

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
20-Sep-2018 06:04:51	O H initiated curtailment cut 238 MWs. 09/20/2018 06:04 EDT
20-Sep-2018 06:17:58	O H initiated curtailment cut 200 MWs. 09/20/2018 06:17 EDT
20-Sep-2018 07:27:02	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 07:00 FOR security.
20-Sep-2018 07:42:56	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 07:00 FOR security.
20-Sep-2018 08:11:35	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 08:00 FOR security.
20-Sep-2018 08:23:54	O H initiated curtailment cut 155 MWs. 09/20/2018 08:23 EDT
20-Sep-2018 08:44:13	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 08:00 FOR security.
20-Sep-2018 08:44:34	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 08:00 FOR security.
20-Sep-2018 08:46:52	H Q initiated curtailment cut 960 MWs. 09/20/2018 08:46 EDT
20-Sep-2018 08:50:13	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 08:00 FOR security.
20-Sep-2018 08:50:23	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 08:00 FOR security.
20-Sep-2018 08:51:04	09/20/2018 08:45:50 NYISO large event reserve pick-up executed.
20-Sep-2018 08:51:08	09/20/2018 08:50:00 NYISO large event reserve pick-up executed.

20-Sep-2018 09:01:24	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 10:00.
20-Sep-2018 09:01:24	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 10:00.
20-Sep-2018 09:06:07	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:13:13	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:13:50	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:19:03	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:25:58	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:28:26	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:35:05	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:42:10	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 09:55:11	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 09:00 FOR OR security.
20-Sep-2018 10:00:49	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 09/20/2018 10:00 FOR OR security.
20-Sep-2018 11:09:40	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 11:00 FOR security.
20-Sep-2018 13:08:25	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 13:00 FOR OR security.
20-Sep-2018 13:51:43	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 13:00 FOR security.
20-Sep-2018 14:17:37	NYISO Locational based curtailment cut 200 MWs. 09/20/2018 14:17 EDT
20-Sep-2018 15:35:37	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 15:00 FOR OR security.
20-Sep-2018 16:20:06	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 16:00 FOR OR security.
20-Sep-2018 19:06:22	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 19:00 FOR security.
20-Sep-2018 19:43:52	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 19:00 FOR security.
20-Sep-2018 21:41:57	Metering Authority - Orange and Rockland Utilities REMOVES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2018 21:00.
20-Sep-2018 21:47:34	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2018 21:00 FOR security.
20-Sep-2018 23:52:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/21/2018 00:00 FOR security.

Committed for Reliability

[back to top](#)

Insert Time	Message
20-Sep-2018 05:03:13	09/20/2018 05:03:13 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 09/21/2018 06 to 09/21/2018 23 ARR: 37
20-Sep-2018 10:31:12	09/20/2018 10:31:11 ***Advisory*** Generator: BARRETT___1 has been received for Day Ahead

	Reliability in DAM market for 09/22/2018 00:00:00 to 09/22/2018 23:00:00
20-Sep-2018 11:52:07	09/20/2018 11:52:07 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 09/22/2018 00:00:00 to 09/24/2018 23:00:00 ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Sep-2018 12:05:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 22 Energy

= 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

20-Sep-2018 12:05:15

Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/21/2018 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

20-Sep-2018 21:27:33

09/20/2018 21:27:33 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 09/24/2018 23:00:00 to 09/24/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
-------------	---------

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
-------------	---------

20-Sep-2018 14:57:36

Prices in the September 19, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 21, 2018 Day-Ahead Market are correct.

20-Sep-2018 15:21:50

Prices in the September 20, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.