## NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi- that significant	een NYISO I dual transm ly impact N\ the values	_BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
RAMAPO345_345_	PAR3500						FWD	REV
Fri 06/24/2016	to Thu	06/01/2017	EXT FORCE	by CONED	01/11/2017	SCH - PJ - NY	(Import) 2200 MW	(Export) 1450 MW
	Continuous	2359				Impacts Total Transfer Capability	100 MW	0 MW
Work scheduled by	y: ConEd 					TTC with All Lines In Service	2300 MW	1450 MW
PLSNTVLE-DUNWODIE	_345_W89						FWD	
Sun 10/30/2016	to Sat	04/15/2017	EXT FORCE	by CONED	02/01/2017	UPNY CONED	(Import) 4000 MW	
	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled by	y: ConEd 					TTC with All Lines In Service	5100 MW	
HUDSONTP-W49TH_ST	_345_Y56						FWD	
Thu 11/24/2016	to Sat	07/15/2017	EXTENDED	by PJM	01/27/2017	SCH - PJM HTP	(Import)  0 MW	
1500	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled by	•					TTC with All Lines In Service	660 MW	
E13THSTA-FARRAGUT	_345_46						FWD	
Tue 12/20/2016	to Thu	04/20/2017	<u>UPDATED</u>	by CONED	03/17/2017	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled by	y: ConEd					TTC with All Lines In Service	4600 MW	
W49TH_ST-E13THSTA	_345_M55						FWD	
Tue 12/20/2016	to Thu	04/20/2017	<u>UPDATED</u>	by CONED	03/17/2017	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled by	y: ConEd					TTC with All Lines In Service	4600 MW	
W49TH_ST_345KV_6							FWD	
Fri 02/17/2017	to Thu	03/30/2017	UPDATED	by CONED	03/17/2017	SCH - PJM HTP	(Import) 315 MW	
0001	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled by	y: ConEd					TTC with All Lines In Service	660 MW	
DUNWODIE-SHORE_RD	_345_Y50						FWD	
Wed 03/01/2017	to Mon	03/20/2017				COMPD	(Import)	
0001	Continuous	2359				CONED - LIPA Impacts Total Transfer Capability	<b>800 MW</b>	
Work scheduled by	y: LI					TTC with All Lines In Service	1500 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmitly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (	transfer y outages of TTC
SHORE_RD_345_138_	_BK 1						FWD	
Wed 03/01/2017	to Mon	03/20/2017				COMPD I IDA	(Import)	
0001	Continuous	2359				CONED - LIPA Impacts Total Transfer Capability	<b>1350 MW</b>	
Work scheduled b	oy: LI					TTC with All Lines In Service	1500 MW	
SHORE_RD_345_138_	_BK 2						FWD	
Wed 03/01/2017	to Mon	03/20/2017				COMED IIDA	(Import) 1350 MW	
0001	Continuous	2359				CONED - LIPA Impacts Total Transfer Capability		
Work scheduled b	oy: LI					TTC with All Lines In Service	1500 MW	
COOPERSDOLSONA	V_345_CCDA42						FWD	
Thu 03/02/2017	to Fri	03/24/2017	UPDATED	by NYSEG	02/28/2017	CENTRAL EAST - VC	(Import) <b>2720 MW</b>	
0500	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	
DOLSONAV-ROCKTVR	N_345_DART44						FWD	
Thu 03/02/2017	to Fri	03/24/2017	UPDATED	by NYSEG	02/28/2017	CENTRAL EAST - VC	(Import) <b>2720 MW</b>	
0500	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	
EDICFRASER_	345_EF24-40						FWD	
Mon 03/13/2017	to Sun	03/19/2017	UPDATED	by NYSEG	03/12/2017	COMPAN DACE VC	(Import)	
0600	Continuous	1700				CENTRAL EAST - VC Impacts Total Transfer Capability	<b>2500 MW</b> 475 MW	
Work scheduled b	y: NYSEG					TTC with All Lines In Service	2975 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Mon 03/13/2017	to Tue	03/14/2017	UPDATED	by NYPA	03/15/2017	WOODS SOUTH	(Import)	
0700	Continuous	1739		<u> </u>		MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
BECKNIAGARA	345_PA302						FWD	REV
Mon 03/13/2017	to Fri	03/17/2017	UPDATED	by NYISO	03/02/2017		(Import)	=
0800	Continuous	1700		_	_	SCH - OH - NY Impacts Total Transfer Capability	1100 MW 650 MW	
Work scheduled b	by: IESO					TTC with All Lines In Service	1750 MW	
Gatarral and Marcal	h 18. 2017	2250				Page 2		

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Work scheduled by: PJM

## NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transm ly impact N\ n the values	_BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NIAGARAROCHESTR_	_345_NR2						FWD	
Tue 03/14/2017	to Wed	03/15/2017	CANCELLED	by NYPA	03/13/2017	DYSINGER EAST	(Import) 1700 MW	
0500 C	Continuous	1200				Impacts Total Transfer Capability		
Work scheduled by	r: NYPA					TTC with All Lines In Service	3150 MW	
ILCTLIMT_115KV_ALO	COA_R8105_TIE	_B					FWD	
Tue 03/14/2017	to Tue	03/14/2017	CANCELLED	by NGrid	03/13/2017	MOSES SOUTH	(Import) 3100 MW	
0700 Daily	(No Weekends)	1600				Impacts Total Transfer Capability		
Work scheduled by	r: NGrid					TTC with All Lines In Service	3150 MW	
ILCTLIMT_115KV_AL	COA_R8105_TIE	 _B					FWD	REV
Tue 03/14/2017	to Tue	03/14/2017	CANCELLED	by NGrid	03/13/2017		_	(Export)
0700 Daily	(No Weekends)	1600				SCH - HQ_CEDARS Impacts Total Transfer Capability	100 MW	<b>60 MW</b> 40 MW
Work scheduled by	r: NGrid					TTC with All Lines In Service	199 MW	100 MW
ILCTLIMT_115KV_ALC	 COA_R8105_TIE	 _B					FWD	
Wed 03/15/2017	to Wed	03/15/2017	CANCELLED	by NGrid	03/13/2017		(Import)	
0700 Daily	(No Weekends)	1600				MOSES SOUTH	3100 MW	
Work scheduled by	: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
ILCTLIMT_115KV_AL	COA R8105 TIE	В					FWD	REV
Wed 03/15/2017		03/15/2017	CANCELLED	by NGrid	03/13/2017		(Import)	(Export)
0700 Daily	(No Weekends)	1600		<u></u>		SCH - HQ_CEDARS	100 MW	60 MW
Work scheduled by	: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	199 MW	40 MW 100 MW
SCH-IMO-NYISO_LIM							FWD	
Wed 03/15/2017		03/18/2017	UPDATED	by P.TM	03/14/2017		(Import)	
	Continuous	0459	OLDAIED	21 1011	00/11/2011	SCH - OH - NY	1300 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	450 MW 1750 MW	
SCH-NYISO-PJM LIM							_,55 1111	REV
Wed 03/15/2017		03/18/2017	UPDATED	by PJM	03/14/2017			(Export)
	Continuous	0459	OFDATED	Dy FOM	03/14/2017	SCH - PJ - NY		400 MW
1 1 1 1 1 1 1	. DIM					Impacts Total Transfer Capability	•	1050 MW

TTC with All Lines In Service

1450 MW

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#### NVTSO TRANSFER LIMITATIONS

Seasonal Limits			IN 2			Monday ,Septe	TATIONS mber17, 2018		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW 3150MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of t capability between NYISO LBMP zones as limited by either interface stability limits, voltage t limits, or individual transmission facility thermal limitations. Only those transmission facility that significantly impact NYISO transfer capability are reported. The DAM and HAM values of may differ from the values indicated in this report due to unanticipated NYISO or external colarea limitations.					
MILLWOOD_345KV_1 Thu 03/16/2017 0001 Work scheduled 1	to Continuous		03/17/2017	UPDATED	by CONED	03/14/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 750 MW 5100 MW	
LADENTWN-BUCHAN_ Sat 03/18/2017 0001 Work scheduled 1	to Continuous	_	03/20/2017	UPDATED	by CONED	03/14/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4150 MW 950 MW 5100 MW	
SCH-IMO-NYISO_LI Sat 03/18/2017 0630 Work scheduled	to Continuous		03/18/2017 1700	UPDATED	by IESO	03/16/2017	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1650 MW 100 MW 1750 MW	

