

NYISO Operational Announcements

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04-Dec-2018 01:01:08	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2018 01:00 FOR ny security.
04-Dec-2018 01:01:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 01:00 FOR ny security.
04-Dec-2018 01:06:48	O H initiated curtailment cut 300 MWs. 12/04/2018 01:06 EST
04-Dec-2018 05:04:04	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 07:00 FOR NY security.
04-Dec-2018 05:18:57	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 05:00.
04-Dec-2018 06:33:57	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2018 06:00 FOR NG security.
04-Dec-2018 06:34:40	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2018 06:00 FOR NG security.
04-Dec-2018 11:46:31	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 16:00.
04-Dec-2018 14:05:46	NYISO Locational based curtailment cut 100 MWs. 12/04/2018 14:05 EST
04-Dec-2018 16:48:19	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 16:00 FOR Security.
04-Dec-2018 17:02:36	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2018 17:00.

04-Dec-2018 21:04:03	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2018 21:00.
04-Dec-2018 21:04:03	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2018 21:00.

Committed for Reliability

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04-Dec-2018 05:04:29	12/04/2018 05:04:29 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 12/05/2018 00 to 12/05/2018 23 ARR: 37
04-Dec-2018 10:37:49	12/04/2018 10:37:49 ***Advisory*** Generator: BARRETT___2 has been received for Day Ahead Reliability in DAM market for 12/06/2018 00:00:00 to 12/06/2018 23:00:00
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 12:51:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2018 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2018 15:37:24	12/04/2018 15:37:24 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 12/06/2018 00:00:00 to 12/06/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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Insert Time	Message
04-Dec-2018 07:30:00	Interface: NYCA, 15 minute scheduling disabled beginning 04-Dec-2018 11:00:00 until 04-Dec-2018 15:00:00

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04-Dec-2018 15:13:07	Prices in the December 03, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 05, 2018 Day-Ahead Market are correct.