

NYISO Operational Announcements

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Dispatcher Notices

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|----------------------|---|
| 08-Nov-2017 06:38:23 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2017 06:00 FOR Security. |
| 08-Nov-2017 07:01:52 | ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2017 07:00 FOR Security. |
| 08-Nov-2017 07:14:02 | ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2017 07:00 FOR Security. |
| 08-Nov-2017 07:24:34 | ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2017 07:00 FOR Security. |
| 08-Nov-2017 15:50:18 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2017 15:00. |
| 08-Nov-2017 16:26:05 | 11/08/2017 16:24:28 NYISO small event reserve pick-up executed. |
| 08-Nov-2017 16:26:07 | 11/08/2017 16:25:00 NYISO small event reserve pick-up executed. |

Committed for Reliability

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| 08-Nov-2017 05:02:31 | 11/08/2017 05:02:31 Generator: NORTHPORT____4 requested for Day Ahead Reliability in DAM market for 11/09/2017 00 to 11/09/2017 23 ARR: 28 |
| 08-Nov-2017 10:26:47 | Generator: BARRETT____1 scheduled for local reliability in DAM market for 11/09/2017 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 08-Nov-2017 13:39:14 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/09/2017 08 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. |

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| | Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 08-Nov-2017 13:39:14 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/09/2017 07 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 08-Nov-2017 13:39:14 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/09/2017 11 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 08-Nov-2017 13:39:14 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/09/2017 09 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 08-Nov-2017 13:39:14 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/09/2017 10 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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| 08-Nov-2017 14:29:35 | Prices in the November 07, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 09, 2017 Day-Ahead Market are correct. |
| 08-Nov-2017 14:38:55 | Prices in the November 08, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. |