0001	Continuous	2200				UPNY CONED  Impacts Total Transfer Capability	4350 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	5100 MW	
LADENTWN-BUCHAN	_S_345_Y88						FWD	
Sat 03/18/2017	to Mo:	n 03/20/2017	UPDATED	by CONED	03/14/2017		(Import)	
0001	Continuous	2359	·			UPNY CONED Impacts Total Transfer Capability	4150 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	5100 MW	
SCH-IMO-NYISO_L	IMIT_1350						FWD	
Sat 03/18/2017	to Sa	t 03/18/2017	UPDATED	by IESO	03/16/2017		(Import)	
0630	Continuous	1700				SCH - OH - NY	1650 MW	
Work scheduled	by: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW	
	<u>.</u>					THE WICH HIT LINES IN DELVICE	FWD	
SCH-IMO-NYISO_L		04/00/0015					(Import)	
Sat 03/18/2017		n 04/03/2017	<u>UPDATED</u>	by PJM	03/14/2017	SCH - OH - NY	1300 MW	
1700	Continuous	1559				Impacts Total Transfer Capability	450 MW	
Work scheduled	by: PJM					TTC with All Lines In Service	1750 MW	
SCH-NYISO-PJM_L	IMIT_100							REV
Sat 03/18/2017	to Mo:	n 04/03/2017	UPDATED	by PJM	03/14/2017			(Export)
1700	Continuous	1559				SCH - PJ - NY Impacts Total Transfer Capability		<b>400 MW</b> 1050 MW
Work scheduled	by: PJM					TTC with All Lines In Service		1450 MW
SCH-NE-NYISO_LI	MIT_500						FWD	
Sun 03/19/2017	to Fr	i 03/24/2017	FORCED	by ISONE	03/18/2017		(Import)	
0001	Continuous	1730				SCH - NE - NY	700 MW	
Work scheduled	by: ISONE					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
						TIC WICH AII LINES IN SERVICE		
NINEMILE-CLAY	345_8						FWD	
Mon 03/20/2017	to We	d 03/22/2017	UPDATED	by NGRID	03/14/2017	OSWEGO EXPORT	(Import) <b>5150 MW</b>	
0001	Continuous	0800				Impacts Total Transfer Capability		
Work scheduled	by: NGrid					TTC with All Lines In Service	5250 MW	

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## NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NYISO L dual transmi ly impact NY o the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
SCH-IMO-NYISO_NIA							FWD	REV (Export)
Mon 03/20/2017 0500	to Tue	03/21/2017 1700	<u>UPDATED</u>	by NYISO	03/17/2017	SCH - OH - NY	1750 MW	1750 MW
Work scheduled b		1700				Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 1750 MW	150 MW 1900 MW
FRASANNX-COOPERS_	345_UCC2-41						FWD	
Mon 03/20/2017	to Fri	03/24/2017	UPDATED	by NYISO	10/27/2016	CENTED AT 12 CE VIC	(Import)	
0500	Continuous	1630				CENTRAL EAST - VC Impacts Total Transfer Capability	<b>2500 MW</b> 475 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	
MARCYFRASANNX	K_345_UCC2-41						FWD	
Mon 03/20/2017	to Fri	03/24/2017	UPDATED	by NYISO	10/27/2016	CENTRAL EAST - VC	(Import) 2500 MW	
0500	Continuous	1630				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MOSESADIRNDC	C_230_MA2						FWD	
Mon 03/20/2017	to Sat	03/25/2017	UPDATED	by NYPA	03/13/2017	MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	3150 MW	
HUDSONPFARRAGUT	r_345_B3402 & 1	MARIONFAR	RAGUT_345_C340	3			FWD	REV
Tue 03/21/2017	to Mon	05/01/2017				SCH - PJ - NY	_	(Export) 1450 MW
0001		2359				Impacts Total Transfer Capability		0 MW
Work scheduled b	oy:					TTC with All Lines In Service	2300 MW	1450 MW
MARIONFARRAGUT	r_345_C3403						FWD	REV
Tue 03/21/2017		05/01/2017	UPDATED	by CONED	03/18/2017	SCH - PJ - NY	_	(Export) 1450 MW
0001	Continuous	2359				Impacts Total Transfer Capability		O MW
Work scheduled b	y: ConEd 					TTC with All Lines In Service	2300 MW	1450 MW
HUDSONPFARRAGUT	г_345_B3402						FWD	REV
Tue 03/21/2017		05/02/2017	UPDATED	by CONED	03/18/2017	SCH - PJ - NY	(Import) 2300 MW	(Export) 1450 MW
	Continuous	2359				Impacts Total Transfer Capability		O MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	2300 MW	1450 MW

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BERKSHIR-ALPS\_

0800

Fri 03/24/2017

Work scheduled by: NGrid

\_345\_393

to

Daily(No Weekends) 0900

Fri 03/24/2017

#### NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betweer limits, or individua that significantly in	n NYISO L al transmis mpact NY	BMP zones as ssion facility th ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA is report due to unanticipated NYISO or	s, voltage sion facili M values	transfer ty outages of TTC
Tue 03/21/2017 0700 Daily Work scheduled by	to I	- Cue 03/21/2017				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3100 MW 50 MW 3150 MW	
Tue 03/21/2017 0700 Daily Work scheduled by	to T	TIE_B Tue 03/21/2017				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 60 MW 40 MW 100 MW
Work scheduled by	to T ontinuous : NYPA	08 Thu 03/23/2017 1700	UPDATED by	NYISO	03/17/2017	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>1750 MW</b> 0 MW 1750 MW	50 MW 1900 MW
	to Weekend	Wed 03/22/2017				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3100 MW 50 MW 3150 MW	
ILCTLIMT_115KV_ALC  Wed 03/22/2017 0700 Daily  Work scheduled by	to W	Wed 03/22/2017				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	<b>100 MW</b> 99 MW	REV (Export) 60 MW 40 MW 100 MW
SCH-NYISO-HQ_LIMIT Wed 03/22/2017 0700 C Work scheduled by	to Tontinuous	Thu 03/23/2017 1700				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>800 MW</b> 200 MW 1000 MW

by ISONE 03/06/2017

ARR: 78

SCH - NE - NY

TTC with All Lines In Service

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FWD

Impacts Total Transfer Capability 100 MW 300 MW

REV

(Import) (Export)

1300 MW 1300 MW

1400 MW 1600 MW

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UPDATED

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L dual transmi lly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
BERKSHIR-ALPS		i 03/24/2017	UPDATED		03/06/2017	SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	REV (Export) 100 MW 100 MW
Work scheduled by				ARR: 78		TTC with All Lines In Service	200 MW	200 MW
Fri 03/24/2017 0800 Work scheduled by	to Fr	ERKSHIR-NORTH i 03/24/2017 0900	:FLD_345_312	ARR: 78		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	1300 MW	300 MW
SCH-NE-NYISO_LIMIT  Fri 03/24/2017  0800 Daily  Work scheduled by	to Fr	i 03/24/2017 s) 0900	<u>UPDATED</u>	by ISONE	03/06/2017	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1200 MW 200 MW 1400 MW	
SCH-NYISO-NE_LIMIT Fri 03/24/2017 0800 Daily Work scheduled by	to Fr	i 03/24/2017 s) 0900	UPDATED	by ISONE	03/06/2017	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>900 MW</b> 700 MW 1600 MW
BERKSHIR-NORTHFLD Fri 03/24/2017 0800  Work scheduled by	to Sa Continuous	t 04/22/2017 1600	UPDATED	by ISONE	03/06/2017	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	150 MW
BERKSHIR-NORTHFLD Fri 03/24/2017 0800 C Work scheduled by	to Sa Continuous	t 04/22/2017 1600	UPDATED	by ISONE	03/06/2017	SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
SCH-NYISO-NE_LIMIT Fri 03/24/2017 0800 C Work scheduled by	to Sa Continuous	t 04/22/2017 1600	<u>UPDATED</u>	by ISONE	03/06/2017	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1200 MW 400 MW 1600 MW

