

NYISO Operational Announcements

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30-May-2018 01:04:58	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 01:00.
30-May-2018 07:23:50	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 07:00 FOR security.
30-May-2018 08:49:14	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 08:00 FOR security.
30-May-2018 11:06:12	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 11:00 FOR security.
30-May-2018 11:46:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 11:00 FOR security.
30-May-2018 15:09:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 15:00 FOR security.
30-May-2018 16:51:43	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 16:00 FOR security.
30-May-2018 17:26:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 17:00 FOR security.
30-May-2018 17:43:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 17:00 FOR security.
30-May-2018 18:19:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 18:00 FOR security.
30-May-2018 21:20:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 00:00 FOR security.

30-May-2018 21:47:16	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/30/2018 21:00.
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Committed for Reliability

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Insert Time	Message
30-May-2018 05:02:16	05/30/2018 05:02:16 Generator: GREENIDGE____4 requested for Day Ahead Reliability in DAM market for 05/31/2018 00 to 05/31/2018 23
30-May-2018 15:41:13	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE____STERLING scheduled for local reliability in DAM market for 05/31/2018 16 Energy

	= 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/31/2018 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/31/2018 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/31/2018 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/31/2018 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 15:41:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/31/2018 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/31/2018 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-May-2018 16:02:32	05/30/2018 16:02:32 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 06/01/2018 00:00:00 to 06/01/2018 23:00:00 ARR: 37
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:25	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 20 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-May-2018 17:39:26	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/31/2018 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
30-May-2018 07:45:00	Interface: NYCA, 15 minute scheduling disabled beginning 30-May-2018 11:00:00 until 30-May-2018 20:00:00

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Market Pricing Notices

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30-May-2018 16:12:32	NYISO is reserving HB 10,11 in the May 29, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.
30-May-2018 16:16:56	Prices in the May 29, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 31, 2018 Day-Ahead Market are correct.

30-May-2018 16:47:07

Prices in the May 30, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.