

NYISO Operational Announcements

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Insert Time	Message
12-Dec-2018 06:24:46	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 06:00 FOR security.
12-Dec-2018 06:25:08	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 06:00 FOR security.
12-Dec-2018 10:15:10	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 10:00 FOR security.
12-Dec-2018 10:15:20	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 10:00 FOR security.
12-Dec-2018 13:56:44	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 13:00 FOR Security.
12-Dec-2018 14:46:06	12/12/2018 14:40:02 NYISO large event reserve pick-up executed.
12-Dec-2018 14:46:11	12/12/2018 14:45:00 NYISO large event reserve pick-up executed.
12-Dec-2018 16:12:09	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 16:00 FOR security.
12-Dec-2018 16:12:20	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 16:00 FOR security.
12-Dec-2018 20:02:59	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 20:00 FOR single leg operation, security.

12-Dec-2018 20:59:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2018 00:00 FOR single leg operation, security.
12-Dec-2018 21:00:09	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2018 00:00 FOR Security.
12-Dec-2018 21:54:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 21:00.
12-Dec-2018 21:54:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2018 21:00.
12-Dec-2018 23:12:42	NYISO Locational based curtailment cut 300 MWs. 12/12/2018 23:12 EST

Committed for Reliability

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Insert Time	Message
12-Dec-2018 05:02:55	12/12/2018 05:02:55 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 12/13/2018 07 to 12/13/2018 23 ARR: 72
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 21 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 13:47:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2018 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Dec-2018 16:16:17	12/12/2018 16:16:17 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 12/14/2018 00:00:00 to 12/14/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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12-Dec-2018 14:59:35	Prices in the December 11, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 13, 2018 Day-Ahead Market are correct.
12-Dec-2018 15:53:48	Prices in the December 12, 2018 Real-Time Market for the period hours beginning 0 through 11

encompassing Energy, Regulation, and Operating
Reserves are correct.