

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Outage ID	Start Date	End Date	Reason	By	Effective Date	Impact	FWD	REV
<b>RAMAPO__345_345_PAR3500</b>	Fri 06/24/2016	Thu 06/01/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>01/11/2017</u>	SCH - PJ - NY	(Import)	(Export)
1940	Continuous	2359				Impacts Total Transfer Capability	2200 MW	1450 MW
Work scheduled by: ConEd						TTC with All Lines In Service	2300 MW	1450 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>	Sun 10/30/2016	Sat 04/15/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>02/01/2017</u>	UPNY CONED	(Import)	
0728	Continuous	2359				Impacts Total Transfer Capability	4000 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	5100 MW	
<b>HUDSONTP-W49TH_ST_345_Y56</b>	Thu 11/24/2016	Sat 07/15/2017	<u>EXTENDED</u>	<u>by PJM</u>	<u>01/27/2017</u>	SCH - PJM_HTP	(Import)	
1500	Continuous	2359				Impacts Total Transfer Capability	0 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW	
<b>E13THSTA-FARRAGUT_345_46</b>	Tue 12/20/2016	Thu 04/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SPR/DUN-SOUTH	(Import)	
0001	Continuous	0300				Impacts Total Transfer Capability	3800 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	800 MW	4600 MW
<b>W49TH_ST-E13THSTA_345_M55</b>	Tue 12/20/2016	Thu 04/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SPR/DUN-SOUTH	(Import)	
0001	Continuous	0300				Impacts Total Transfer Capability	3800 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	800 MW	4600 MW
<b>W49TH_ST_345KV_6</b>	Fri 02/17/2017	Thu 03/30/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	SCH - PJM_HTP	(Import)	
0001	Continuous	0300				Impacts Total Transfer Capability	315 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	345 MW	660 MW
<b>DUNWODIE-SHORE_RD_345_Y50</b>	Wed 03/01/2017	Mon 03/20/2017				CONED - LIPA	(Import)	
0001	Continuous	2359				Impacts Total Transfer Capability	800 MW	
Work scheduled by: LI						TTC with All Lines In Service	700 MW	1500 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SHORE_RD_345_138_BK 1</b>				FWD	
Wed 03/01/2017	to	Mon 03/20/2017		(Import)	
0001	Continuous	2359	CONED - LIPA	<b>1350 MW</b>	
Work scheduled by: LI			Impacts Total Transfer Capability	150 MW	
			TTC with All Lines In Service	1500 MW	
<b>SHORE_RD_345_138_BK 2</b>				FWD	
Wed 03/01/2017	to	Mon 03/20/2017		(Import)	
0001	Continuous	2359	CONED - LIPA	<b>1350 MW</b>	
Work scheduled by: LI			Impacts Total Transfer Capability	150 MW	
			TTC with All Lines In Service	1500 MW	
<b>COOPERS_-DOLSONAV_345_CCDA42</b>				FWD	
Thu 03/02/2017	to	Fri 03/24/2017	<b>UPDATED by NYSEG 02/28/2017</b>	(Import)	
0500	Continuous	1530	CENTRAL EAST - VC	<b>2720 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	255 MW	
			TTC with All Lines In Service	2975 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>				FWD	
Thu 03/02/2017	to	Fri 03/24/2017	<b>UPDATED by NYSEG 02/28/2017</b>	(Import)	
0500	Continuous	1530	CENTRAL EAST - VC	<b>2720 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	255 MW	
			TTC with All Lines In Service	2975 MW	
<b>EDIC___-FRASER___345_EF24-40</b>				FWD	
Mon 03/13/2017	to	Sun 03/19/2017	<b>UPDATED by NYSEG 03/12/2017</b>	(Import)	
0600	Continuous	1700	CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	475 MW	
			TTC with All Lines In Service	2975 MW	
<b>MOSES___-ADIRNDCK_230_MA2</b>				FWD	
Mon 03/13/2017	to	Tue 03/14/2017	<b>UPDATED by NYPA 03/15/2017</b>	(Import)	
0700	Continuous	1739	MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	850 MW	
			TTC with All Lines In Service	3150 MW	
<b>BECK___-NIAGARA___345_PA302</b>				FWD	REV
Mon 03/13/2017	to	Fri 03/17/2017	<b>UPDATED by NYISO 03/02/2017</b>	(Import)	(Export)
0800	Continuous	1700	SCH - OH - NY	<b>1100 MW</b>	<b>950 MW</b>
Work scheduled by: IESO			Impacts Total Transfer Capability	650 MW	950 MW
			TTC with All Lines In Service	1750 MW	1900 MW

