NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
25-Feb-2019 07:29:39	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 07:00 FOR NG Security..
25-Feb-2019 07:30:14	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 07:00 FOR NG security..
25-Feb-2019 08:13:42	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 08:00 FOR NG Security..
25-Feb-2019 08:13:50	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 08:00 FOR NG security..
25-Feb-2019 22:08:30	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 22:00.
25-Feb-2019 22:08:31	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2019 22:00.
25-Feb-2019 22:21:09	02/25/2019 22:17:10 NYISO large event reserve pick-up executed.
25-Feb-2019 22:21:15	02/25/2019 22:20:00 NYISO large event reserve pick-up executed.
25-Feb-2019 22:26:09	02/25/2019 22:25:00 NYISO large event reserve pick-up executed.
25-Feb-2019 23:18:45	02/25/2019 23:16:46 NYISO small event reserve pick-up executed.
25-Feb-2019 23:19:46	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/25/2019 23:00 FOR security.

25-Feb-2019 23:20:02	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/25/2019 23:00 FOR security.
25-Feb-2019 23:20:47	O H initiated curtailment cut 200 MWs. 02/25/2019 23:20 EST
25-Feb-2019 23:21:03	02/25/2019 23:18:34 NYISO small event reserve pick-up executed.
25-Feb-2019 23:21:06	02/25/2019 23:20:00 NYISO small event reserve pick-up executed.
25-Feb-2019 23:23:14	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/26/2019 00:00 FOR security.

Committed for Reliability back to top

Insert Time	Message
25-Feb-2019 05:02:50	02/25/2019 05:02:50 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 02/26/2019 00 to 02/26/2019 23
25-Feb-2019 10:59:39	02/25/2019 10:59:39 ***Advisory*** Generator: PORT_JEFF_4 has been received for Day Ahead Reliability in DAM market for 02/27/2019 00:00:00 to 03/01/2019 23:00:00
25-Feb-2019 11:03:22	02/25/2019 11:03:22 ***Advisory*** Generator: PORT_JEFF_4 has been deleted for Day Ahead Reliability in DAM market for 02/27/2019 00:00:00 to 03/01/2019 00:00:00
25-Feb-2019 11:03:51	02/25/2019 11:03:51 ***Advisory*** Generator: PORT_JEFF_4 has been received for Day Ahead Reliability in DAM market for 02/27/2019 00:00:00 to 02/28/2019 23:00:00
25-Feb-2019 11:07:43	02/25/2019 11:07:43 ***Advisory*** Generator: PORT_JEFF_4 has been received for Day Ahead Reliability in DAM market for 02/28/2019 23:00:00 to 02/28/2019 23:00:00
25-Feb-2019 11:09:56	02/25/2019 11:09:56 ***Advisory*** Generator: PORT_JEFF_4 has been modified for Day Ahead Reliability in DAM market for 03/01/2019 23:00:00 to 03/01/2019 23:00:00
25-Feb-2019 11:10:28	02/25/2019 11:10:28 ***Advisory*** Generator: PORT_JEFF_4 has been modified for Day Ahead Reliability in DAM market for 03/01/2019 00:00:00 to 03/01/2019 23:00:00
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 19 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 20 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 21 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 22 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 23 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 18 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 17 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 16 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 15 Energy = 152 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2019 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 13:44:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/26/2019 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 17:40:54	02/25/2019 17:40:54 ***Advisory*** Generator: EMPIRE_CC_1 has been received for Day Ahead Reliability in DAM market for 02/27/2019 08:00:00 to 02/27/2019 16:00:00
25-Feb-2019 17:41:52	02/25/2019 17:41:52 ***Advisory*** Generator: EMPIRE_CC_2 has been received for Day Ahead Reliability in DAM market for 02/27/2019 08:00:00 to 02/27/2019 16:00:00
25-Feb-2019 22:01:26	02/25/2019 22:01:26 ***Advisory*** Generator: CH_RES_SYRACUSE has been received for Day Ahead Reliability in DAM market for 02/27/2019 07:00:00 to 02/27/2019 22:00:00
25-Feb-2019 22:03:15	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:15	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:15	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:15	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:15	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Feb-2019 22:03:16	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:16	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:16	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Feb-2019 22:03:16	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 02/26/2019 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled back to top

Insert Time	Message

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
25-Feb-2019 15:47:18	NYISO is releasing prices in HB 19,20 in the February 23, 2019 Real-Time Market.
25-Feb-2019 15:49:17	Prices in the February 24, 2019 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 26, 2019 Day-Ahead Market are correct.
25-Feb-2019 16:48:53	Prices in the February 25, 2019 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.