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#### NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I vidual transm ntly impact N m the values	LBMP zones as ission facility t /ISO transfer c	icated in this report represent predicted is limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (	e transfer ty outages of TTC
ILCTLIMT_MARCY_S	O_COMP_I/S						FWD	
Fri 03/24/2017	to Mon	04/17/2017				GENERAL BAGE, MG	(Import)	
1700	Continuous	0900				CENTRAL EAST - VC Impacts Total Transfer Capability	<b>2740 MW</b>	
Work scheduled b	oy: NYISO					TTC with All Lines In Service	2975 MW	
MILLWOOD_345KV_18	 8						FWD	
Sat 03/25/2017	to Sun	03/26/2017					(Import)	
0001	Continuous	2200				UPNY CONED Impacts Total Transfer Capability	4350 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	5100 MW	
W49TH_ST_345KV_8							FWD	
Sat 03/25/2017	to Thu	03/30/2017	UPDATED	by CONED	03/17/2017		(Import)	
	Continuous	0200				SCH - PJM_HTP	315 MW	
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
CHAT_DC_GC1							FWD	
Sun 03/26/2017	to Sun	03/26/2017	UPDATED	by HQ	03/08/2017		(Import)	
	Continuous	0159		<u> 2</u>		MOSES SOUTH	2850 MW	
Work scheduled b	oy: HQ					Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
CHAT_DC_GC1								REV
Sun 03/26/2017	to Sun	03/26/2017	UPDATED	by HQ	03/08/2017			(Export)
	Continuous	0159	<u>01 D111 HD</u>	27 112	03/00/2017	SCH - HQ - NY		500 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service		500 MW 1000 MW
CHAT_DC_GC1 & CHA						TIC WICH AIT BINCS IN BELVICE	FWD	
Sun 03/26/2017		03/26/2017					(Import)	
0001	co Sun	0159				MOSES SOUTH	2550 MW	
Work scheduled b	ov:	0137				Impacts Total Transfer Capability TTC with All Lines In Service	7600 MW 3150 MW	
	- 					TIC WICH AIT LINES IN SERVICE	 FWD	REV
CHAT_DC_GC1 & CHA		03/26/2017						(Export)
Sun 03/26/2017 0001	co sun	03/26/2017				SCH - HQ - NY	1370 MW	=
Work scheduled b	oy:	0109				Impacts Total Transfer Capability TTC with All Lines In Service	130 MW 1500 MW	1000 MW 1000 MW
	<u> </u>							
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# NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as hission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
CHAT_DC_GC2 Sun 03/26/2017 0001 C Work scheduled by	ontinuous	03/26/2017 0159	UPDATED	by HQ	03/08/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
	ontinuous	03/26/2017	UPDATED	<u>by</u> но	03/08/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>500 MW</b> 500 MW 1000 MW
SCH-HQ-NYISO_LIMIT Sun 03/26/2017 0001 C Work scheduled by	to Sun Continuous	03/26/2017 0159	<u>UPDATED</u>	by HQ	03/08/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1000 MW 500 MW 1500 MW	
	to Thu Continuous :: NYPA	04/13/2017 1630				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2925 MW</b> 50 MW 2975 MW	
MARCY345KV_CSC Mon 03/27/2017 0500 Work scheduled by	to Thu					CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2690 MW</b> 285 MW 2975 MW	
MOSESADIRNDCK_ Mon 03/27/2017 0700 C Work scheduled by	to Sat Continuous	04/01/2017	UPDATED	by NYPA	10/23/2016	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
FRASERGILBOA_ Mon 03/27/2017 0900 C Work scheduled by	to Fri Continuous	04/07/2017 1430				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as sion facility the sion facility the side of the side	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
HOMRC_NY-MAINS_NY	Y_345_47						FWD	REV (Export)
Fri 03/31/2017		Fri 04/14/2017	UPDATED	by NYSEG	03/03/2017	SCH - PJ - NY	2300 MW	(Export) 1450 MW
1600	Continuous	1600				Impacts Total Transfer Capability	0 MW	0 MW
Work scheduled b	y: NYSEG					TTC with All Lines In Service	2300 MW	1450 MW
MAINESBG-WATRCURE	E_345_30						FWD	REV
Fri 03/31/2017	to F	Fri 04/14/2017	<u>UPDATED</u>	by NYSEG	03/03/2017	SCH - PJ - NY	(Import) 2200 MW	(Export)
1600	Continuous	1600				Impacts Total Transfer Capability		0 MW
Work scheduled b	y: NYSEG					TTC with All Lines In Service	2300 MW	1450 MW
LINDN_CG-LNDVFT_	345_V-3022	2					FWD	REV
Sun 04/02/2017	to F	Fri 04/07/2017				SCH - PJM_VFT	(Import)  0 MW	(Export)  0 MW
1400	Continuous	1800				Impacts Total Transfer Capability		315 MW
Work scheduled b	y: PJM					TTC with All Lines In Service	315 MW	315 MW
MOSESADIRNDC	K_230_MA1						FWD	
Mon 04/03/2017	to s	Sat 04/08/2017				MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	3150 MW	
BERKSHIR-NORTHFLI		NRTH1385-NOR H					FWD	REV
Mon 04/03/2017	to w	Wed 04/12/2017				COV. NOV. 1205	<del>-</del>	(Export)
0700		2359				SCH - NPX_1385  Impacts Total Transfer Capability	<b>0 MW</b>	<b>0 MW</b> 200 MW
Work scheduled b	y:					TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-NORTHFLI	D_345_312 &	NRTH1385-NOR H	IBR138_602				FWD	REV
Mon 04/03/2017	to W	Ned 04/12/2017						(Export)
0700		2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW 200 MW	<b>0 MW</b> 200 MW
Work scheduled b	y:					TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-NORTHFLI	0_345_312 &	NRTH1385-NOR H	IBR138_603				FWD	REV
Mon 04/03/2017	to v	Ned 04/12/2017						(Export)
0700		2359				SCH - NPX_1385	0 MW	0 MW
Work scheduled b	y:					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW 200 MW

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NRTH1385-NOR HBR138_601		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017		(Import)	
0700 Continuous 2359	SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	<b>100 MW</b> 100 MW
Work scheduled by: LI	TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_601 & NRTH1385-NOR HBR138_602		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017			(Export)
0700 2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled by:	Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 200 MW	200 MW 200 MW
NRTH1385-NOR HBR138_601 & NRTH1385-NOR HBR138_603		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017		(Import)	(Export)
0700 2359	SCH - NPX_1385	O MW	O MW
	Impacts Total Transfer Capability		200 MW
Work scheduled by:	TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_602		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017			(Export)
0700 Continuous 2359	SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	<b>100 MW</b> 100 MW
Work scheduled by: LI	TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_602 & NRTH1385-NOR HBR138_603		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017			(Export)
0700 2359	=	0 MW	0 MW
Work scheduled by:	Impacts Total Transfer Capability TTC with All Lines In Service		200 MW 200 MW
<u>.</u>		200 MW	
NRTH1385-NOR HBR138_603		FWD (Import)	REV
Mon 04/03/2017 to Wed 04/12/2017		100 MW	100 MW
0700 Continuous 2359	Impacts Total Transfer Capability		100 MW
Work scheduled by: LI	TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPORT_138_1385		FWD	REV
Mon 04/03/2017 to Wed 04/12/2017			(Export)
0700 Continuous 2359	SCH - NPX_1385	0 MW	0 MW
	Impacts Total Transfer Capability	200 MW	200 MW

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3100MW

#### NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability bet limits, or indi- that significar	ween NYISO I vidual transm ntly impact N m the values	LBMP zones as ission facility t /ISO transfer c	icated in this report represent predicted Imited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH-IMO-NYISO_LIM	 IIT_1000						FWD	
Tue 04/04/2017	to Fri	04/07/2017	<u>UPDATED</u>	by PJM	03/17/2017	SCH - OH - NY	(Import) 1300 MW	
0800	Continuous	0459				Impacts Total Transfer Capability		
Work scheduled b	y: PJM 					TTC with All Lines In Service	1750 MW	
SCH-NYISO-PJM_LIM	IIT_100							REV
Tue 04/04/2017	to Fri	04/07/2017	<u>UPDATED</u>	by PJM	03/17/2017	SCH - PJ - NY		(Export) 400 MW
0800	Continuous	0459				Impacts Total Transfer Capability		1050 MW
Work scheduled b	y: PJM					TTC with All Lines In Service		1450 MW
W49TH_ST_345KV_6							FWD	
Wed 04/05/2017	to Sun	04/09/2017	UPDATED	by CONED	03/17/2017		(Import)	
0001	Continuous	0200				SCH - PJM_HTP Impacts Total Transfer Capability	315 MW	
Work scheduled by	y: ConEd					TTC with All Lines In Service	660 MW	
SCRIBAVOLNEY	345_20						FWD	
Thu 04/06/2017	to Thu	04/06/2017					(Import)	
0730 Dail	y(No Weekends)	1630				OSWEGO EXPORT	5250 MW	
Work scheduled b	y: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	5250 MW	
SCH-IMO-NYISO LIM	 IIT 1000						FWD	
Fri 04/07/2017	<del>-</del>	04/18/2017	UPDATED	by PJM	03/17/2017		(Import)	
	Continuous	1559	<u> </u>	<u> </u>	<u> </u>	SCH - OH - NY	1300 MW	
Work scheduled b	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW	
SCH-NYISO-PJM_LIM	-  ITT 100							REV
Fri 04/07/2017		04/18/2017	UPDATED	by PJM	03/17/2017			(Export)
	Continuous	1559	<u>01 D111 LD</u>	27 1011	03/11/2017	SCH - PJ - NY		400 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	-	1050 MW 1450 MW
COOPERSDOLSONAV	-						FWD	
Mon 04/10/2017		04/24/2017					(Import)	
	Continuous	1700				CENTRAL EAST - VC	2720 MW	
		_,00				Impacts Total Transfer Capability		
Work scheduled b	y. 11114					TTC with All Lines In Service	2975 MW	
Saturday March	19 2017	2250				Dago 12		

