

# NYISO Operational Announcements

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Insert Time	Message
30-Dec-2017 00:05:45	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2017 00:00.
30-Dec-2017 18:06:55	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2017 18:00 FOR Post Contingency.
30-Dec-2017 21:36:09	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/31/2017 00:00 FOR Post Contingency.
30-Dec-2017 23:44:20	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2017 23:00.

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Insert Time	Message
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 12 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 11 Energy = 164.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 10 Energy = 164.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning =

	0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 09 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 15 Energy = 164.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 07 Energy = 165.3 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 06 Energy = 165.5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 14 Energy = 164.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 13 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 11:25:12	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 12/31/2017 08 Energy = 165.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 20 Energy = 156 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 19 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 18 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 17 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 16 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 15 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 14 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 13 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/31/2017 12 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 11 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 10 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 08 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 12:25:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2017 09 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2017 22:03:56	12/30/2017 22:03:56 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/02/2018 00:00:00 to 01/02/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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Insert Time	Message
30-Dec-2017 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 23:00:00
30-Dec-2017 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 23:00:00
30-Dec-2017 07:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 09:00:00
30-Dec-2017 07:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 29-Dec-2017 22:00:00 until 30-Dec-2017 09:00:00

## Market Monitor Notices

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30-Dec-2017 13:55:57	Prices in the December 29, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 31, 2017 Day-Ahead Market are correct.
30-Dec-2017 14:12:41	Prices in the December 30, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.