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<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>						FWD
<b>SCH-IMO-NYISO_LIMIT_1000</b>						(Import)
Wed 03/15/2017	to	Sat 03/18/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>03/14/2017</u>	<b>1300 MW</b>
0800	Continuous	0459				Impacts Total Transfer Capability 450 MW
Work scheduled by: PJM						TTC with All Lines In Service 1750 MW
<hr/>						
<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
						(Export)
Wed 03/15/2017	to	Sat 03/18/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>03/14/2017</u>	<b>400 MW</b>
0800	Continuous	0459				Impacts Total Transfer Capability 1050 MW
Work scheduled by: PJM						TTC with All Lines In Service 1450 MW
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<b>MILLWOOD_345KV_18</b>						FWD
						(Import)
Thu 03/16/2017	to	Fri 03/17/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/14/2017</u>	<b>4350 MW</b>
0001	Continuous	2200				Impacts Total Transfer Capability 750 MW
Work scheduled by: ConEd						TTC with All Lines In Service 5100 MW
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<b>LADENTWN-BUCHAN_S_345_Y88</b>						FWD
						(Import)
Sat 03/18/2017	to	Mon 03/20/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/14/2017</u>	<b>4150 MW</b>
0001	Continuous	2359				Impacts Total Transfer Capability 950 MW
Work scheduled by: ConEd						TTC with All Lines In Service 5100 MW
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<b>SCH-IMO-NYISO_LIMIT_1350</b>						FWD
						(Import)
Sat 03/18/2017	to	Sat 03/18/2017	<u>UPDATED</u>	<u>by IESO</u>	<u>03/16/2017</u>	<b>1650 MW</b>
0630	Continuous	1700				Impacts Total Transfer Capability 100 MW
Work scheduled by: IESO						TTC with All Lines In Service 1750 MW
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<b>SCH-IMO-NYISO_LIMIT_1000</b>						FWD
						(Import)
Sat 03/18/2017	to	Mon 04/03/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>03/14/2017</u>	<b>1300 MW</b>
1700	Continuous	1559				Impacts Total Transfer Capability 450 MW
Work scheduled by: PJM						TTC with All Lines In Service 1750 MW
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<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
						(Export)
Sat 03/18/2017	to	Mon 04/03/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>03/14/2017</u>	<b>400 MW</b>
1700	Continuous	1559				Impacts Total Transfer Capability 1050 MW
Work scheduled by: PJM						TTC with All Lines In Service 1450 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>SCH-NE-NYISO_LIMIT_500</b>					FWD	
Sun 03/19/2017	to	Fri 03/24/2017	<b>FORCED</b>	<b>by ISONE</b>	<b>03/18/2017</b>	(Import)
0001	Continuous	1730				<b>700 MW</b>
Work scheduled by: ISONE					SCH - NE - NY	<b>700 MW</b>
					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	1400 MW
<b>NINEMILE-CLAY_345_8</b>					FWD	
Mon 03/20/2017	to	Wed 03/22/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/14/2017</b>	(Import)
0001	Continuous	0800				<b>5150 MW</b>
Work scheduled by: NGrid					OSWEGO EXPORT	<b>5150 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	5250 MW
<b>SCH-IMO-NYISO_NIAG_CB_3008_W/BB</b>					FWD	REV
Mon 03/20/2017	to	Tue 03/21/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>03/17/2017</b>	(Import) (Export)
0500	Continuous	1700				<b>1750 MW 1750 MW</b>
Work scheduled by: NYPA					SCH - OH - NY	<b>1750 MW 1750 MW</b>
					Impacts Total Transfer Capability	0 MW 150 MW
					TTC with All Lines In Service	1750 MW 1900 MW
<b>FRASANX-COOPERS_345_UCC2-41</b>					FWD	
Mon 03/20/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/27/2016</b>	(Import)
0500	Continuous	1630				<b>2500 MW</b>
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2500 MW</b>
					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY_-FRASANX_345_UCC2-41</b>					FWD	
Mon 03/20/2017	to	Fri 03/24/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/27/2016</b>	(Import)
0500	Continuous	1630				<b>2500 MW</b>
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2500 MW</b>
					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>					FWD	
Mon 03/20/2017	to	Sat 03/25/2017	<b>UPDATED</b>	<b>by NYPA</b>	<b>03/13/2017</b>	(Import)
0700	Continuous	1530				<b>2300 MW</b>
Work scheduled by: NYPA					MOSES SOUTH	<b>2300 MW</b>
					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>					FWD	REV
Tue 03/21/2017	to	Mon 05/01/2017				(Import) (Export)
0001		2359				<b>2050 MW 1450 MW</b>
Work scheduled by:					SCH - PJ - NY	<b>2050 MW 1450 MW</b>
					Impacts Total Transfer Capability	250 MW 0 MW
					TTC with All Lines In Service	2300 MW 1450 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>					FWD	REV
<b>MARION__-FARRAGUT_345_C3403</b>					(Import)	(Export)
Tue 03/21/2017	to	Mon 05/01/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/18/2017</u>	
0001	Continuous	2359				
Work scheduled by: ConEd					SCH - PJ - NY	<b>2300 MW 1450 MW</b>
					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2300 MW 1450 MW
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<b>HUDSONP_-FARRAGUT_345_B3402</b>					FWD	REV
					(Import)	(Export)
Tue 03/21/2017	to	Tue 05/02/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/18/2017</u>	
0001	Continuous	2359				
Work scheduled by: ConEd					SCH - PJ - NY	<b>2300 MW 1450 MW</b>
					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2300 MW 1450 MW
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<b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>					FWD	
					(Import)	
Tue 03/21/2017	to	Tue 03/21/2017				
0700	Daily(No Weekends)	1600				
Work scheduled by: NGrid					MOSES SOUTH	<b>3100 MW</b>
					Impacts Total Transfer Capability	50 MW
					TTC with All Lines In Service	3150 MW
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<b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>					FWD	REV
					(Import)	(Export)
Tue 03/21/2017	to	Tue 03/21/2017				
0700	Daily(No Weekends)	1600				
Work scheduled by: NGrid					SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
					Impacts Total Transfer Capability	99 MW 40 MW
					TTC with All Lines In Service	199 MW 100 MW
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<b>SCH-NYISO-IMO_NIAGARA_CB_3108</b>					FWD	REV
					(Import)	(Export)
Wed 03/22/2017	to	Thu 03/23/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/17/2017</u>	
0500	Continuous	1700				
Work scheduled by: NYPA					SCH - OH - NY	<b>1750 MW 1850 MW</b>
					Impacts Total Transfer Capability	0 MW 50 MW
					TTC with All Lines In Service	1750 MW 1900 MW
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<b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>					FWD	
					(Import)	
Wed 03/22/2017	to	Wed 03/22/2017				
0700	Daily(No Weekends)	1600				
Work scheduled by: NGrid					MOSES SOUTH	<b>3100 MW</b>
					Impacts Total Transfer Capability	50 MW
					TTC with All Lines In Service	3150 MW
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<b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>					FWD	REV
					(Import)	(Export)
Wed 03/22/2017	to	Wed 03/22/2017				
0700	Daily(No Weekends)	1600				
Work scheduled by: NGrid					SCH - HQ_CEDARS	<b>100 MW 60 MW</b>
					Impacts Total Transfer Capability	99 MW 40 MW
					TTC with All Lines In Service	199 MW 100 MW

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<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
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<b>SCH-NYISO-HQ_LIMIT_800</b>				REV
Wed 03/22/2017	to	Thu 03/23/2017		(Export)
0700	Continuous	1700		<b>800 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability 200 MW
				TTC with All Lines In Service 1000 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD REV
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED by ISONE 03/06/2017</b>	(Import) (Export)
0800	Daily(No Weekends)	0900		<b>1300 MW 1300 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 100 MW 300 MW
				TTC with All Lines In Service 1400 MW 1600 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD REV
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED by ISONE 03/06/2017</b>	(Import) (Export)
0800	Daily(No Weekends)	0900		<b>100 MW 100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 100 MW 100 MW
				TTC with All Lines In Service 200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>				FWD REV
Fri 03/24/2017	to	Fri 03/24/2017		(Import) (Export)
0800		0900		<b>1300 MW 1300 MW</b>
Work scheduled by:				Impacts Total Transfer Capability 100 MW 300 MW
				TTC with All Lines In Service 1400 MW 1600 MW
<b>SCH-NE-NYISO_LIMIT_1000</b>				FWD
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED by ISONE 03/06/2017</b>	(Import)
0800	Daily(No Weekends)	0900		<b>1200 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 200 MW
				TTC with All Lines In Service 1400 MW
<b>SCH-NYISO-NE_LIMIT_700</b>				REV
Fri 03/24/2017	to	Fri 03/24/2017	<b>UPDATED by ISONE 03/06/2017</b>	(Export)
0800	Daily(No Weekends)	0900		<b>900 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 700 MW
				TTC with All Lines In Service 1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>				FWD REV
Fri 03/24/2017	to	Sat 04/22/2017	<b>UPDATED by ISONE 03/06/2017</b>	(Import) (Export)
0800	Continuous	1600		<b>1400 MW 1450 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability 0 MW 150 MW
				TTC with All Lines In Service 1400 MW 1600 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BERKSHIR-NORTHFLD_345_312</b>					FWD	REV
					(Import)	(Export)
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>03/06/2017</u>	
0800	Continuous	1600				
Work scheduled by: ISONE					SCH - NPX_1385	<b>100 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>SCH-NYISO-NE_LIMIT_1000</b>						REV
						(Export)
Fri 03/24/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>03/06/2017</u>	
0800	Continuous	1600				
Work scheduled by: ISONE					SCH - NE - NY	<b>1200 MW</b>
					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	1600 MW
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>					FWD	
					(Import)	
Fri 03/24/2017	to	Mon 04/17/2017				
1700	Continuous	0900				
Work scheduled by: NYISO					CENTRAL EAST - VC	<b>2740 MW</b>
					Impacts Total Transfer Capability	235 MW
					TTC with All Lines In Service	2975 MW
<b>MILLWOOD_345KV_18</b>					FWD	
					(Import)	
Sat 03/25/2017	to	Sun 03/26/2017				
0001	Continuous	2200				
Work scheduled by: ConEd					UPNY CONED	<b>4350 MW</b>
					Impacts Total Transfer Capability	750 MW
					TTC with All Lines In Service	5100 MW
<b>W49TH_ST_345KV_8</b>					FWD	
					(Import)	
Sat 03/25/2017	to	Thu 03/30/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/17/2017</u>	
0201	Continuous	0200				
Work scheduled by: ConEd					SCH - PJM_HTP	<b>315 MW</b>
					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
<b>CHAT_DC_GC1</b>					FWD	
					(Import)	
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	
0001	Continuous	0159				
Work scheduled by: HQ					MOSES SOUTH	<b>2850 MW</b>
					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>					REV	
					(Export)	
Sun 03/26/2017	to	Sun 03/26/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>03/08/2017</u>	
0001	Continuous	0159				
Work scheduled by: HQ					SCH - HQ - NY	<b>500 MW</b>
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 03/26/2017 to Sun 03/26/2017  
0001 0159

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 03/26/2017 to Sun 03/26/2017  
0001 0159

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 03/26/2017 to Sun 03/26/2017 **UPDATED by HQ 03/08/2017**  
0001 Continuous 0159

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 03/26/2017 to Sun 03/26/2017 **UPDATED by HQ 03/08/2017**  
0001 Continuous 0159

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1000**

Sun 03/26/2017 to Sun 03/26/2017 **UPDATED by HQ 03/08/2017**  
0001 Continuous 0159

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1000 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1500 MW

**MARCY 345KV\_CSC**

Mon 03/27/2017 to Thu 04/13/2017  
0500 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**MARCY 345KV\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Mon 03/27/2017 to Thu 04/13/2017  
0500 1630