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Maintain						
Central   Section   Sect	DOLSONAV-ROCKTVRN_345_DART44				FWD	
Mork scheduled by:   NYFA	Mon 04/10/2017 to Mon 04/24/2017					
MOSESADITNDCC_ 230_MA]	0630 Continuous 1700					
Modes	Work asheduled by: NYPA					
Mon						
MOSES SOUTH   A   A   A   A   A   A   A   A   A	MOSESADIRNDCK_230_MA1					
More   Schedule   by: NYPA   1530   1530   1600   1530   1700   1600	Mon 04/10/2017 to Thu 04/13/2017			MOSES SOUTH	=	
No.   SCITIND	0700 Continuous 1530					
Mon 04/10/2017	Work scheduled by: NYPA					
CENTRAL EAST - VC   2650 MW   Impacts Total Transfer Capability 325 MW   Impacts Total Transfer Capability 320 MW   Impacts Total Transfer Capability 32	N.SCTLND-LEEDS345_93				FWD	
Contract East - VC   2650 MF   100	Mon 04/10/2017 to Mon 04/10/2017				(Import)	
Impacts Total Transfer Capability 325 MV   TC with All Lines In Service   2975 MV						
Note						
Continuous   Con	work scheduled by: NGIIU			TTC with All Lines In Service	2975 MW	
UPNY CONED   3800 km   Mover   Mover	LEEDSPLSNTVLY_345_92					
More scheduled by: NGTid	Tue 04/11/2017 to Thu 04/13/2017			HDW COMED	=	
Nork scheduled by: NGrid   TTC with All Lines In Service   S100 MW	0730 Continuous 1600					
Mon 04/17/2017         to Sat 04/22/2017         0 MW         <	Work scheduled by: NGrid					
SCH - NPX_CSC   O MW   O MW	SHOR_NPX-SHOREHAM_138_CSC				FWD	REV
SCH - NPX_CSC   O MW   O MW	Mon 04/17/2017 to Sat 04/22/2017				(Import)	(Export)
Mork scheduled by: LI				<del>_</del>		
MOSESADIRNDCK_230_MA2           Mon 04/17/2017         to Sat 04/22/2017         UPDATED by NYPA         10/23/2016         MOSES SOUTH (Import)         2300 MW           0700         Continuous         1530         Impacts Total Transfer Capability 850 MW           Work scheduled by: NYPA         TTC with All Lines In Service         3150 MW           FRASERCOOPERS345_33         FWD           Mon 04/17/2017         to Fri 04/21/2017         UPDATED by NY         01/12/2017         CENTRAL EAST - VC         2395 MW           0900         Continuous         1400         Impacts Total Transfer Capability 580 MW						
Mon 04/17/2017         to Sat 04/22/2017         UPDATED DATED         by NYPA DATED         10/23/2016 MOSES SOUTH Impacts Total Transfer Capability 850 MW TTC with All Lines In Service         MOSES SOUTH Impacts Total Transfer Capability 850 MW TTC with All Lines In Service         FWD (Import) (Import) (Import)           Mon 04/17/2017         to Fri 04/21/2017         UPDATED DATED	work scheduled by. hi			TTC with All Lines In Service	330 MW	330 MW
Mose	MOSESADIRNDCK_230_MA2					
0700	Mon 04/17/2017 to Sat 04/22/2017	<u>UPDATED</u> <u>by NYPA</u>	10/23/2016	MOSES SOUTH		
Work scheduled by:         NYPA         TTC with All Lines In Service         3150 MW           FRASERCOOPERS345_33         FWD           Mon 04/17/2017 0900         to Fri 04/21/2017 Octional Lines In Service         TTC with All Lines In Service         3150 MW           UPDATED 0900         by NY 01/12/2017 CENTRAL EAST - VC         CENTRAL EAST - VC         2395 MW           Impacts Total Transfer Capability 580 MW	0700 Continuous 1530					
Mon 04/17/2017 to Fri 04/21/2017 <u>UPDATED</u> <u>by NY</u> <u>01/12/2017</u> (Import) 0900 Continuous 1400	Work scheduled by: NYPA					
0900 Continuous 1400  OPDATED BY NY 01/12/2017  CENTRAL EAST - VC 2395 MW  Impacts Total Transfer Capability 580 MW	FRASERCOOPERS345_33				FWD	
0900 Continuous 1400 CENTRAL EAST - VC 2395 MW Impacts Total Transfer Capability 580 MW	Mon 04/17/2017 to Fri 04/21/2017	UPDATED by NY	01/12/2017		(Import)	
Impacts Total Transfer Capability 580 MW		27 112	,,,			
work scheduled by: NISEG TTC with All Lines In Service 2975 MW						
	work scheduled by: Niste			TTC with All Lines In Service	2975 MW	

# NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO L vidual transmi atly impact NY m the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
EFISHKIL-WOOD_ST_  Mon 04/17/2017 2100 C  Work scheduled by	to Wed	04/19/2017				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW
WOOD_STPLSNTVLE_	_345_Y87 to Wed	04/19/2017 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW
PORTERROTTRDAM_ Tue 04/18/2017 0800 Daily Work scheduled by	to Tue	04/18/2017				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2805 MW 170 MW 2975 MW
PLSNTVLY-WOOD_ST_ Wed 04/19/2017 2200 C Work scheduled by	to Thu	04/20/2017 2359				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1100 MW 5100 MW
PLSNTVLY_345KV_RNS Wed 04/19/2017 2200 C Work scheduled by	to Thu	04/20/2017 2359				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1300 MW 5100 MW
W49TH_ST_345KV_6 Thu 04/20/2017 0230  Work scheduled by	Continuous	04/20/2017	UPDATED	by CONED	03/17/2017	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 315 MW 345 MW 660 MW
DUNWODIE_345KV_6 Fri 04/21/2017 0001 C Work scheduled by	ontinuous	04/21/2017 0100				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_8						FWD	
Fri 04/21/2017 to Fr	i 04/21/2017				SPR/DUN-SOUTH	(Import) 3800 MW	
0001 Continuous	0100				Impacts Total Transfer Capability		
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODIE_345_W90						FWD	
Fri 04/21/2017 to Su	n 04/23/2017				WDW GOVED	(Import)	
0001 Continuous	0200				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	5100 MW	
WOOD_STPLSNTVLE_345_Y87						FWD	
Fri 04/21/2017 to Su	n 04/23/2017					(Import)	
0001 Continuous	0200				UPNY CONED	4000 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
ILCTLIMT_MARCY_SO_COMP_I/S						FWD	
Fri 04/21/2017 to Sa	t 05/27/2017					(Import)	
1400 Continuous	0459				CENTRAL EAST - VC Impacts Total Transfer Capability	2740 MW	
Work scheduled by: NYISO					TTC with All Lines In Service	2975 MW	
SPRNBRKW49TH_ST_345_M51						FWD	
Sat 04/22/2017 to Mo	n 05/01/2017					(Import)	
0700 Continuous	1900				SPR/DUN-SOUTH	3200 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW	
SPRNBRK345KV_RNS5						FWD	
Sat 04/22/2017 to Mo	n 05/01/2017					(Import)	
0700 Continuous	1900				SPR/DUN-SOUTH	3200 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW	
						FWD RE	<i>1</i>
BERKSHIR-ALPS345_393	+ 04/00/001E		1an==	02/05/005=		(Import) (E	
	t 04/22/2017	UPDATED	by NGRID	03/06/2017	SCH - NE - NY	1300 MW 13	-
1500 Daily	1600		3DD - 78		Impacts Total Transfer Capability		WM O
Work scheduled by: NGrid			ARR: 78		TTC with All Lines In Service	1400 MW 16	00 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW			capability betw limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	_BMP zones as ission facility tl ⁄ISO transfer ca	icated in this report represent predicted Imited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
BERKSHIR-ALPS	345_393							FWD	REV
Sat 04/22/2017	to	Sat	04/22/2017	UPDATED	by NGRID	03/06/2017	SCH - NPX 1385	(Import) 100 MW	(Export) 100 MW
1500	Daily		1600				Impacts Total Transfer Capability		100 MW
Work scheduled b	y: NGrid				ARR: 78		TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-ALPS	345_393 &	E BE	RKSHIR-NORTH	FLD_345_312				FWD	REV
Sat 04/22/2017	to	Sat	04/22/2017				CCU NE NV	(Import)	=
1500			1600				SCH - NE - NY Impacts Total Transfer Capability	1300 MW	300 MW
Work scheduled b	y:				ARR: 78		TTC with All Lines In Service	1400 MW	
SCH-NE-NYISO_LIM	T_1000							FWD	
Sat 04/22/2017	to	Sat	04/22/2017	UPDATED	by NGRID	03/06/2017		(Import)	
1500	Daily		1600				SCH - NE - NY Impacts Total Transfer Capability	1200 MW	
Work scheduled b	y: NGrid						TTC with All Lines In Service	1400 MW	
SCH-NYISO-NE_LIM	700								REV
Sat 04/22/2017	to	Sat	04/22/2017	UPDATED	by NGRID	03/06/2017			(Export)
1500	Daily		1600				SCH - NE - NY Impacts Total Transfer Capability		<b>900 MW</b> 700 MW
Work scheduled b	y: NGrid						TTC with All Lines In Service		1600 MW
DUNWODIE_345KV_6								FWD	
Sun 04/23/2017	to	Sun	04/23/2017					(Import)	
0100	Continuous	}	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	y: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8								FWD	
Sun 04/23/2017	to	Sun	04/23/2017					(Import)	
	Continuous		0200				SPR/DUN-SOUTH	3800 MW	
Work scheduled b	y: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
ROSETONEFISHKII	L_345_RFK3(	05						FWD	
Mon 04/24/2017	to	Fri	05/05/2017					(Import)	
0001	Continuous	}	1900				UPNY CONED	4100 MW	
Work scheduled b	y: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	

