

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
-------------	---------

Committed for Reliability

[back to top](#)

Insert Time	Message
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 21 Energy

	= 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 17:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/13/2018 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jun-2018 18:04:22	06/12/2018 18:04:22 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 06/14/2018 00:00:00 to 06/14/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
12-Jun-2018 07:15:00	Interface: NYCA, 15 minute scheduling disabled beginning 12-Jun-2018 11:00:00 until 12-Jun-2018 15:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
12-Jun-2018 16:21:24	Prices in the June 11, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 13, 2018 Day-Ahead Market are correct.
12-Jun-2018 16:41:10	Prices in the June 12, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.