

# NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
29-Dec-2017 04:45:13	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 04:00.
29-Dec-2017 08:39:35	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 08:00 FOR Post Cont.
29-Dec-2017 09:07:49	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 09:00 FOR Post Cont.
29-Dec-2017 09:54:46	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 09:00 FOR Post Cont.
29-Dec-2017 10:19:53	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 10:00 FOR Post Cont.
29-Dec-2017 11:12:43	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 11:00 FOR Post Cont.
29-Dec-2017 12:13:05	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 12:00 FOR Post Cont.
29-Dec-2017 15:43:49	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 15:00.
29-Dec-2017 17:17:26	NYISO Locational based curtailment cut 81 MWs. 12/29/2017 17:17 EST
29-Dec-2017 17:25:22	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 17:00 FOR Post Cont.
29-Dec-2017 17:41:06	12/29/2017 17:38:35 NYISO large event reserve pick-up executed.
29-Dec-2017 17:41:09	12/29/2017 17:40:00 NYISO large event reserve pick-up executed.
29-Dec-2017 17:46:03	12/29/2017 17:45:00 NYISO large event reserve pick-up executed.
29-Dec-2017 18:02:27	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 18:00 FOR Post Cont.
29-Dec-2017 19:58:22	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2017 19:00 FOR Post Cont.
29-Dec-2017 21:18:06	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2017 00:00 FOR Post Cont.

Committed for Reliability

[back to top](#)

Insert Time	Message
29-Dec-2017 12:16:59	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 12:16:59	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 12:16:59	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 09 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 10 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 11 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 08 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 07 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 19 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 18 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 17 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 16 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 14:09:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 15 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:06	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 09 Energy = 165.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:06	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 10 Energy = 165.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:06	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 08 Energy = 165.5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:06	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 07 Energy = 165.4 MW. Regulation = 0 MW. Min10 Spinning =

	0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:06	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 06 Energy = 165.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:07	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 14 Energy = 166.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:07	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 13 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:07	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 12 Energy = 165.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:07	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 11 Energy = 165.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 15:32:07	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/30/2017 15 Energy = 166.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017

	14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 07 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 05 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 04 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 03 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 02 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 01 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 00 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:22	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2017 20:07:23	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 12/30/2017 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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29-Dec-2017 21:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 29-Dec-2017 23:00:00
29-Dec-2017 21:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 29-Dec-2017 23:00:00
29-Dec-2017 21:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 23:00:00
29-Dec-2017 21:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 23:00:00

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
29-Dec-2017 14:14:37	Prices in the December 28, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 30, 2017 Day-Ahead Market are correct.
29-Dec-2017 14:22:59	Prices in the December 29, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.