

NYISO Operational Announcements

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Insert Time	Message
31-May-2018 00:02:27	NINE_MILE_2 NO LONGER OPS INTERVENE/ MODIFY UOL AFTER 05/30/2018 23:59.
31-May-2018 07:47:18	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 07:00 FOR .
31-May-2018 08:12:02	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2018 08:00 FOR RELIABILITY.
31-May-2018 08:35:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 08:00 FOR .
31-May-2018 09:42:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 09:00 FOR .
31-May-2018 10:25:26	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 10:00 FOR .
31-May-2018 11:18:20	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 11:00 FOR .
31-May-2018 11:39:20	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 11:00 FOR .
31-May-2018 11:53:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 11:00 FOR .
31-May-2018 12:05:29	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 12:00 FOR .
31-May-2018 12:44:56	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 12:00 FOR .

31-May-2018 12:54:15	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 12:00 FOR .
31-May-2018 14:36:49	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2018 14:00.
31-May-2018 17:46:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 17:00 FOR .
31-May-2018 18:08:03	NYISO Locational based curtailment cut 48 MWs. 05/31/2018 18:08 EDT
31-May-2018 20:37:40	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2018 20:00.
31-May-2018 22:21:13	05/31/2018 22:15:18 NYISO small event reserve pick-up executed.
31-May-2018 22:21:18	05/31/2018 22:20:00 NYISO small event reserve pick-up executed.
31-May-2018 22:26:08	05/31/2018 22:25:00 NYISO small event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
31-May-2018 05:02:57	05/31/2018 05:02:57 Generator: RAVENSWOOD__2 requested for Day Ahead Reliability in DAM market for 06/01/2018 00 to 06/01/2018 23 ARR: 37
31-May-2018 05:02:57	05/31/2018 05:02:57 Generator: GREENIDGE__4 requested for Day Ahead Reliability in DAM market for 06/01/2018 00 to 06/01/2018 23
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 19 Energy

	= 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:44:54	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/01/2018 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
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31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
31-May-2018 14:45:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/01/2018 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

15 Minute Scheduling Disabled

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Insert Time	Message
31-May-2018 07:45:00	Interface: NYCA, 15 minute scheduling disabled beginning 31-May-2018 11:00:00 until 31-May-2018 16:00:00
31-May-2018 16:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 31-May-2018 21:00:00 until 01-Jun-2018 06:00:00

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Insert Time	Message
31-May-2018 15:10:09	Prices in the May 30, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the June 01, 2018 Day-Ahead Market are correct.

31-May-2018 15:34:09

Prices in the May 31, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.