

# NYISO Operational Announcements

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31-Dec-2017 00:02:14	INDIAN POINT__2 NO LONGER OPS INTERVENE/MODIFY UOL AFTER 12/30/2017 23:59.
31-Dec-2017 17:13:27	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/31/2017 17:00 FOR Post Cont.
31-Dec-2017 17:26:35	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/31/2017 17:00 FOR Post Cont.
31-Dec-2017 22:34:35	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/31/2017 22:00.

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Insert Time	Message
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 09 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 10 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 11 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 12 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 13 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 14 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 15 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 16 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 17 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 18 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 19 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 20 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 21 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 07 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:03:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/01/2018 08 Energy = 156 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 09 Energy = 164.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 13 Energy = 164.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 06 Energy = 164.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 07 Energy = 164.4 MW. Regulation = 0 MW. Min10 Spinning =

	0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 08 Energy = 164.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 10 Energy = 164.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 11 Energy = 164.5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:13	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 12 Energy = 164.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:14	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 14 Energy = 164.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 13:30:14	Generator: EMPIRE_CC_2 scheduled for local reliability in DAM market for 01/01/2018 15 Energy = 164.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Dec-2017 22:18:35	12/31/2017 22:18:35 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 01/02/2018 00:00:00 to 01/02/2018 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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## Market Pricing Notices

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31-Dec-2017 13:37:11	Prices in the December 30, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 01, 2018 Day-Ahead Market are correct.
31-Dec-2017 14:09:49	Prices in the December 31, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.