

NYISO Operational Announcements

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Insert Time	Message
14-Dec-2017 07:39:37	NYISO Locational based curtailment cut 260 MWs. 12/14/2017 07:39 EST

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Insert Time	Message
14-Dec-2017 10:49:18	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/15/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/15/2017 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2017 15:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2017 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
14-Dec-2017 15:26:24	Prices in the December 13, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 15, 2017 Day-Ahead Market are correct.

14-Dec-2017 16:32:52

Prices in the December 14, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.