

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
23-Sep-2018 10:23:38	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/23/2018 10:00 FOR Security.
23-Sep-2018 20:47:54	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/23/2018 20:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
23-Sep-2018 05:03:37	09/23/2018 05:03:37 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 09/24/2018 06 to 09/24/2018 21 ARR: 72
23-Sep-2018 05:03:37	09/23/2018 05:03:37 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/24/2018 06 to 09/24/2018 23 ARR: 37
23-Sep-2018 05:03:37	09/23/2018 05:03:37 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/24/2018 06 to 09/24/2018 23 ARR: 37
23-Sep-2018 05:03:37	09/23/2018 05:03:37 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 09/24/2018 00 to 09/24/2018 23 ARR: 37
23-Sep-2018 05:03:37	09/23/2018 05:03:37 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/24/2018 06 to 09/24/2018 23 ARR: 37
23-Sep-2018 11:04:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/24/2018 21 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
23-Sep-2018 11:04:53	09/23/2018 11:04:53 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 09/25/2018 00:00:00 to 09/25/2018 23:00:00 ARR: 37
23-Sep-2018 11:05:13	09/23/2018 11:05:13 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 09/25/2018 00:00:00 to 09/25/2018 23:00:00 ARR: 37
23-Sep-2018 11:11:11	09/23/2018 11:11:11 ***Advisory*** Generator: ASTORIA__3 has been modified for Day Ahead Reliability in DAM market for 09/25/2018 00:00:00 to 09/26/2018 23:00:00 ARR: 37
23-Sep-2018 11:11:53	09/23/2018 11:11:53 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 09/26/2018 23:00:00 to 09/26/2018 23:00:00 ARR: 37
23-Sep-2018 11:12:14	09/23/2018 11:12:14 ***Advisory*** Generator: ASTORIA__5 has been modified for Day Ahead Reliability in DAM market for 09/25/2018 00:00:00 to 09/26/2018 23:00:00 ARR: 37
23-Sep-2018 11:13:05	09/23/2018 11:13:05 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 09/26/2018 23:00:00 to 09/26/2018 23:00:00 ARR: 37
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Sep-2018 12:55:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/24/2018 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
23-Sep-2018 23:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 24-Sep-2018 00:00:00 until 24-Sep-2018 02:00:00
23-Sep-2018 23:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 24-Sep-2018 00:00:00 until 24-Sep-2018 02:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
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23-Sep-2018 13:42:36	Prices in the September 22, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 24, 2018 Day-Ahead Market are correct.
23-Sep-2018 14:01:43	Prices in the September 23, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.