Impacts Total Transfer Capability 99 MW   0 MW	CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi- that significant	een NYISO L dual transmi ly impact NY o the values i	BMP zones as sission facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
STLAWRING-NOSES	Mon 04/24/2017 0630 Cor Work scheduled by:	to Tue ntinuous NYPA					Impacts Total Transfer Capability	(Import) 4850 MW 400 MW	
Mon 04/24/2017	<b>STLAWRNC-MOSES2</b> Mon 04/24/2017  0700 Cor	to Frintinuous					SCH - OH - NY Impacts Total Transfer Capability	(Import) 1750 MW	(Export) 1900 MW 0 MW
Med 04/26/2017   to   Wed 04/26/2017   Mode   Med 04/26/2017   Mode   Med 04/26/2017   Mode   Med 04/26/2017   Mode   Med 04/26/2017   Med 0	Mon 04/24/2017 0700 Cor	to Sat		UPDATED	by NYPA	10/23/2016	Impacts Total Transfer Capability	(Import) 2300 MW 850 MW	
ALCOADENTISON_115_12 & ALCOANOGDNERG_115_13	Wed 04/26/2017 0700 Daily(N	to Wed No Weekends)	1800				Impacts Total Transfer Capability	(Import) 100 MW 99 MW	(Export) 100 MW
TLCTLIMT_115KV_ALCOA_R8105_TIE_B	Wed 04/26/2017 0700	15_12 & ALCO	<b>ANOGDNBR</b> 04/26/2017				Impacts Total Transfer Capability	(Import) 100 MW 99 MW	(Export) 60 MW
ILCTLIMT_115KV_ALCOA_R8105_TIE_B       FWD       REV         Wed 04/26/2017       to Wed 04/26/2017       (Import) (Export of the color	Wed 04/26/2017 0700 Daily(N Work scheduled by:	to Wed No Weekends)	04/26/2017				MOSES SOUTH Impacts Total Transfer Capability	(Import) 3100 MW 50 MW	
	<pre>ILCTLIMT_115KV_ALCO Wed 04/26/2017      0700 Daily(N</pre>	A_R8105_TIE_1 to Wed No Weekends)	04/26/2017				Impacts Total Transfer Capability	(Import) 100 MW 99 MW	(Export) 60 MW

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## NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST CENTRAL EAST TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO vidual transm atly impact N m the values	LBMP zones as hission facility the YISO transfer ca	icated in this report represent predicted Imited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values (	transfer ty outages of TTC
NIAGARAROCHEST	r_345_nr2						FWD	
Fri 04/28/2017		. 04/28/2017				DYSINGER EAST	(Import) 1700 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA 					TTC with All Lines In Service	3150 MW	
NEPTUNEDUFFYAV				_			FWD (Import)	
Mon 05/01/2017		05/16/2017	UPDATED	by LI	02/14/2017	SCH - PJM_NEPTUNE	0 MW	
0400	Continuous	1800				Impacts Total Transfer Capability		
Work scheduled	p <b>у:</b> ГТ					TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAV							FWD	
Mon 05/01/2017		2 05/16/2017	<u>UPDATED</u>	by LI	02/14/2017	SCH - PJM NEPTUNE	(Import)  0 MW	
0400	Continuous	1800				Impacts Total Transfer Capability	660 MW	
Work scheduled	by: LI 					TTC with All Lines In Service	660 MW	
MARCYN.SCTLN	D_345_18						FWD	
Mon 05/01/2017	to Fri	05/05/2017				CENTRAL EAST - VC	(Import) 2090 MW	
0600	Continuous	1630				Impacts Total Transfer Capability		
Work scheduled	-			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYN.SCTLN							FWD	
Mon 05/01/2017	to Fri	05/05/2017				CENTRAL EAST - VC	(Import) 1855 MW	
0600		1630				Impacts Total Transfer Capability		
Work scheduled	*			ARR: 19		TTC with All Lines In Service	2975 MW	
BROWNFLS-TAYLORV							FWD	REV
Mon 05/01/2017	to Fri	05/05/2017				COU UO CEDADO	(Import)	_
0600	Continuous	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	<b>70 MW</b>	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW
ROCHESTR-PANNELL	345_RP2						FWD	
Mon 05/01/2017	to Mon	05/01/2017				DVGINGED ENGE	(Import)	
0630	Continuous	0700				DYSINGER EAST Impacts Total Transfer Capability	<b>2300 MW</b> 850 MW	
Work scheduled	by: RGE					TTC with All Lines In Service	3150 MW	

## NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5100MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	capability bety limits, or indiv that significan	ween NYISO vidual transmatly impact N'n the values	LBMP zones as ission facility th YISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmiss pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
PANNELLCLAY345_2	25 (25 (2015				FWD (Import)	
	05/05/2017 1530			WEST CENTRAL	1300 MW	
	1530			Impacts Total Transfer Capability		
				TTC with All Lines In Service	2250 MW	
HUDSONPFARRAGUT_345_B3402 & MA		03			FWD (Import)	(Export)
	05/02/2017			SCH - PJ - NY	2050 MW	=
	2359			Impacts Total Transfer Capability		0 MW
Work scheduled by:				TTC with All Lines In Service	2050 MW	
MARIONFARRAGUT_345_C3403					FWD	REV (Export)
	05/20/2017 <u>UPDATED</u>	by CE	01/28/2017	SCH - PJ - NY	2050 MW	=
	2359			Impacts Total Transfer Capability	0 MW	0 MW
Work scheduled by: PJM				TTC with All Lines In Service	2050 MW	
ROCHESTR-PANNELL_345_RP2					FWD	
Fri 05/05/2017 to Fri 0	05/05/2017			DYSINGER EAST	(Import) 2300 MW	
1500 Continuous 1	1530			Impacts Total Transfer Capability		
Work scheduled by: RGE				TTC with All Lines In Service	3150 MW	
BROWNFLS-TAYLORVL_115_3					FWD	REV
Mon 05/08/2017 to Fri 0	05/12/2017			COIL HO GEDADS	(Import) 70 MW	(Export)
0600 Continuous 1	1900			SCH - HQ_CEDARS  Impacts Total Transfer Capability		<b>40 MW</b> 0 MW
Work scheduled by: NGrid		ARR: 38		TTC with All Lines In Service	190 MW	40 MW
PANNELLCLAY345_2					FWD	
Mon 05/08/2017 to Mon 0	05/08/2017				(Import)	
0700 Continuous C	0730			WEST CENTRAL Impacts Total Transfer Capability	1300 MW	
Work scheduled by: RGE				TTC with All Lines In Service	2250 MW	
ROCHESTR-PANNELL_345_RP2					FWD	
Mon 05/08/2017 to Wed 0	05/10/2017				(Import)	
0700 Continuous 1	1530			DYSINGER EAST Impacts Total Transfer Capability	2300 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

