

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Aug-2018 09:10:43	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 09:00 FOR East End TVR.
02-Aug-2018 09:26:43	NYISO Locational based curtailment cut 120 MWs. 08/02/2018 09:26 EDT
02-Aug-2018 09:39:56	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 09:00 FOR Post Cont.
02-Aug-2018 09:42:40	Metering Authority - Long Island Power Authority REMOVES NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 11:00.
02-Aug-2018 09:50:27	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 09:00 FOR Post Cont.
02-Aug-2018 09:50:42	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 11:00.
02-Aug-2018 10:28:17	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 10:00 FOR East End TVR.
02-Aug-2018 10:51:46	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 10:00 FOR East End TVR.
02-Aug-2018 11:11:56	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 11:00.
02-Aug-2018 12:24:49	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT

	OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 12:00 FOR East End TVR.
02-Aug-2018 13:00:39	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 13:00.
02-Aug-2018 16:59:46	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 16:00 FOR Actual Flows.
02-Aug-2018 20:33:48	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTON_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 20:00.
02-Aug-2018 20:58:51	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 20:00.
02-Aug-2018 21:52:35	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 21:00 FOR 69kv contingencies.
02-Aug-2018 21:52:59	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 21:00 FOR 69kv contingencies.
02-Aug-2018 22:10:13	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON_GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 22:00.
02-Aug-2018 23:07:02	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 23:00.
02-Aug-2018 23:38:40	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2018 23:00.

Committed for Reliability

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Insert Time	Message
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 02:10:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/02/2018 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Aug-2018 05:03:34	08/02/2018 05:03:34 Generator: SITHE__STERLING requested for Day Ahead Reliability in DAM market for 08/03/2018 07 to 08/03/2018 21 ARR: 24
02-Aug-2018 05:03:34	08/02/2018 05:03:34 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 08/03/2018 07 to 08/03/2018 21 ARR: 72
02-Aug-2018 10:30:44	Generator: NORTHPORT__1 scheduled for local reliability in DAM market for 08/03/2018 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:30:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/03/2018 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:30:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/03/2018 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:30:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/03/2018 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:31:08	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/03/2018 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:31:32	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/03/2018 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:32:07	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/03/2018 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2018 10:32:07	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/03/2018 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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## Market Pricing Notices

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02-Aug-2018 16:00:03	NYISO is reserving HB 21,22,23 in the August 01, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the August 03, 2018 Day-Ahead Market are correct.