NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
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Insert Time	Message
03-Oct-2018 08:18:22	NYISO Locational based curtailment cut 74 MWs. 10/03/2018 08:18 EDT
03-Oct-2018 08:39:12	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/03/2018 08:00 FOR CE security..
03-Oct-2018 11:54:48	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/03/2018 11:00.

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Insert Time	Message
03-Oct-2018 05:02:42	10/03/2018 05:02:42 Generator: CH_RES_SYRACUSE requested for Day Ahead Reliability in DAM market for 10/04/2018 07 to 10/04/2018 21
03-Oct-2018 05:02:42	10/03/2018 05:02:42 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/04/2018 00 to 10/04/2018 23 ARR: 37
03-Oct-2018 05:02:42	10/03/2018 05:02:42 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/04/2018 00 to 10/04/2018 23 ARR: 37
03-Oct-2018 05:02:42	10/03/2018 05:02:42 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 10/04/2018 00 to 10/04/2018 23
03-Oct-2018 12:31:00	10/03/2018 12:31:00 ***Advisory*** Generator: PORT_JEFF_3 has been received for Day Ahead Reliability in DAM market for 10/05/2018 00:00:00 to 10/10/2018 23:00:00
03-Oct-2018 12:32:48	10/03/2018 12:32:48 ***Advisory*** Generator: PORT_JEFF_3 has been deleted for Day Ahead Reliability in DAM market for 10/05/2018 00:00:00 to 10/07/2018 00:00:00

03-Oct-2018 12:34:01	10/03/2018 12:34:01 ***Advisory*** Generator: PORT_JEFF_3 has been modified for Day Ahead Reliability in DAM market for 10/05/2018 00:00:00 to 10/10/2018 23:00:00
03-Oct-2018 12:34:47	10/03/2018 12:34:47 ***Advisory*** Generator: PORT_JEFF_4 has been received for Day Ahead Reliability in DAM market for 10/05/2018 06:00:00 to 10/10/2018 23:00:00
03-Oct-2018 13:04:14	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/04/2018 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 13:04:14	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/04/2018 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 18 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	10/04/2018 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/04/2018 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Oct-2018 14:47:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/04/2018 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
03-Oct-2018 16:27:01	NYISO is reserving HB 22,23 in the October 02, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the October 04, 2018 Day-Ahead Market are correct.
03-Oct-2018 16:58:58	Prices in the October 03, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.