			Catal day interest 10, 2011 to menday jeoptomics 11, 2010						
CENTRAL EAST	3100MW								
CENTRAL EAST - VC	2975MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer						
TOTAL EAST	6500MW		capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer						
UPNY CONED 5100MW SPR/DUN-SOUTH 4600MW		limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control							
DYSINGER EAST	3150MW		area limitations.						
MOSES SOUTH	3150MW								
DOGERNOU DOGERNIOU	245 211		TIME						
ROSETONROCKTVRN	_345_311		FWD						
Mon 05/08/2017	to	Eri 05/26/2017	(Import)						

ROSETONROCKTV	RN_345_311						FWD	
Mon 05/08/2017	to	Fri	05/26/2017				(Import)	
0800	Continuous	3	1600			UPNY CONED	4400 MW	
Work scheduled	by: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
						 	FWD	
PANNELLCLAY							(Import)	
Wed 05/10/2017	to	Wed	05/10/2017			WEST CENTRAL	1300 MW	
1500	Continuous	3	1530			Impacts Total Transfer Capability		
Work scheduled	by: RGE					TTC with All Lines In Service	2250 MW	
BROWNFLS-TAYLOR	VL_115_3					 	FWD	REV
Mon 05/15/2017	to	Fri	05/19/2017					(Export)
0600	Continuous	}	1900			SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	bw. NGrid			ΔΙ	RR: 38	Impacts Total Transfer Capability TTC with All Lines In Service	190 MW	0 MW 40 MW
FRASERGILBOA	345_GF5-:	35					FWD (Import)	
Mon 05/15/2017	to	Fri	05/19/2017			CENTRAL EAST - VC	2650 MW	
0630	Continuous	3	1700			Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	2975 MW	
STONYRDG-HILLSI	DE_230_72					 	FWD	
Mon 05/15/2017	to	Mon	05/15/2017				(Import)	
0800	Continuous	\$	1700			DYSINGER EAST	2850 MW	
Work scheduled	by: NYSEG					Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
FRASER345_FR							FWD (Import)	
Mon 05/15/2017	to	Fri	05/19/2017			CENTRAL EAST - VC	2935 MW	
0900	Continuous	3	1430			Impacts Total Transfer Capability		
Work scheduled	by: NYSEG					TTC with All Lines In Service	2975 MW	
FRASER345_FR	ASER SVC & :	ILCTI	LIMT_MARCY_SO_COMP_I/S			 	FWD	
Mon 05/15/2017	to	Fri	05/19/2017				(Import)	
0900			1430			CENTRAL EAST - VC	2700 MW	
Work scheduled	by:					Impacts Total Transfer Capability TTC with All Lines In Service		
MOLY SCHEDULED	Dy.					iic with All Lines in Service	2975 MW	

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.							
RAMAPOLADENTWN							FWD			
Tue 05/16/2017	to Tue	05/16/2017				HDMV COMED	(Import)			
0001	Continuous	2330				UPNY CONED Impacts Total Transfer Capability	<b>4400 MW</b>			
Work scheduled by	y: ORU					TTC with All Lines In Service	5100 MW			
MARCY765_345_2	AT1						FWD			
Mon 05/22/2017	to Fri	05/26/2017				No de de deservir	(Import)			
0500	Continuous	1630				MOSES SOUTH Impacts Total Transfer Capability	1750 MW			
Work scheduled by	y: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW			
BROWNFLS-TAYLORVL	_115_3						FWD	REV		
Mon 05/22/2017	to Fri	05/26/2017					(Import)	,		
0600	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	<b>70 MW</b>	<b>40 MW</b> 0 MW		
Work scheduled by	y: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW		
LINDENGOETHALS	_230_A2253						FWD	REV		
Fri 05/26/2017	to Sat	05/27/2017	UPDATED	by CE	02/01/2017		(Import)	=		
0001	Continuous	2359				SCH - PJ - NY Impacts Total Transfer Capability	2050 MW	1300 MW		
Work scheduled by	y: PJM					TTC with All Lines In Service	2050 MW			
MARCYN.SCTLND	_345_18						FWD			
Sat 05/27/2017	to Sat	05/27/2017					(Import)			
0500	Continuous	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW			
Work scheduled by	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW			
ILCTLIMT_MARCY_SO	_COMP_I/S						FWD			
Sat 05/27/2017	to Sat	08/05/2017					(Import)			
1600	Continuous	0459				CENTRAL EAST - VC	2740 MW			
Work scheduled by	y: NYISO					Impacts Total Transfer Capability TTC with All Lines In Service	235 MW 2975 MW			
BROWNFLS-TAYLORVL	_115_4						FWD	REV		
Tue 05/30/2017	to Fri	06/02/2017					=	(Export)		
	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	70 MW	<b>40 MW</b> 0 MW		
0600 C	JOILGELLAGUAD									

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CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	een NYISO L dual transmis ly impact NYI I the values ir	BMP zones as ssion facility th SO transfer ca	cated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
BROWNFLS-TAYLORV	7L_115_4						FWD	REV
Mon 06/05/2017	to Fri	06/09/2017				agu uo affilia	=	(Export)
0600	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	<b>70 MW</b>	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW
STONYRDG-HILLSI	DE_230_72						FWD	
Mon 06/05/2017	to Mon	06/05/2017					(Import)	
0800	Continuous	1000				DYSINGER EAST Impacts Total Transfer Capability	2850 MW	
Work scheduled	by: NYSEG					TTC with All Lines In Service	3150 MW	
STONYRDG-HILLSID	 DE_230_72						FWD	
Fri 06/09/2017	to Fri	06/09/2017					(Import)	
1500	Continuous	1700				DYSINGER EAST Impacts Total Transfer Capability	2850 MW	
Work scheduled	by: NYSEG					TTC with All Lines In Service	3150 MW	
BROWNFLS-TAYLORV	 Љ_115_4						FWD	REV
Mon 06/12/2017	to Fri	06/16/2017					(Import)	=
0600	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	70 MW	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLORV	 Љ_115_4						FWD	REV
Mon 06/19/2017	to Fri	06/23/2017					=	(Export)
0600	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	70 MW	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLORV	 Љ_115_3						FWD	REV
Mon 06/26/2017	to Fri	06/30/2017						(Export)
0600	Continuous	1900				SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid			ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
BROWNFLS-TAYLORV	 /L_115_3						FWD	REV
Wed 07/05/2017	to Fri	07/07/2017	UPDATED	by NGRID	03/02/2017			(Export)
0600	Continuous	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	40 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service	190 MW	0 MW 40 MW

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**TOTAL EAST** 

**UPNY CONED** 

SPR/DUN-SOUTH

**DYSINGER EAST** 

**MOSES SOUTH** 

**CENTRAL EAST - VC** 

3100MW

2975MW

6500MW

5100MW

4600MW

3150MW

3150MW

#### NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September 17, 2018

The Total Transfer Capabilities (TTCs) indicated in this recapability between NYISO LBMP zones as limited by eith limits, or individual transmission facility thermal limitation that significantly impact NYISO transfer capability are remay differ from the values indicated in this report due to area limitations.	ner interface stability limits, voltage transfer ons. Only those transmission facility outages eported. The DAM and HAM values of TTC
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BROWNFLS-TAYLORV	7L_115_3							FWD	REV
Mon 07/10/2017	to	Fri	07/14/2017	UPDATED	by NGRID	03/02/2017	SCH - HO CEDARS	(Import) 70 MW	(Export) 40 MW
0600	Continuous	5	1900				Impacts Total Transfer Capability		0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLORV	/L_115_3							FWD	REV
Mon 07/17/2017	to	Fri	07/21/2017	UPDATED	by NGRID	03/02/2017			(Export)
0600	Continuous	5	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid				ARR: 38		TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLORV	 /L_115_4							FWD	REV
Mon 07/24/2017	to	Fri	07/28/2017					-	(Export)
0600	Continuous	5	1900				SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid				ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
BROWNFLS-TAYLORV	 Љ_115_4							FWD	REV
Mon 07/31/2017	to	Fri	08/04/2017					-	(Export)
0600	Continuous	3	1900				SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid				ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
MARCYN.SCTLN	 TD_345_18							FWD	
Sat 08/05/2017	to	Sat	08/05/2017					(Import)	
0500	Continuous	5	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY765_345	 5_AT2							FWD	
Sat 08/05/2017	to	Sat	08/05/2017					(Import)	
0500	Continuous	5	1530				MOSES SOUTH	1700 MW	
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
ILCTLIMT_MARCY_S	SO_COMP_I/S							FWD	
Sat 08/05/2017	to	Mon	11/06/2017					(Import)	
1600	Continuous	3	0559				CENTRAL EAST - VC	2740 MW	
Work scheduled	by: NYISO						Impacts Total Transfer Capability TTC with All Lines In Service	235 MW 2975 MW	