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOSES -ADIRNDCK_230_MA2</b>				FWD	
Mon 03/27/2017	to	Sat 04/01/2017	<u>UPDATED</u> <u>by NYPA</u> <u>10/23/2016</u>	(Import)	
0700	Continuous	1530		<b>MOSES SOUTH</b>	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>FRASER -GILBOA_345_GF5-35</b>				FWD	
Mon 03/27/2017	to	Fri 04/07/2017		(Import)	
0900	Continuous	1430		<b>CENTRAL EAST - VC</b>	<b>2650 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	325 MW
				TTC with All Lines In Service	2975 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>				FWD	REV
Fri 03/31/2017	to	Fri 04/14/2017	<u>UPDATED</u> <u>by NYSEG</u> <u>03/03/2017</u>	(Import)	(Export)
1600	Continuous	1600		<b>SCH - PJ - NY</b>	<b>2300 MW 1450 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	0 MW 0 MW
				TTC with All Lines In Service	2300 MW 1450 MW
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV
Fri 03/31/2017	to	Fri 04/14/2017	<u>UPDATED</u> <u>by NYSEG</u> <u>03/03/2017</u>	(Import)	(Export)
1600	Continuous	1600		<b>SCH - PJ - NY</b>	<b>2200 MW 1450 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	100 MW 0 MW
				TTC with All Lines In Service	2300 MW 1450 MW
<b>LINDN_CG-LNDVFT_345_V-3022</b>				FWD	REV
Sun 04/02/2017	to	Fri 04/07/2017		(Import)	(Export)
1400	Continuous	1800		<b>SCH - PJM_VFT</b>	<b>0 MW 0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW 315 MW
				TTC with All Lines In Service	315 MW 315 MW
<b>MOSES -ADIRNDCK_230_MA1</b>				FWD	
Mon 04/03/2017	to	Sat 04/08/2017		(Import)	
0700	Continuous	1530		<b>MOSES SOUTH</b>	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>BERKSHIR-NORTHFLD_345_312 &amp; NRTH1385-NOR HBR_138_601</b>				FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017		(Import)	(Export)
0700		2359		<b>SCH - NPX_1385</b>	<b>0 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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			FWD	REV
			(Import)	(Export)
<b>BERKSHIR-NORTHFLD_345_312 &amp; NRTH1385-NOR HBR_138_602</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700		2359	SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-NORTHFLD_345_312 &amp; NRTH1385-NOR HBR_138_603</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700		2359	SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR_138_601</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700	Continuous	2359	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR_138_601 &amp; NRTH1385-NOR HBR_138_602</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700		2359	SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR_138_601 &amp; NRTH1385-NOR HBR_138_603</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700		2359	SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR_138_602</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700	Continuous	2359	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR_138_602 &amp; NRTH1385-NOR HBR_138_603</b>				
Mon 04/03/2017	to	Wed 04/12/2017		
0700		2359	SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW 200 MW
			TTC with All Lines In Service	200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>NRTH1385-NOR HBR__138_603</b>					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017			(Import)	(Export)
0700	Continuous	2359		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>NRTH1385-NRTHPORT_138_1385</b>					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017			(Import)	(Export)
0700	Continuous	2359		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>					FWD	
Tue 04/04/2017	to	Fri 04/07/2017	<b>UPDATED</b>	<b>by PJM</b>	<b>03/17/2017</b>	
0800	Continuous	0459				(Import)
Work scheduled by: PJM					SCH - OH - NY	<b>1300 MW</b>
					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	1750 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>						REV
Tue 04/04/2017	to	Fri 04/07/2017	<b>UPDATED</b>	<b>by PJM</b>	<b>03/17/2017</b>	(Export)
0800	Continuous	0459				<b>400 MW</b>
Work scheduled by: PJM					SCH - PJ - NY	1050 MW
					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	1450 MW
<b>W49TH_ST_345KV_6</b>					FWD	
Wed 04/05/2017	to	Sun 04/09/2017	<b>UPDATED</b>	<b>by CONED</b>	<b>03/17/2017</b>	(Import)
0001	Continuous	0200				<b>315 MW</b>
Work scheduled by: ConEd					SCH - PJM_HTP	345 MW
					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
<b>SCRIBA__-VOLNEY__345_20</b>					FWD	
Thu 04/06/2017	to	Thu 04/06/2017				(Import)
0730	Daily(No Weekends)	1630				<b>5250 MW</b>
Work scheduled by: NGrid					OSWEGO EXPORT	0 MW
					Impacts Total Transfer Capability	5250 MW
					TTC with All Lines In Service	5250 MW
<b>SCH-IMO-NYISO_LIMIT_1000</b>					FWD	
Fri 04/07/2017	to	Tue 04/18/2017	<b>UPDATED</b>	<b>by PJM</b>	<b>03/17/2017</b>	(Import)
1700	Continuous	1559				<b>1300 MW</b>
Work scheduled by: PJM					SCH - OH - NY	450 MW
					Impacts Total Transfer Capability	1750 MW
					TTC with All Lines In Service	1750 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SCH-NYISO-PJM\_LIMIT\_100**

Fri 04/07/2017 to Tue 04/18/2017  
 1700 Continuous 1559  
 Work scheduled by: PJM

UPDATED by PJM 03/17/2017

SCH - PJ - NY  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 1450 MW

REV  
 (Export)

**400 MW**

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 04/10/2017 to Mon 04/24/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

FWD  
 (Import)

**2720 MW**

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 04/10/2017 to Mon 04/24/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

FWD  
 (Import)

**2720 MW**

**MOSES\_-ADIRNDCK\_230\_MA1**

Mon 04/10/2017 to Thu 04/13/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

FWD  
 (Import)

**2300 MW**

**N.SCTLND-LEEDS\_\_\_345\_93**

Mon 04/10/2017 to Mon 04/10/2017  
 1100 Daily(No Weekends) 1500  
 Work scheduled by: NGrid

CENTRAL EAST - VC  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

FWD  
 (Import)

**2650 MW**

**LEEDS\_-PLSNTVLY\_345\_92**

Tue 04/11/2017 to Thu 04/13/2017  
 0730 Continuous 1600  
 Work scheduled by: NGrid

UPNY CONED  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

FWD  
 (Import)

**3800 MW**

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 04/17/2017 to Sat 04/22/2017  
 0500 Continuous 1600  
 Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability 330 MW  
 TTC with All Lines In Service 330 MW

FWD REV  
 (Import) (Export)

**0 MW 0 MW**

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 04/17/2017 to Thu 04/20/2017  
0700 Continuous 1930

Work scheduled by: NYPA

**UPDATED by NYPA 03/19/2017**

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

**FRASER\_\_-COOPERS\_345\_33**

Mon 04/17/2017 to Fri 04/21/2017  
0900 Continuous 1400

Work scheduled by: NYSEG

**UPDATED by NY 01/12/2017**

CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

**EFISHKIL-WOOD\_ST\_345\_F39**

Mon 04/17/2017 to Wed 04/19/2017  
2100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

FWD  
(Import)

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Mon 04/17/2017 to Wed 04/19/2017  
2100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

FWD  
(Import)

**PORTER\_\_-ROTTRDAM\_230\_31**

Tue 04/18/2017 to Tue 04/18/2017  
0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

**PLSNTVLY-WOOD\_ST\_345\_F30**

Wed 04/19/2017 to Thu 04/20/2017  
2200 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

FWD  
(Import)

**PLSNTVLY\_345KV\_RNS5**

Wed 04/19/2017 to Thu 04/20/2017  
2200 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

FWD  
(Import)

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_6**

Thu 04/20/2017 to Thu 04/20/2017  
 0230 Continuous 0300  
 Work scheduled by: ConEd

UPDATED by CONED 03/17/2017

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

**DUNWODIE\_345KV\_6**

Fri 04/21/2017 to Fri 04/21/2017  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Fri 04/21/2017 to Fri 04/21/2017  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W90**

Fri 04/21/2017 to Sun 04/23/2017  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Fri 04/21/2017 to Sun 04/23/2017  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Fri 04/21/2017 to Sat 05/27/2017  
 1400 Continuous 0459  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**SPRNBK\_-W49TH\_ST\_345\_M51**

Sat 04/22/2017 to Mon 05/01/2017  
 0700 Continuous 1900  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>SPRNBK__345KV_RNS5</b>					FWD
Sat 04/22/2017	to	Mon 05/01/2017			(Import)
0700	Continuous	1900		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service 4600 MW
<hr/>					
<b>BERKSHIR-ALPS_____345_393</b>					FWD
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by NGRID 03/06/2017</b>	(Import) (Export)
1500	Daily	1600		SCH - NE - NY	<b>1300 MW 1300 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 100 MW 300 MW
					TTC with All Lines In Service 1400 MW 1600 MW
<hr/>					
<b>BERKSHIR-ALPS_____345_393</b>					FWD
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by NGRID 03/06/2017</b>	(Import) (Export)
1500	Daily	1600		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 100 MW 100 MW
					TTC with All Lines In Service 200 MW 200 MW
<hr/>					
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>					FWD
Sat 04/22/2017	to	Sat 04/22/2017			(Import) (Export)
1500		1600		SCH - NE - NY	<b>1300 MW 1300 MW</b>
Work scheduled by:					Impacts Total Transfer Capability 100 MW 300 MW
					TTC with All Lines In Service 1400 MW 1600 MW
<hr/>					
<b>SCH-NE-NYISO_LIMIT_1000</b>					FWD
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by NGRID 03/06/2017</b>	(Import)
1500	Daily	1600		SCH - NE - NY	<b>1200 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 200 MW
					TTC with All Lines In Service 1400 MW
<hr/>					
<b>SCH-NYISO-NE_LIMIT_700</b>					REV
Sat 04/22/2017	to	Sat 04/22/2017	<b>UPDATED</b>	<b>by NGRID 03/06/2017</b>	(Export)
1500	Daily	1600		SCH - NE - NY	<b>900 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 700 MW
					TTC with All Lines In Service 1600 MW
<hr/>					
<b>DUNWODIE_345KV_6</b>					FWD
Sun 04/23/2017	to	Sun 04/23/2017			(Import)
0100	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW
					TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<p><b>DUNWODIE_345KV_8</b></p> <p>Sun 04/23/2017 to Sun 04/23/2017</p> <p>0100 Continuous 0200</p> <p>Work scheduled by: ConEd</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>
<p><b>ROSETON_-EFISHKIL_345_RFK305</b></p> <p>Mon 04/24/2017 to Fri 05/05/2017</p> <p>0001 Continuous 1900</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>UPNY CONED <b>4100 MW</b></p> <p>Impacts Total Transfer Capability 1000 MW</p> <p>TTC with All Lines In Service 5100 MW</p>
<p><b>CLAY_-EDIC_345_1-16</b></p> <p>Mon 04/24/2017 to Tue 04/25/2017</p> <p>0630 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>OSWEGO EXPORT <b>4850 MW</b></p> <p>Impacts Total Transfer Capability 400 MW</p> <p>TTC with All Lines In Service 5250 MW</p>
<p><b>STLAWRNC-MOSES_230_L34P</b></p> <p>Mon 04/24/2017 to Fri 04/28/2017</p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD      REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - OH - NY <b>1750 MW 1900 MW</b></p> <p>Impacts Total Transfer Capability 0 MW 0 MW</p> <p>TTC with All Lines In Service 1750 MW 1900 MW</p>
<p><b>MOSES_-ADIRNDCK_230_MA2</b></p> <p>Mon 04/24/2017 to Sat 04/29/2017      <b>UPDATED      by NYPA      10/23/2016</b></p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>ALCOA_-DENNISON_115_12</b></p> <p>Wed 04/26/2017 to Wed 04/26/2017</p> <p>0700 Daily(No Weekends) 1800</p> <p>Work scheduled by: NGrid      <b>ARR: 38</b></p>	<p style="text-align: right;">FWD      REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - HQ_CEDARS <b>100 MW 100 MW</b></p> <p>Impacts Total Transfer Capability 99 MW 0 MW</p> <p>TTC with All Lines In Service 199 MW 100 MW</p>
<p><b>ALCOA_-DENNISON_115_12 &amp; ALCOA_-NOGDNBRG_115_13</b></p> <p>Wed 04/26/2017 to Wed 04/26/2017</p> <p>0700 1800</p> <p>Work scheduled by:      <b>ARR: 38</b></p>	<p style="text-align: right;">FWD      REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - HQ_CEDARS <b>100 MW 60 MW</b></p> <p>Impacts Total Transfer Capability 99 MW 40 MW</p> <p>TTC with All Lines In Service 199 MW 100 MW</p>



# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<p><b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b></p> <p>Wed 04/26/2017 to Wed 04/26/2017</p> <p>0700 Daily(No Weekends) 1800</p> <p>Work scheduled by: NGrid</p>	<p>FWD</p> <p>(Import)</p> <p><b>MOSES SOUTH 3100 MW</b></p> <p>Impacts Total Transfer Capability 50 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b></p> <p>Wed 04/26/2017 to Wed 04/26/2017</p> <p>0700 Daily(No Weekends) 1800</p> <p>Work scheduled by: NGrid</p>	<p>FWD REV</p> <p>(Import) (Export)</p> <p><b>SCH - HQ_CEDARS 100 MW 60 MW</b></p> <p>Impacts Total Transfer Capability 99 MW 40 MW</p> <p>TTC with All Lines In Service 199 MW 100 MW</p>
<p><b>NIAGARA_-ROCHESTR_345_NR2</b></p> <p>Fri 04/28/2017 to Fri 04/28/2017</p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p>FWD</p> <p>(Import)</p> <p><b>DYSINGER EAST 1700 MW</b></p> <p>Impacts Total Transfer Capability 1450 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b></p> <p>Mon 05/01/2017 to Tue 05/16/2017 <b>UPDATED by LI 02/14/2017</b></p> <p>0400 Continuous 1800</p> <p>Work scheduled by: LI</p>	<p>FWD</p> <p>(Import)</p> <p><b>SCH - PJM_NEPTUNE 0 MW</b></p> <p>Impacts Total Transfer Capability 660 MW</p> <p>TTC with All Lines In Service 660 MW</p>
<p><b>NEWBRDGE-DUFFYAVE_345_501</b></p> <p>Mon 05/01/2017 to Tue 05/16/2017 <b>UPDATED by LI 02/14/2017</b></p> <p>0400 Continuous 1800</p> <p>Work scheduled by: LI</p>	<p>FWD</p> <p>(Import)</p> <p><b>SCH - PJM_NEPTUNE 0 MW</b></p> <p>Impacts Total Transfer Capability 660 MW</p> <p>TTC with All Lines In Service 660 MW</p>
<p><b>MARCY_-N.SCTLND_345_18</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017</p> <p>0600 Continuous 1630</p> <p>Work scheduled by: NYPA</p>	<p>FWD</p> <p>(Import)</p> <p><b>CENTRAL EAST - VC 2090 MW</b></p> <p>Impacts Total Transfer Capability 885 MW</p> <p>TTC with All Lines In Service 2975 MW</p>
<p><b>MARCY_-N.SCTLND_345_18 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b></p> <p>Mon 05/01/2017 to Fri 05/05/2017</p> <p>0600 1630</p> <p>Work scheduled by: <b>ARR: 19</b></p>	<p>FWD</p> <p>(Import)</p> <p><b>CENTRAL EAST - VC 1855 MW</b></p> <p>Impacts Total Transfer Capability 1120 MW</p> <p>TTC with All Lines In Service 2975 MW</p>

