

# NYISO Operational Announcements

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| 16-Apr-2019 08:12:03 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/16/2019 08:00 FOR Security.               |
| 16-Apr-2019 08:12:28 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/16/2019 08:00 FOR Security.               |
| 16-Apr-2019 15:13:38 | NYISO Locational based curtailment cut 200 MWs. 04/16/2019 15:13 EDT   |
| 16-Apr-2019 20:41:07 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/17/2019 00:00 FOR Security.               |
| 16-Apr-2019 20:41:07 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/17/2019 00:00 FOR Security.               |
| 16-Apr-2019 23:43:06 | Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/16/2019 23:00 FOR Con Ed security. |
| 16-Apr-2019 23:43:16 | Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/17/2019 00:00 FOR Con Ed security. |

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| 16-Apr-2019 05:07:29 | 04/16/2019 05:07:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/17/2019 07 to 04/17/2019 21 ARR: 51 |
| 16-Apr-2019 05:07:29 | 04/16/2019 05:07:29 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 04/17/2019 00 to 04/17/2019 23            |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019  |

|                      |  |
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|                      | 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Apr-2019 18:56:55 | Generator: NORTHPORT___4 scheduled for SRE as initiated by ISO in DAM market for 04/17/2019 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

15 Minute Scheduling Disabled

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| 16-Apr-2019 16:08:04 | Prices in the April 15, 2019 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 17, 2019 Day-Ahead Market are correct. |
| 16-Apr-2019 16:26:22 | Prices in the April 16, 2019 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.   |
| 16-Apr-2019 17:14:56 | NYISO is releasing prices in HB 19,20,21 in the April 13, 2019 Real-Time Market.   |