

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Dec-2018 09:00:40	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 09:00 FOR Security.
03-Dec-2018 09:01:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 09:00 FOR Security.
03-Dec-2018 09:15:59	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 09:00 FOR Security.
03-Dec-2018 09:16:13	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 09:00 FOR Security.
03-Dec-2018 09:16:23	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 09:00 FOR Security.
03-Dec-2018 11:31:32	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/03/2018 11:00 FOR Security.
03-Dec-2018 11:41:05	12/03/2018 11:35:12 NYISO small event reserve pick-up executed.
03-Dec-2018 11:45:22	ISO REMOVES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/03/2018 11:00.
03-Dec-2018 16:29:56	Metering Authority - Long Island Power Authority REQUESTS WADING_RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 16:00 FOR Security.
03-Dec-2018 20:54:04	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR

	TO RELIABILITY AT START TIME 12/03/2018 20:00.
03-Dec-2018 20:54:04	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 20:00.
03-Dec-2018 23:20:13	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2018 23:00.

Committed for Reliability

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Insert Time	Message
03-Dec-2018 05:03:13	12/03/2018 05:03:13 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 12/04/2018 06 to 12/04/2018 23 ARR: 37
03-Dec-2018 05:03:13	12/03/2018 05:03:13 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/04/2018 00 to 12/04/2018 23
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2018 11:43:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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03-Dec-2018 14:52:26	Prices in the December 02, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 04, 2018 Day-Ahead Market are correct.
03-Dec-2018 15:20:47	Prices in the December 03, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.