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

				FWD	REV
				(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 05/01/2017	to	Fri 05/05/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>ROCHESTR-PANNELL_345_RP2</b>					
Mon 05/01/2017	to	Mon 05/01/2017			
0630	Continuous	0700			
Work scheduled by: RGE					
				DYSINGER EAST	<b>2300 MW</b>
				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>PANNELL -CLAY_345_2</b>					
Mon 05/01/2017	to	Fri 05/05/2017			
0630	Continuous	1530			
Work scheduled by: NYPA					
				WEST CENTRAL	<b>1300 MW</b>
				Impacts Total Transfer Capability	950 MW
				TTC with All Lines In Service	2250 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>					
Tue 05/02/2017	to	Tue 05/02/2017			
0001		2359			
Work scheduled by:					
				SCH - PJ - NY	<b>2050 MW 1300 MW</b>
				Impacts Total Transfer Capability	0 MW 0 MW
				TTC with All Lines In Service	2050 MW 1300 MW
<b>MARION_-FARRAGUT_345_C3403</b>					
Tue 05/02/2017	to	Sat 05/20/2017	<b>UPDATED by CE 01/28/2017</b>		
0001	Continuous	2359			
Work scheduled by: PJM					
				SCH - PJ - NY	<b>2050 MW 1300 MW</b>
				Impacts Total Transfer Capability	0 MW 0 MW
				TTC with All Lines In Service	2050 MW 1300 MW
<b>ROCHESTR-PANNELL_345_RP2</b>					
Fri 05/05/2017	to	Fri 05/05/2017			
1500	Continuous	1530			
Work scheduled by: RGE					
				DYSINGER EAST	<b>2300 MW</b>
				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					
Mon 05/08/2017	to	Fri 05/12/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			<b>ARR: 38</b>		
				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<p><b>PANNELL_-CLAY_____345_2</b></p> <p>Mon 05/08/2017 to Mon 05/08/2017 0700 Continuous 0730</p> <p>Work scheduled by: RGE</p>	<p style="text-align: right;">FWD (Import)</p> <p>WEST CENTRAL <b>1300 MW</b></p> <p>Impacts Total Transfer Capability 950 MW</p> <p>TTC with All Lines In Service 2250 MW</p>
<p><b>ROCHESTR-PANNELL__345_RP2</b></p> <p>Mon 05/08/2017 to Wed 05/10/2017 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>DYSINGER EAST <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>ROSETON_-ROCKTVRN_345_311</b></p> <p>Mon 05/08/2017 to Fri 05/26/2017 0800 Continuous 1600</p> <p>Work scheduled by: CHGE</p>	<p style="text-align: right;">FWD (Import)</p> <p>UPNY CONED <b>4400 MW</b></p> <p>Impacts Total Transfer Capability 700 MW</p> <p>TTC with All Lines In Service 5100 MW</p>
<p><b>PANNELL_-CLAY_____345_2</b></p> <p>Wed 05/10/2017 to Wed 05/10/2017 1500 Continuous 1530</p> <p>Work scheduled by: RGE</p>	<p style="text-align: right;">FWD (Import)</p> <p>WEST CENTRAL <b>1300 MW</b></p> <p>Impacts Total Transfer Capability 950 MW</p> <p>TTC with All Lines In Service 2250 MW</p>
<p><b>BROWNFLS-TAYLORVL_115_3</b></p> <p>Mon 05/15/2017 to Fri 05/19/2017 0600 Continuous 1900</p> <p>Work scheduled by: NGrid</p>	<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - HQ_CEDARS <b>70 MW 40 MW</b></p> <p>Impacts Total Transfer Capability 120 MW 0 MW</p> <p>TTC with All Lines In Service 190 MW 40 MW</p>
<p><b>FRASER_-GILBOA_____345_GF5-35</b></p> <p>Mon 05/15/2017 to Fri 05/19/2017 0630 Continuous 1700</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC <b>2650 MW</b></p> <p>Impacts Total Transfer Capability 325 MW</p> <p>TTC with All Lines In Service 2975 MW</p>
<p><b>STONYRDG-HILLSIDE_230_72</b></p> <p>Mon 05/15/2017 to Mon 05/15/2017 0800 Continuous 1700</p> <p>Work scheduled by: NYSEG</p>	<p style="text-align: right;">FWD (Import)</p> <p>DYSINGER EAST <b>2850 MW</b></p> <p>Impacts Total Transfer Capability 300 MW</p> <p>TTC with All Lines In Service 3150 MW</p>

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# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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<p><b>FRASER___345_FRASER SVC</b></p> <p>Mon 05/15/2017 to Fri 05/19/2017 0900 Continuous 1430</p> <p>Work scheduled by: NYSEG</p>	<p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC <b>2935 MW</b></p> <p>Impacts Total Transfer Capability 40 MW</p> <p>TTC with All Lines In Service 2975 MW</p>		
<hr/>			
<p><b>FRASER___345_FRASER SVC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b></p> <p>Mon 05/15/2017 to Fri 05/19/2017 0900 Continuous 1430</p> <p>Work scheduled by:</p>	<p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC <b>2700 MW</b></p> <p>Impacts Total Transfer Capability 275 MW</p> <p>TTC with All Lines In Service 2975 MW</p>		
<hr/>			
<p><b>RAMAPO__-LADENTWN_345_W72</b></p> <p>Tue 05/16/2017 to Tue 05/16/2017 0001 Continuous 2330</p> <p>Work scheduled by: ORU</p>	<p style="text-align: right;">FWD (Import)</p> <p>UPNY CONED <b>4400 MW</b></p> <p>Impacts Total Transfer Capability 700 MW</p> <p>TTC with All Lines In Service 5100 MW</p>		
<hr/>			
<p><b>MARCY___765_345_AT1</b></p> <p>Mon 05/22/2017 to Fri 05/26/2017 0500 Continuous 1630</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>1750 MW</b></p> <p>Impacts Total Transfer Capability 1400 MW</p> <p>TTC with All Lines In Service 3150 MW</p>		
<p><b>BROWNFLS-TAYLORVL_115_3</b></p> <p>Mon 05/22/2017 to Fri 05/26/2017 0600 Continuous 1900</p> <p>Work scheduled by: NGrid</p>	<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - HQ_CEDARS <b>70 MW 40 MW</b></p> <p>Impacts Total Transfer Capability 120 MW 0 MW</p> <p>TTC with All Lines In Service 190 MW 40 MW</p>		
<hr/>			
<p><b>LINDEN__-GOETHALS_230_A2253</b></p> <p>Fri 05/26/2017 to Sat 05/27/2017 0001 Continuous 2359</p> <p>Work scheduled by: PJM</p>	<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - PJ - NY <b>2050 MW 1300 MW</b></p> <p>Impacts Total Transfer Capability 0 MW 0 MW</p> <p>TTC with All Lines In Service 2050 MW 1300 MW</p>		
<hr/>			
<p><b>MARCY___-N.SCTLND_345_18</b></p> <p>Sat 05/27/2017 to Sat 05/27/2017 0500 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC <b>2090 MW</b></p> <p>Impacts Total Transfer Capability 885 MW</p> <p>TTC with All Lines In Service 2975 MW</p>		

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**ARR: 38**

**UPDATED by CE 02/01/2017**

**ARR: 19**

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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ILCTLIMIT_MARCY_SO_COMP_I/S			FWD		
Sat 05/27/2017	to	Sat 08/05/2017	(Import)		
1600	Continuous	0459	CENTRAL EAST - VC	<b>2740 MW</b>	
Work scheduled by: NYISO			Impacts Total Transfer Capability	235 MW	
			TTC with All Lines In Service	2975 MW	
BROWNFLS-TAYLORVL_115_4			FWD	REV	
Tue 05/30/2017	to	Fri 06/02/2017	(Import)	(Export)	
0600	Continuous	1900	SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	120 MW	0 MW
			TTC with All Lines In Service	190 MW	40 MW
			<b>ARR: 38</b>		
BROWNFLS-TAYLORVL_115_4			FWD	REV	
Mon 06/05/2017	to	Fri 06/09/2017	(Import)	(Export)	
0600	Continuous	1900	SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	120 MW	0 MW
			TTC with All Lines In Service	190 MW	40 MW
			<b>ARR: 38</b>		
STONYRDG-HILLSIDE_230_72			FWD		
Mon 06/05/2017	to	Mon 06/05/2017	(Import)		
0800	Continuous	1000	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	300 MW	
			TTC with All Lines In Service	3150 MW	
STONYRDG-HILLSIDE_230_72			FWD		
Fri 06/09/2017	to	Fri 06/09/2017	(Import)		
1500	Continuous	1700	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	300 MW	
			TTC with All Lines In Service	3150 MW	
BROWNFLS-TAYLORVL_115_4			FWD	REV	
Mon 06/12/2017	to	Fri 06/16/2017	(Import)	(Export)	
0600	Continuous	1900	SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	120 MW	0 MW
			TTC with All Lines In Service	190 MW	40 MW
			<b>ARR: 38</b>		
BROWNFLS-TAYLORVL_115_4			FWD	REV	
Mon 06/19/2017	to	Fri 06/23/2017	(Import)	(Export)	
0600	Continuous	1900	SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	120 MW	0 MW
			TTC with All Lines In Service	190 MW	40 MW
			<b>ARR: 38</b>		

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_3</b>			
Mon 06/26/2017 to Fri 06/30/2017		FWD	REV
0600 Continuous 1900		(Import)	(Export)
Work scheduled by: NGrid	<b>ARR: 38</b>	SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>			
Wed 07/05/2017 to Fri 07/07/2017	<b>UPDATED</b>		
0600 Continuous 1900	<b>by NGRID 03/02/2017</b>	FWD	REV
Work scheduled by: NGrid	<b>ARR: 38</b>	(Import)	(Export)
		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>			
Mon 07/10/2017 to Fri 07/14/2017	<b>UPDATED</b>		
0600 Continuous 1900	<b>by NGRID 03/02/2017</b>	FWD	REV
Work scheduled by: NGrid	<b>ARR: 38</b>	(Import)	(Export)
		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>			
Mon 07/17/2017 to Fri 07/21/2017	<b>UPDATED</b>		
0600 Continuous 1900	<b>by NGRID 03/02/2017</b>	FWD	REV
Work scheduled by: NGrid	<b>ARR: 38</b>	(Import)	(Export)
		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>			
Mon 07/24/2017 to Fri 07/28/2017		FWD	REV
0600 Continuous 1900		(Import)	(Export)
Work scheduled by: NGrid	<b>ARR: 38</b>	SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>			
Mon 07/31/2017 to Fri 08/04/2017		FWD	REV
0600 Continuous 1900		(Import)	(Export)
Work scheduled by: NGrid	<b>ARR: 38</b>	SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
		Impacts Total Transfer Capability	120 MW 0 MW
		TTC with All Lines In Service	190 MW 40 MW
<b>MARCY___-N.SCTLND_345_18</b>			
Sat 08/05/2017 to Sat 08/05/2017		FWD	
0500 Continuous 1530		(Import)	
Work scheduled by: NYPA	<b>ARR: 19</b>	CENTRAL EAST - VC	<b>2090 MW</b>
		Impacts Total Transfer Capability	885 MW
		TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_765\_345\_AT2**

Sat 08/05/2017 to Sat 08/05/2017  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Sat 08/05/2017 to Mon 11/06/2017  
1600 Continuous 0559

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/07/2017 to Fri 08/11/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/14/2017 to Fri 08/18/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 08/21/2017 to Fri 08/25/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 08/28/2017 to Fri 09/01/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**MARCY\_\_\_765\_345\_AT2**

Tue 09/05/2017 to Sun 09/10/2017  
0500 Continuous 1630

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/05/2017 to Fri 09/08/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 09/11/2017 to Fri 09/15/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**HURLYAVE-ROSETON\_\_345\_303**

Mon 09/11/2017 to Fri 09/29/2017  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

**DUNWODIE\_345KV\_5**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**DUNWODIE\_345KV\_7**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**SPRNBRK\_-DUNWODIE\_345\_W75**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**SPRNBRK\_\_345KV\_RNS3**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 09/18/2017	to	Fri 09/22/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/02/2017</b>	(Import)	(Export)	
0600	Continuous	1900						
Work scheduled by: NGrid				<b>ARR: 38</b>				
						SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW	40 MW
<hr/>								
<b>GILBOA_-N.SCTLND_345_GNS-1</b>						FWD		
Mon 09/18/2017	to	Fri 10/06/2017				(Import)		
0630	Continuous	1700						
Work scheduled by: NYPA								
						CENTRAL EAST - VC	<b>2520 MW</b>	
						Impacts Total Transfer Capability	455 MW	
						TTC with All Lines In Service	2975 MW	
<hr/>								
<b>NIAGARA_345_230_AT4</b>						FWD	REV	
Mon 09/18/2017	to	Tue 09/19/2017				(Import)	(Export)	
0700	Continuous	1530						
Work scheduled by: NYPA								
						SCH - OH - NY	<b>1750 MW</b>	<b>1300 MW</b>
						Impacts Total Transfer Capability	0 MW	300 MW
						TTC with All Lines In Service	1750 MW	1600 MW
<hr/>								
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 09/25/2017	to	Fri 09/29/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/02/2017</b>	(Import)	(Export)	
0600	Continuous	1900						
Work scheduled by: NGrid				<b>ARR: 38</b>				
						SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW	40 MW
<hr/>								
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 10/02/2017	to	Fri 10/06/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/02/2017</b>	(Import)	(Export)	
0600	Continuous	1900						
Work scheduled by: NGrid				<b>ARR: 38</b>				
						SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW	40 MW
<hr/>								
<b>NIAGARA_-ROCHESTR_345_NR2</b>						FWD		
Mon 10/02/2017	to	Fri 10/06/2017				(Import)		
0700	Continuous	1530						
Work scheduled by: NYPA								
						DYSINGER EAST	<b>1700 MW</b>	
						Impacts Total Transfer Capability	1450 MW	
						TTC with All Lines In Service	3150 MW	
<hr/>								
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 10/09/2017	to	Fri 10/13/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/02/2017</b>	(Import)	(Export)	
0600	Continuous	1900						
Work scheduled by: NGrid				<b>ARR: 38</b>				
						SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW	40 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

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**MARCY\_\_765\_345\_AT1**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_765\_345\_AT2**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2265 MW**  
 Impacts Total Transfer Capability 710 MW  
 TTC with All Lines In Service 2975 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

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**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MASSENA -MARCY 765\_MSU1 & CHATGUAY-MASSENA 765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

**MASSENA -MARCY 765\_MSU1 & ILCTLIMIT MARCY\_SO\_COMP\_I/S**

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

**MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2**

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**LEEDS -HURLYAVE 345\_301**

Mon 10/16/2017 to Fri 11/03/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

**BROWNFLS-TAYLORVL 115\_3**

Mon 10/30/2017 to Fri 11/03/2017  
0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 03/03/2017**

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**FRASANX-COOPERS 345\_UCC2-41**

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY -FRASANX 345\_UCC2-41**

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Mon 11/06/2017	to	Thu 11/09/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/03/2017</b>	(Import)	(Export)
0700	Continuous	1900				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>		SCH - HQ_CEDARS	
						Impacts Total Transfer Capability	99 MW 0 MW
						TTC with All Lines In Service	199 MW 100 MW
<hr/>							
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 11/13/2017	to	Fri 11/17/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/03/2017</b>	(Import)	(Export)
0600	Continuous	1900				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>		SCH - HQ_CEDARS	
						Impacts Total Transfer Capability	99 MW 0 MW
						TTC with All Lines In Service	199 MW 100 MW
<hr/>							
<b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>						FWD	
Fri 11/17/2017	to	Sat 02/01/2020				(Import)	
1700	Continuous	0000				<b>2740 MW</b>	
Work scheduled by: NYISO						CENTRAL EAST - VC	
						Impacts Total Transfer Capability	235 MW
						TTC with All Lines In Service	2975 MW
<hr/>							
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 11/20/2017	to	Wed 11/22/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/03/2017</b>	(Import)	(Export)
0600	Continuous	1900				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>		SCH - HQ_CEDARS	
						Impacts Total Transfer Capability	99 MW 0 MW
						TTC with All Lines In Service	199 MW 100 MW
<hr/>							
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 11/27/2017	to	Thu 11/30/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>03/03/2017</b>	(Import)	(Export)
0600	Continuous	1900				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>		SCH - HQ_CEDARS	
						Impacts Total Transfer Capability	99 MW 0 MW
						TTC with All Lines In Service	199 MW 100 MW
<hr/>							
<b>MARCY_765_345_AT2</b>						FWD	
Mon 12/04/2017	to	Fri 12/08/2017				(Import)	
0500	Continuous	1630				<b>1700 MW</b>	
Work scheduled by: NYPA				<b>ARR: 19</b>		MOSES SOUTH	
						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<hr/>							
<b>MOSES_ADIRNDCK_230_MA2</b>						FWD	
Mon 12/11/2017	to	Fri 12/15/2017				(Import)	
0700	Continuous	1530				<b>2300 MW</b>	
Work scheduled by: NYPA						MOSES SOUTH	
						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Sunday ,March 19, 2017 to Tuesday ,September18, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017  
0700 Continuous 1530

UPDATED by NYPA 10/23/2016

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 12/26/2017 to Thu 12/28/2017  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW