

NYISO Operational Announcements

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Insert Time	Message
12-Jan-2018 11:33:38	NYISO Locational based curtailment cut 660 MWs. 01/12/2018 11:33 EST
12-Jan-2018 11:43:13	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 11:00 FOR ace.
12-Jan-2018 11:49:25	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 11:00 FOR ace.
12-Jan-2018 11:55:31	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:14:01	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR Security.
12-Jan-2018 12:14:18	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:14:22	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR security.
12-Jan-2018 12:14:55	ISO UPDATES BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR security.
12-Jan-2018 12:15:22	ISO REQUESTS BAYONEEC___CTG5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR security.
12-Jan-2018 12:15:26	ISO REQUESTS BAYONEEC___CTG6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR security.
12-Jan-2018 12:16:39	ISO UPDATES BAYONEEC___CTG6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 12:00 FOR security.
12-Jan-2018 12:19:28	ISO REMOVES BAYONEEC___CTG5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/12/2018 14:00.

12-Jan-2018 12:19:28	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 14:00.
12-Jan-2018 12:19:28	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00 FOR Security.
12-Jan-2018 12:19:28	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 14:00.
12-Jan-2018 12:19:29	ISO REMOVES BAYONEEC___CTG6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 14:00.
12-Jan-2018 12:21:02	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:21:40	ISO REMOVES BAYONEEC___CTG6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:21:40	ISO REMOVES BAYONEEC___CTG5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:21:40	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.
12-Jan-2018 12:21:40	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2018 13:00.

Committed for Reliability

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Insert Time	Message
12-Jan-2018 05:02:19	01/12/2018 05:02:19 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/13/2018 00 to 01/13/2018 23 ARR: 37
12-Jan-2018 15:27:01	01/12/2018 15:27:01 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/14/2018 00:00:00 to 01/15/2018 23:00:00 ARR: 37
12-Jan-2018 15:27:59	01/12/2018 15:27:59 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/15/2018 23:00:00 to 01/15/2018 23:00:00 ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jan-2018 15:46:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 06 Energy

= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

12-Jan-2018 15:46:31

Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/13/2018 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15 Minute Scheduling Disabled

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Insert Time	Message
12-Jan-2018 10:00:00	Interface: NYCA, 15 minute scheduling disabled beginning 12-Jan-2018 11:00:00 until 12-Jan-2018 14:00:00

Market Monitor Notices

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Insert Time	Message
12-Jan-2018 11:09:58	Day Ahead Load Pocket Thresholds have been updated for market day of: January 15, 2018 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$6.15 STATEN ISLAND \$5.91 EAST RIVER \$5.94 IN CITY 345/138 \$5.34 ASTORIA EAST/COR/JAMAICA \$5.06 ASTOR WEST/ QUEENB/VERNON \$5.15 ASTORIA WEST/ QUEENSBRIDG \$5.13 VERNON/GREENWOOD \$5.49 GREENWOOD/STATEN ISLAND \$4.84
12-Jan-2018 11:10:11	Real Time Load Pocket Thresholds have been updated for market day: January 15, 2018 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$24.33 STATEN ISLAND \$23.43 EAST RIVER \$22.53 IN CITY 345/138 \$16.56 ASTORIA EAST/COR/JAMAICA \$14.80 ASTOR WEST/ QUEENB/VERNON \$14.91 ASTORIA WEST/ QUEENSBRIDG \$14.87 VERNON/GREENWOOD \$17.55 GREENWOOD/STATEN ISLAND \$12.64

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Insert Time	Message
12-Jan-2018 12:28:16	Prices in the January 11, 2018 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 13, 2018 Day-Ahead Market are correct.
12-Jan-2018 16:37:10	Prices in the January 12, 2018 Real-Time Market for the period hours beginning 0 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct.