

NYISO Operational Announcements

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Insert Time	Message
30-Jan-2019 06:36:32	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
30-Jan-2019 09:05:32	NYISO Locational based curtailment cut 60 MWs. 01/30/2019 09:05 EST
30-Jan-2019 10:50:23	NYISO Locational based curtailment cut 360 MWs. 01/30/2019 10:50 EST
30-Jan-2019 22:21:15	01/30/2019 22:15:17 NYISO large event reserve pick-up executed.
30-Jan-2019 23:06:39	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/30/2019 23:00 FOR security.
30-Jan-2019 23:06:48	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2019 00:00 FOR security.
30-Jan-2019 23:22:03	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/30/2019 23:00 FOR security.
30-Jan-2019 23:48:43	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/30/2019 23:00.

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Insert Time	Message
30-Jan-2019 05:03:30	01/30/2019 05:03:30 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 01/31/2019 00 to 01/31/2019 23
30-Jan-2019 05:03:30	01/30/2019 05:03:30 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/31/2019 00 to 01/31/2019 23 ARR: 37
30-Jan-2019 05:03:30	01/30/2019 05:03:30 Generator: RAVENSWOOD___1 requested for Day Ahead

Reliability in DAM market for 01/31/2019 00 to 01/31/2019 23 ARR: 37

30-Jan-2019 10:18:29	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 01/31/2019 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2019 12:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2019 19 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2019 12:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2019 17 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2019 12:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2019 18 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
30-Jan-2019 10:15:00	Interface: NYCA, 15 minute scheduling disabled beginning 30-Jan-2019 12:00:00 until 30-Jan-2019 14:00:00
30-Jan-2019 13:15:00	Interface: NYCA, 15 minute scheduling disabled beginning 30-Jan-2019 12:00:00 until 30-Jan-2019 16:00:00

Market Monitor Notices

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Insert Time	Message
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Market Pricing Notices

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Insert Time	Message
30-Jan-2019 14:16:56	Prices in the January 29, 2019 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 31, 2019 Day-Ahead Market are correct.
30-Jan-2019 17:40:57	Prices in the January 30, 2019 Real-Time Market for the period hours beginning 0 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct.