

NYISO Operational Announcements

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01-Dec-2017 00:01:06	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00.
01-Dec-2017 00:01:07	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00.
01-Dec-2017 00:02:31	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 01:00.
01-Dec-2017 00:02:31	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00.
01-Dec-2017 00:02:31	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 01:00.
01-Dec-2017 00:02:31	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00.
01-Dec-2017 15:32:42	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 15:00 FOR LI security.
01-Dec-2017 15:34:59	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 15:00 FOR LI security.
01-Dec-2017 15:40:29	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 15:00 FOR LI security.

01-Dec-2017 15:46:50	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 15:00 FOR LI security.
01-Dec-2017 19:02:41	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 19:00.
01-Dec-2017 19:03:05	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 19:00.
01-Dec-2017 20:18:50	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 20:00.

Committed for Reliability

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Insert Time	Message
01-Dec-2017 05:02:38	12/01/2017 05:02:38 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/02/2017 00 to 12/02/2017 23 ARR: 28
01-Dec-2017 10:30:51	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 06 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:51	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:51	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 05 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 18 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 21 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 16 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 15 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 14 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 13 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 12 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 22 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 09 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 10 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 11 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 23 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 08 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 19 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 20 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:30:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/02/2017 17 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE___ scheduled for local reliability in DAM market for 12/02/2017 06 Energy = 56.4 MW. Regulation = 0 MW. Min10 Spinning =

	0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 05 Energy = 56.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 23 Energy = 56.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 22 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 21 Energy = 55.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 20 Energy = 55.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 19 Energy = 55.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 18 Energy = 55.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 17 Energy

	= 55.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 16 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 15 Energy = 54.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 14 Energy = 54.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 13 Energy = 54.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 11 Energy = 55.3 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 10 Energy = 55.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 09 Energy = 55.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 08 Energy = 56.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 07 Energy = 56.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2017 10:32:30	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/02/2017 12 Energy = 55.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Pricing Notices

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01-Dec-2017 14:40:40	Prices in the November 30, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 02, 2017 Day-Ahead Market are correct.