1900

Work scheduled by: NGrid **ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	100 MW	100 MW
Impacts Total Transfer Capability	99 MW	0 MW
TTC with All Lines In Service	199 MW	100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,March 21, 2017 to Thursday ,September20, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Fri 11/17/2017 to Sat 02/01/2020  
 1700 Continuous 0000  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL\_115\_4

Mon 11/20/2017 to Wed 11/22/2017 **UPDATED by NGRID 03/03/2017**  
 0600 Continuous 1900  
 Work scheduled by: NGrid **ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **100 MW 100 MW**  
 Impacts Total Transfer Capability 99 MW 0 MW  
 TTC with All Lines In Service 199 MW 100 MW

MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 11/27/2017 to Fri 12/01/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MARCY\_\_\_765\_345\_AT2

Mon 12/04/2017 to Fri 12/08/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA **ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/11/2017 to Fri 12/15/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/18/2017 to Fri 12/22/2017 **UPDATED by NYPA 10/23/2016**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 12/26/2017 to Thu 12/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW