

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Sep-2018 09:50:40	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2018 09:00 FOR NG Security.
30-Sep-2018 13:17:58	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2018 13:00.
30-Sep-2018 15:31:09	09/30/2018 15:27:29 NYISO large event reserve pick-up executed.
30-Sep-2018 15:31:16	09/30/2018 15:30:00 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:14:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2018 07 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 12:22:24	09/30/2018 12:22:24 ***Advisory*** Generator: CH_RES_SYRACUSE has been received for Day Ahead Reliability in DAM market for 10/02/2018 07:00:00 to 10/02/2018 21:00:00
30-Sep-2018 12:23:09	09/30/2018 12:23:09 ***Advisory*** Generator: CH_RES_SYRACUSE has been received for Day Ahead Reliability in DAM market for 10/03/2018 07:00:00 to 10/03/2018 21:00:00
30-Sep-2018 12:23:41	09/30/2018 12:23:41 ***Advisory*** Generator: CH_RES_SYRACUSE has been received for Day Ahead Reliability in DAM market for 10/04/2018 07:00:00 to 10/04/2018 21:00:00
30-Sep-2018 12:24:22	09/30/2018 12:24:22 ***Advisory*** Generator: CH_RES_SYRACUSE has been received for Day Ahead Reliability in DAM market for 10/05/2018 07:00:00 to 10/05/2018 21:00:00
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 07 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:07	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 20 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 21 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 16 Energy

	= 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 13:05:08	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 10/01/2018 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2018 16:22:50	09/30/2018 16:22:50 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 10/02/2018 07:00:00 to 10/02/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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30-Sep-2018 14:33:41	Prices in the September 29, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 01, 2018 Day-Ahead Market are correct.
30-Sep-2018 14:52:11	Prices in the September 30, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.