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

BROWNFLS-TAYLOR	 /L_115_4					FWD	REV
Mon 08/07/2017	to	Fri	08/11/2017				(Export)
0600	Continuous	3	1900		SCH - HQ_CEDARS Impacts Total Transfer Capability	70 MW	<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38	TTC with All Lines In Service	190 MW	40 MW
BROWNFLS-TAYLOR	л_115_4					FWD	REV
Mon 08/14/2017	to	Fri	08/18/2017				(Export)
0600	Continuous	3	1900		SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid			ARR: 38	Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
BROWNFLS-TAYLORY	 /L_115_3					FWD	REV
Mon 08/21/2017	to	Fri	08/25/2017				(Export)
0600	Continuous	3	1900		SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid			ARR: 38	Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
					THE WIGHT HIT BINED IN BETVIEC	FWD	REV
BROWNFLS-TAYLORY			00/01/0018				(Export)
Mon 08/28/2017			09/01/2017		SCH - HQ_CEDARS	70 MW	40 MW
0600	Continuous	3	1900		Impacts Total Transfer Capability	120 MW	0 MW
Work scheduled	by: NGrid			ARR: 38	TTC with All Lines In Service	190 MW	40 MW
MARCY765_345	5_AT2					FWD	
Tue 09/05/2017	to	Sun	09/10/2017		MOGEG GOVERN	(Import)	
0500	Continuous	\$	1630		MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	3150 MW	
BROWNFLS-TAYLOR	л_115_3					FWD	REV
Tue 09/05/2017	to	Fri	09/08/2017				(Export)
0600	Continuous	3	1900		SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled	by: NGrid			ARR: 38	Impacts Total Transfer Capability TTC with All Lines In Service	120 MW	0 MW 40 MW
BROWNFLS-TAYLORV	7L_115_3					FWD	REV
Mon 09/11/2017	to	Fri	09/15/2017			(Import)	(Export)
0600	Continuous		1900		SCH - HQ_CEDARS	70 MW	40 MW
Work scheduled				ARR: 38	Impacts Total Transfer Capability TTC with All Lines In Service		0 MW 40 MW

CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi- that significant	reen NYISO L dual transmi ly impact NY n the values i	BMP zones as ssion facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facility M values o	transfer y outages f TTC
HURLYAVE-ROSETON	ı345_303						FWD	
Mon 09/11/2017	to Fri	09/29/2017				UPNY CONED	(Import) 4100 MW	
0800	Continuous	1600				Impacts Total Transfer Capability		
Work scheduled	by: CHGE					TTC with All Lines In Service	5100 MW	
DUNWODIE_345KV_5	;						FWD	
Fri 09/15/2017	to Sun	09/17/2017				/	(Import)	
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_7	'						FWD	
Fri 09/15/2017	to Sun	09/17/2017					(Import)	
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	4600 MW	
SPRNBRKDUNWODI	E_345_W75						FWD	
Fri 09/15/2017	to Sun	09/17/2017					(Import)	
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	4600 MW	
SPRNBRK_345KV_R	ns3						FWD	
Fri 09/15/2017	to Sun	09/17/2017					(Import)	
2200	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	4600 MW	
BROWNFLS-TAYLORV	 <sup>7</sup> L_115_4						FWD 1	REV
Mon 09/18/2017	to Fri	09/22/2017	UPDATED	by NGRID	03/02/2017		(Import)	
0600	Continuous	1900				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>		<b>40 MW</b> 0 MW
Work scheduled	by: NGrid			ARR: 38		TTC with All Lines In Service		0 MW 40 MW
GILBOAN.SCTLN	ID_345_GNS-1						FWD	
Mon 09/18/2017	to Fri	10/06/2017					(Import)	
0630	Continuous	1700				CENTRAL EAST - VC Impacts Total Transfer Capability	2520 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	2975 MW	

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NAGARA	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmi ly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH		<del>-</del>	00/10/2017						
More   Schedule   Browner   Browner									
Mon 09/25/2017   to			1000						
SCH - HQ_CEDARS   70 MW   40 MW	BROWNFLS-TAYLORVI	 L_115_4						FWD	REV
Mork scheduled by: NGrid   1900   ARR: 38   Impacts Total Transfer Capability   120   More   40   More	Mon 09/25/2017	to Fri	09/29/2017	UPDATED	by NGRID	03/02/2017		_	_
Mork scheduled by: NGrid	0600	Continuous	1900						
Mon 10/02/2017	Work scheduled b	oy: NGrid			ARR: 38				
NAME   1900	BROWNFLS-TAYLORVI	L_115_4						FWD	REV
More   Scheduled by: NGrid   1900	Mon 10/02/2017	to Fri	10/06/2017	UPDATED	by NGRID	03/02/2017	agu ug genang	_	=
Mork scheduled by: NGrid	0600	Continuous	1900				~—		
Mon 10/02/2017	Work scheduled b	oy: NGrid			ARR: 38				
DYSINGER EAST   1700 MW   Impacts Total Transfer Capability 1450 MW   Impacts Total Transfer Capability 160 MW   Impacts Total Transfer Capability 160 MW   Impacts Total Transfer Capability 120 MW   Impacts Total Transfer Capability 1600 MW	NIAGARAROCHESTI	R_345_NR2						FWD	
Mork scheduled by: NYPA   TTC with All Lines In Service   3150 MW	Mon 10/02/2017	to Fri	10/06/2017				DUCINGED EXCE	=	
Mork scheduled by: NYPA	0700	Continuous	1530						
Mon 10/09/2017   to   Fri 10/13/2017   UPDATED   by NGRID   03/02/2017   SCH - HQ_CEDARS   70 MW   40 MW	Work scheduled b	oy: NYPA							
SCH - HQ_CEDARS   70 MW   40 MW	BROWNFLS-TAYLORVI	L_115_4						FWD	REV
Impacts Total Transfer Capability 120 MW   0 MW	Mon 10/09/2017	to Fri	10/13/2017	UPDATED	by NGRID	03/02/2017	agu ug genang	_	=
Work scheduled by: NGrid   ARR: 38   TTC with All Lines In Service   190 MW   40 MW	0600	Continuous	1900				~—		
Sat 10/14/2017   to   Sat 10/28/2017   MOSES SOUTH   1550 MW	Work scheduled b	oy: NGrid			ARR: 38				
MOSES SOUTH   1550 MW	CHATGUAY-MASSENA	765_7040						FWD	
0700 Continuous 1530  Work scheduled by: NYPA TC with All Lines In Service 3150 MW  CHATGUAY-MASSENA_765_7040  Sat 10/14/2017 to Sat 10/28/2017  0700 Continuous 1530  Impacts Total Transfer Capability 1600 MW  (Import) (Export)  SCH - HQ - NY  Impacts Total Transfer Capability 1500 MW 1000 MW	Sat 10/14/2017	to Sat	10/28/2017				WOODS SOUTH		
Work scheduled by: NYPA         TTC with All Lines In Service         3150 MW           CHATGUAY-MASSENA_765_7040         FWD REV           Sat 10/14/2017 to Sat 10/28/2017         (Import) (Export)           0700 Continuous         1530           Impacts Total Transfer Capability 1500 MW 1000 MW	0700	Continuous	1530						
Sat 10/14/2017 to Sat 10/28/2017  0700 Continuous 1530  SCH - HQ - NY  Impacts Total Transfer Capability 1500 MW 1000 MW	Work scheduled b	oy: NYPA							
0700 Continuous 1530 SCH - HQ - NY O MW O MW Impacts Total Transfer Capability 1500 MW 1000 MW	CHATGUAY-MASSENA	765_7040							
0700 Continuous 1530 Impacts Total Transfer Capability 1500 MW 1000 MW	Sat 10/14/2017	to Sat	10/28/2017				CCU UO NV	_	_
NIVD3	0700	Continuous	1530				~		
	Work scheduled b	oy: NYPA							

