NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
09-May-2019 10:06:02	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2019 10:00.
09-May-2019 11:33:22	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2019 11:00 FOR CE Security.
09-May-2019 13:17:29	ISO UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 13:00 FOR .
09-May-2019 13:17:36	ISO REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 14:00 FOR .
09-May-2019 13:18:08	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 13:00 FOR NY Security.
09-May-2019 13:26:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2019 13:00 FOR CE Security.
09-May-2019 13:59:29	ISO UPDATES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 13:00 FOR NY Security.
09-May-2019 13:59:36	ISO UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 13:00 FOR .
09-May-2019 14:08:37	ISO UPDATES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 14:00 FOR NY Security.

09-May-2019 14:08:46	ISO UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 14:00 FOR .
09-May-2019 14:39:36	ISO REMOVES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/09/2019 14:00.
09-May-2019 22:42:57	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2019 00:00 FOR CE security.
09-May-2019 22:42:57	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2019 00:00 FOR CE security.
09-May-2019 22:42:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2019 00:00 FOR CE Security.

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Insert Time	Message
09-May-2019 01:47:39	05/09/2019 01:47:39 ***Advisory*** Generator: ASTORIA___3 has been modified for Day Ahead Reliability in DAM market for 05/10/2019 00:00:00 to 05/10/2019 23:00:00 ARR: 37
09-May-2019 01:48:02	05/09/2019 01:48:02 ***Advisory*** Generator: RAVENSWOOD___2 has been modified for Day Ahead Reliability in DAM market for 05/10/2019 00:00:00 to 05/10/2019 23:00:00 ARR: 37
09-May-2019 01:49:29	05/09/2019 01:49:29 ***Advisory*** Generator: ASTORIA___3 has been modified for Day Ahead Reliability in DAM market for 05/10/2019 19:00:00 to 05/10/2019 23:00:00 ARR: 37
09-May-2019 05:05:41	05/09/2019 05:05:41 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/10/2019 19 to 05/10/2019 23 ARR: 37
09-May-2019 05:05:41	05/09/2019 05:05:41 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/10/2019 00 to 05/10/2019 23 ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2019 09:27:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/09/2019 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
09-May-2019 16:38:48	NYISO is reserving HB 17,18,19 in the May 08, 2019 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 10, 2019 Day-Ahead Market are correct.
09-May-2019 16:58:40	Prices in the May 09, 2019 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.