

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
23-May-2018 07:24:10	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 07:00 FOR Reliability.
23-May-2018 07:24:44	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 07:00 FOR Reliability.
23-May-2018 07:37:38	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 07:00 FOR Reliability.
23-May-2018 07:37:46	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 07:00 FOR Reliability.
23-May-2018 13:18:44	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 13:00.
23-May-2018 13:18:44	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 13:00.
23-May-2018 15:11:53	Metering Authority - New York State Electric & Gas REQUESTS GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 15:00 FOR Reliability.
23-May-2018 21:01:22	Metering Authority - New York State Electric & Gas REQUESTS GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/24/2018 00:00 FOR Reliability.
23-May-2018 22:44:18	Metering Authority - New York State Electric & Gas REMOVES GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 22:00.

23-May-2018 23:22:40	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2018 23:00 FOR Con Ed Switching.
23-May-2018 23:24:32	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/24/2018 00:00 FOR Con Ed Switching.

Committed for Reliability

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Insert Time	Message
23-May-2018 05:02:19	05/23/2018 05:02:19 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/24/2018 00 to 05/24/2018 23
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 14:32:03	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 05/24/2018 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2018 18:06:33	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 05/24/2018 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 05/24/2018 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 05/24/2018 14 Energy

	= 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
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23-May-2018 18:06:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
23-May-2018 18:06:34	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

23-May-2018 18:06:34	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 05/24/2018 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
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15 Minute Scheduling Disabled

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Insert Time	Message
23-May-2018 08:00:00	Interface: NYCA, 15 minute scheduling disabled beginning 23-May-2018 13:00:00 until 23-May-2018 15:00:00

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Insert Time	Message
23-May-2018 13:46:38	Prices in the May 22, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 24, 2018 Day-Ahead Market are correct.
23-May-2018 14:16:30	Prices in the May 23, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.