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Name									
Mose	MARCY765_345	5_AT1							
Mork scheduled by: NYPA	Sat 10/14/2017	to	Sat	10/28/2017			MOCHG COLUMN		
MARCY	0700	Continuous		1530					
Sat 10/14/2017   to   Sat 10/28/2017   1530   16700   17	Work scheduled	by: NYPA			ARR:	19			
Note   1501	MARCY765_345	5_AT2						FWD	
More scheduled by: NYPA	Sat 10/14/2017	to	Sat	10/28/2017					
MARSENA_MARCY765_MSU    Sat 10/14/2017	0700	Continuous		1530					
Massena	Work scheduled	by: NYPA			ARR:	19			
Sat 10/14/2017   to sat 10/28/2017   Sat 10/28/2017   Sat 10/28/2017   Sat 10/14/2017   To sat 10/14/2017   Sat 10/28/2017   Sat 10/14/2017   Sat 10/28/2017   Sat 10/28/2017   Sat 10/14/2017   Sat 10/28/2017   Sat 10/28/2017   Sat 10/28/2017   Sat 10/14/2017   Sat 10/28/2017   Sat 10/28/2017								FWD	
Central East - VC   2265 MW   Find   Find			Sat	10/28/2017				(Import)	
Impacts Total Transfer Capability 710    MV							CENTRAL EAST - VC	2265 MW	
Massena				1330			Impacts Total Transfer Capability	710 MW	
Sat 10/14/2017   to Sat 10/28/2017   MOSES SOUTH   S00 MW   S00 MW   Scheduled by: NYPA   TC with All Lines In Service   S150 MW   S00 M	Work scheduled	by: NYPA					TTC with All Lines In Service	2975 MW	
MOSES SOUTH   South	MASSENAMARCY_	765_MSU1						FWD	
Note   Scheduled by:   NYPA	Sat 10/14/2017	to	Sat	10/28/2017					
Massena - Marcy	0700	Continuous		1530					
MASSENA_MARCY	Work scheduled	by: NVDA							
Sat 10/14/2017 to Sat 10/28/2017  O700 Continuous 1530  MASSENAMARCY_ 765_MSU1 & CHATGUAY-MASSENA_765_7040  Sol 10/14/2017 to Sat 10/28/2017  MOSES SOUTH 1530  MOSES SOUTH 1540  MOSES SOUTH	WOLK Scheduled								
Sat 10/14/2017   Continuous   1530   SCH - HQ - NY   MYPA   1000 MW	MASSENAMARCY_	765_MSU1							
Total Transfer Capability 1025 MW   O MW	Sat 10/14/2017	to	Sat	10/28/2017			SCH - HO - NV		-
Work scheduled by: NYPA         TTC with All Lines In Service         1500 MW         1000 MW           MASSENAMARCY765_MSUI & CHATGUAY-MASSENA765_7040         FWD           Sat 10/14/2017 to Sat 10/28/2017	0700	Continuous		1530			_		
MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA765_7040   FWD     Sat   10/14/2017   to   Sat   10/28/2017   MOSES SOUTH   500 MW     Work   scheduled   by:   TTC with All Lines In Service   3150 MW     MASSENAMARCY765_MSU1 & ILCTLIMT_MARCY_SO_COMP_I/S   FWD     Sat   10/14/2017   to   Sat   10/28/2017   CENTRAL EAST - VC   2080 MW     0700   1530   10/28/2017   Impacts Total Transfer Capability   895 MW     MassenaMarcy765_MSU1 & ILCTLIMT_MARCY_SO_COMP_I/S   CENTRAL EAST - VC   2080 MW     MassenaMarcy765_MSU1 & IS30   Impacts Total Transfer Capability   895 MW     MassenaMarcy765_MSU1 & Inspects Total Transfer Capability   895 MW     MassenaMarcy765_MSU1	Work scheduled	-							
MOSES SOUTH   500 MW   MOSES SOUTH   500 MW   Impacts Total Transfer Capability 2650 MW   TTC with All Lines In Service   3150 MW   Sat 10/14/2017   To   Sat 10/14/2017   CENTRAL EAST - VC   2080 MW   TTC with Transfer Capability 895 MW   TTC with All Lines In Service   3150 MW   TTC with Al	MASSENAMARCY_							FWD	
0700	Sat 10/14/2017	to	Sat	10/28/2017					
Work scheduled by:         TTC with All Lines In Service         3150 MW           MASSENAMARCY765_MSU1 & ILCTLIMT_MARCY_SO_COMP_I/S         FWD           Sat 10/14/2017 to Sat 10/28/2017 0700         CENTRAL EAST - VC         2080 MW           Impacts Total Transfer Capability 895 MW         TTC with All Lines In Service         3150 MW	0700			1530					
Sat 10/14/2017 to Sat 10/28/2017  0700 1530 (Import)  CENTRAL EAST - VC 2080 MW  Impacts Total Transfer Capability 895 MW	Work scheduled	by:							
Sat 10/14/2017 to Sat 10/28/2017  0700 1530 (Import)  CENTRAL EAST - VC 2080 MW  Impacts Total Transfer Capability 895 MW	MASSENAMARCY	765 MSU1	& I	LCTLIMT MARCY SO COMP I/S				FWD	
0700 1530 CENTRAL EAST - VC 2080 MW Impacts Total Transfer Capability 895 MW								(Import)	
Impacts Total Transfer Capability 895 MW			Juc	-, -, -			CENTRAL EAST - VC	2080 MW	
Work scheduled by: TTC with All Lines In Service 2975 MW		_		1330					
	Work scheduled	py:					TTC with All Lines In Service	2975 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
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MOSES -MASSENZ	A 230 MMS1	& M(	OSES -MASSEN	A 230 MMS2				FWD	REV
Sat 10/14/2017	to		10/28/2017						(Export)
0700			1530				SCH - HQ - NY	850 MW	0 MW
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	1000 MW 1000 MW
LEEDSHURLYAV	 /Е_345_301							FWD	
Mon 10/16/2017	to	Fri	11/03/2017					(Import)	
0800	Continuous	5	1600				UPNY CONED	4100 MW	
Work scheduled	by: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
BROWNFLS-TAYLOR							The wight hir bines in service	FWD	REV
	to	Fri	11/03/2017	UPDATED	by NGRID	03/03/2017		(Import)	
0700	Continuous		1900	01 2111 112	Dy NORED	037 037 2027	SCH - HQ_CEDARS	70 MW	40 MW
			1300		ARR: 38		Impacts Total Transfer Capability		0 MW
Work scheduled	by. NGIIG						TTC with All Lines In Service	190 MW	40 MW
FRASANNX-COOPERS	S345_UCC2	-41						FWD	
Mon 11/06/2017	to	Fri	11/17/2017				CENTRAL EAST - VC	(Import) 2500 MW	
0600	Continuous	5	1700				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
MARCYFRASAN	1X_345_UCC2	-41						FWD	
Mon 11/06/2017	to	Fri	11/17/2017					(Import)	
0600	Continuous	5	1700				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
BROWNFLS-TAYLORY	<i>т</i> L_115_3							FWD	REV
Mon 11/06/2017	to	Thu	11/09/2017	UPDATED	by NGRID	03/03/2017		(Import)	(Export
0700	Continuous	5	1900				SCH - HQ_CEDARS	100 MW	100 MW
Work scheduled	by: NGrid				ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	199 MW	0 MW 100 MW
BROWNFLS-TAYLORVL_115_4								FWD	REV
Mon 11/13/2017	to	Fri	11/17/2017	UPDATED	by NGRID	03/03/2017		(Import)	(Export)
0600	Continuous		1900	<u></u>			SCH - HQ_CEDARS	100 MW	100 MW
Work scheduled					ARR: 38		Impacts Total Transfer Capability TTC with All Lines In Service	99 MW 199 MW	0 MW 100 MW

# NYISO TRANSFER LIMITATIONS Saturday ,March 18, 2017 to Monday ,September17, 2018

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO L dual transmi ly impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
ILCTLIMT_MARCY_SO Fri 11/17/2017 1700 C Work scheduled by	to Sat	02/01/2020				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2740 MW 235 MW 2975 MW	
BROWNFLS-TAYLORVL Mon 11/20/2017 0600 C Work scheduled by	to Wed	11/22/2017	UPDATED	by NGRID  ARR: 38	03/03/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 0 MW 100 MW
BROWNFLS-TAYLORVL Mon 11/27/2017 0600 C	to Thu	11/30/2017 1900	UPDATED	by NGRID  ARR: 38	03/03/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 99 MW 199 MW	REV (Export) 100 MW 0 MW 100 MW
MARCY765_345_3 Mon 12/04/2017 0500 C Work scheduled by	to Fri Continuous	12/08/2017 1630		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	
MOSESADIRNDCK Mon 12/11/2017 0700 C	to Fri Continuous	12/15/2017				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK Mon 12/18/2017 0700 C Work scheduled by	to Fri Continuous	12/22/2017 1530	UPDATED	by NYPA	10/23/2016	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK Tue 12/26/2017 0700 C Work scheduled by	to Thu Continuous	12/28/2017 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	