

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
25-Sep-2018 00:44:26	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2018 00:00.
25-Sep-2018 00:44:26	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2018 00:00.
25-Sep-2018 15:51:15	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2018 15:00 FOR NG security..
25-Sep-2018 16:36:49	NYISO Locational based curtailment cut 200 MWs. 09/25/2018 16:36 EDT
25-Sep-2018 16:46:05	09/25/2018 16:43:20 NYISO large event reserve pick-up executed.
25-Sep-2018 16:46:11	09/25/2018 16:45:00 NYISO large event reserve pick-up executed.
25-Sep-2018 16:51:03	09/25/2018 16:47:44 NYISO large event reserve pick-up executed.
25-Sep-2018 16:51:06	09/25/2018 16:50:00 NYISO large event reserve pick-up executed.
25-Sep-2018 17:07:24	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2018 17:00.
25-Sep-2018 20:10:30	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/25/2018 20:00 FOR NYISO security.
25-Sep-2018 21:22:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/26/2018 00:00 FOR NYISO security.

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

25-Sep-2018 05:03:59	09/25/2018 05:03:59 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/26/2018 00 to 09/26/2018 23 ARR: 37
25-Sep-2018 05:03:59	09/25/2018 05:03:59 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 09/26/2018 00 to 09/26/2018 23 ARR: 37
25-Sep-2018 05:03:59	09/25/2018 05:03:59 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/26/2018 00 to 09/26/2018 23 ARR: 37
25-Sep-2018 05:03:59	09/25/2018 05:03:59 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/26/2018 00 to 09/26/2018 23 ARR: 37
25-Sep-2018 12:53:24	09/25/2018 12:53:24 ***Advisory*** Generator: PORT_JEFF_3 has been received for Day Ahead Reliability in DAM market for 09/27/2018 00:00:00 to 09/27/2018 23:00:00
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2018 14:31:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2018 08 Energy = 71 MW. Regulation = 0 MW.

Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

25-Sep-2018 14:31:58

Generator: NEG NORTH_FLCN_SEA scheduled
for SRE as initiated by ISO in DAM market for
09/26/2018 09 Energy = 71 MW. Regulation = 0 MW.
Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time

Message

Market Monitor Notices

[back to top](#)

Insert Time

Message

Market Pricing Notices

[back to top](#)

Insert Time

Message

25-Sep-2018 14:25:29

Prices in the September 24, 2018 Real-Time Market
for the period hours beginning 12 through 23
encompassing Energy, Regulation, and Operating
Reserves are correct. Prices in the September 26, 2018
Day-Ahead Market are correct.

25-Sep-2018 16:32:39

Prices in the September 25, 2018 Real-Time
Market for the period hours beginning 0 through 11
encompassing Energy, Regulation, and Operating
Reserves are correct.