

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
26-Sep-2018 00:46:02	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/26/2018 00:00.
26-Sep-2018 15:26:45	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/26/2018 16:00 FOR LI Security.
26-Sep-2018 21:42:48	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/27/2018 00:00 FOR LI Security.

Committed for Reliability

[back to top](#)

Insert Time	Message
26-Sep-2018 05:03:31	09/26/2018 05:03:31 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 09/27/2018 00 to 09/27/2018 23
26-Sep-2018 10:48:17	Generator: CAITHNESS_CC_1 scheduled for local reliability in DAM market for 09/27/2018 23 Energy = 236 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:00:42	Generator: EAST RIVER____7 scheduled for local reliability in DAM market for 09/27/2018 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:42	Generator: EAST RIVER____7 scheduled for local reliability in DAM market for 09/27/2018 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:42	Generator: EAST RIVER____7 scheduled for local reliability in DAM market for 09/27/2018 00 Energy

	= 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:00:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/27/2018 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:01:45	09/26/2018 11:01:45 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 09/28/2018 00:00:00 to 09/30/2018 23:00:00 ARR: 37
26-Sep-2018 11:02:20	09/26/2018 11:02:20 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 09/30/2018 23:00:00 to 09/30/2018 23:00:00 ARR: 37

26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:44:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2018 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2018 11:48:50	09/26/2018 11:48:50 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day

Ahead Reliability in DAM market for 09/28/2018
00:00:00 to 09/28/2018 23:00:00 ARR: 37

26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 13 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

26-Sep-2018 11:55:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/27/2018 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
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15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
26-Sep-2018 07:30:00	Interface: NYCA, 15 minute scheduling disabled beginning 26-Sep-2018 11:00:00 until 26-Sep-2018 20:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
26-Sep-2018 14:22:58	Prices in the September 25, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 27, 2018 Day-Ahead Market are correct.