

NYISO Operational Announcements

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27-Dec-2017 07:40:10	O H initiated curtailment cut 650 MWs. 12/27/2017 07:40 EST
27-Dec-2017 08:01:04	12/27/2017 07:55:53 NYISO small event reserve pick-up executed.
27-Dec-2017 08:01:07	12/27/2017 08:00:00 NYISO small event reserve pick-up executed.
27-Dec-2017 08:06:04	12/27/2017 08:05:00 NYISO small event reserve pick-up executed.
27-Dec-2017 10:17:52	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 10:00 FOR security.
27-Dec-2017 10:18:24	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 10:00 FOR security.
27-Dec-2017 10:18:48	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 10:00 FOR security.
27-Dec-2017 11:03:48	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 11:00.
27-Dec-2017 11:03:48	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 11:00.
27-Dec-2017 11:03:48	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/27/2017 11:00.
27-Dec-2017 18:14:20	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT

OUT OF MERIT. OOM FOR TO RELIABILITY AT
START TIME 12/27/2017 18:00 FOR Security.

27-Dec-2017 22:21:46

Metering Authority - New York State Electric & Gas
REMOVES NEG WEST_LEA_LOCKPORT OUT OF
MERIT. OOM FOR TO RELIABILITY AT START
TIME 12/27/2017 22:00.

Committed for Reliability

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Insert Time	Message
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017

	13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:09	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:10	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:10	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Dec-2017 11:10:10	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 11:10:10	Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 08 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 19 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 20 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 12 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 11 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 10 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 09 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 18 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 17 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 16 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 13 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 14 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:23:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2017 15 Energy = 157 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 08 Energy = 189 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 09 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 10 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 11 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 00 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 01 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 02 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 03 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 04 Energy

	= 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 05 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 06 Energy = 189 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:30	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 07 Energy = 189 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 12 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 23 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 22 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 13 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 14 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 15 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 16 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 17 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 18 Energy = 186 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 19 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 20 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2017 13:44:31	Generator: BETHLEHEM___GS3 scheduled for local reliability in DAM market for 12/28/2017 21 Energy = 187 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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27-Dec-2017 14:06:01	Prices in the December 26, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 28, 2017 Day-Ahead Market are correct.