

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-May-2018 08:31:12	Metering Authority - New York State Electric & Gas REQUESTS GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 08:00 FOR Post Contingecy.
29-May-2018 09:38:07	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 09:00 FOR Post Cont.
29-May-2018 09:39:18	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 09:00 FOR Post Cont.
29-May-2018 09:47:08	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 09:00 FOR Post Cont.
29-May-2018 09:58:14	Metering Authority - Consolidated Edison of NY REQUESTS BAYONEEC___CTG10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 10:00 FOR Post Cont.
29-May-2018 10:16:34	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 11:00.
29-May-2018 10:16:34	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 11:00.
29-May-2018 10:16:36	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 11:00.
29-May-2018 12:29:21	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2018 12:00 FOR Post Contingencies.

29-May-2018 12:37:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2018 12:00 FOR Post Contingencies.
29-May-2018 12:56:08	05/29/2018 12:50:01 NYISO small event reserve pick-up executed.
29-May-2018 12:56:11	05/29/2018 12:55:00 NYISO small event reserve pick-up executed.
29-May-2018 20:51:04	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2018 20:00 FOR Post Contingencies.
29-May-2018 23:25:05	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 00:00 FOR Post Contingencies.
29-May-2018 23:41:33	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2018 23:00 FOR Post Contingencies.
29-May-2018 23:47:49	Metering Authority - New York State Electric & Gas REMOVES GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 23:00.
29-May-2018 23:47:49	Metering Authority - New York State Electric & Gas REMOVES NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2018 23:00.

Committed for Reliability

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Insert Time	Message
29-May-2018 05:02:30	05/29/2018 05:02:30 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/30/2018 00 to 05/30/2018 23
29-May-2018 05:02:30	05/29/2018 05:02:30 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 05/30/2018 08 to 05/30/2018 19 ARR: 24
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 20 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2018 17:05:53	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/30/2018 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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29-May-2018 13:37:00	Prices in the May 28, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 30, 2018 Day-Ahead Market are correct.