

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
04-Aug-2018 00:02:06	INDIAN POINT___3 NO LONGER OPS INTERVENE/MODIFY MINGEN AFTER 08/03/2018 23:59.
04-Aug-2018 08:44:06	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 08:00 FOR Security.
04-Aug-2018 08:59:25	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 08:00 FOR LI 69KV contingencies.
04-Aug-2018 09:07:16	NYISO Locational based curtailment cut 25 MWs. 08/04/2018 09:07 EDT
04-Aug-2018 10:00:57	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 10:00 FOR East End TVR.
04-Aug-2018 11:26:48	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 11:00 FOR LI 69KV contingencies.
04-Aug-2018 12:10:10	Metering Authority - Long Island Power Authority REMOVES NYPA_BRENTWD___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 12:00.
04-Aug-2018 15:26:04	08/04/2018 15:20:47 NYISO large event reserve pick-up executed.
04-Aug-2018 15:29:16	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2018 15:00 FOR NYISO security.
04-Aug-2018 15:31:05	08/04/2018 15:24:35 NYISO large event reserve pick-up executed.
04-Aug-2018 15:31:08	08/04/2018 15:25:00 NYISO large event reserve pick-up executed.

04-Aug-2018 15:31:11	08/04/2018 15:30:00 NYISO large event reserve pick-up executed.
04-Aug-2018 15:36:08	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2018 17:00.
04-Aug-2018 17:22:48	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 17:00.
04-Aug-2018 17:26:04	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2018 17:00 FOR NYISO security.
04-Aug-2018 17:49:48	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2018 18:00 FOR NYISO security.
04-Aug-2018 18:32:16	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 18:00 FOR LI security.
04-Aug-2018 19:58:06	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 19:00 FOR 69kv contingencies.
04-Aug-2018 19:58:55	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 19:00 FOR 69kv contingencies.
04-Aug-2018 20:04:06	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 20:00.
04-Aug-2018 20:55:18	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 20:00.
04-Aug-2018 21:13:15	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 21:00.
04-Aug-2018 21:30:19	Metering Authority - Long Island Power Authority REMOVES NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2018 21:00.
04-Aug-2018 22:21:11	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF

MERIT. OOM FOR TO RELIABILITY AT START
TIME 08/04/2018 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
04-Aug-2018 05:03:14	08/04/2018 05:03:14 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/05/2018 00 to 08/05/2018 23 ARR: 28
04-Aug-2018 05:03:14	08/04/2018 05:03:14 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/05/2018 00 to 08/05/2018 23 ARR: 28
04-Aug-2018 05:03:14	08/04/2018 05:03:14 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/05/2018 00 to 08/05/2018 23 ARR: 28
04-Aug-2018 05:03:14	08/04/2018 05:03:14 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/05/2018 00 to 08/05/2018 23 ARR: 28
04-Aug-2018 09:22:44	08/04/2018 09:22:44 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 08/06/2018 06:00:00 to 08/06/2018 23:00:00 ARR: 37
04-Aug-2018 10:32:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/05/2018 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 10:32:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/05/2018 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018

	21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2018 19:26:59	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/05/2018 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
04-Aug-2018 14:23:03	Prices in the August 03, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 05, 2018 Day-Ahead Market are correct.
04-Aug-2018 14:29:45	Prices in the August 04, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.