

NYISO Operational Announcements

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13-Nov-2017 14:05:17	NYISO Locational based curtailment cut 100 MWs. 11/13/2017 14:05 EST

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13-Nov-2017 05:02:34	11/13/2017 05:02:34 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 11/14/2017 00 to 11/14/2017 23
13-Nov-2017 12:07:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 12:07:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2017 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2017 13:27:29	11/13/2017 13:27:29 ***Advisory*** Generator: NORTHPORT___4 has been received for Day Ahead Reliability in DAM market for 11/15/2017 00:00:00 to 11/16/2017 23:00:00
13-Nov-2017 13:28:21	11/13/2017 13:28:21 ***Advisory*** Generator: NORTHPORT___4 has been received for Day Ahead Reliability in DAM market for 11/16/2017 23:00:00 to 11/16/2017 23:00:00

15 Minute Scheduling Disabled

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Market Monitor Notices

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13-Nov-2017 10:51:22	Day Ahead Load Pocket Thresholds have been updated for market day of: November 15, 2017 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$ 3.18 STATEN ISLAND \$ 3.05 EAST RIVER \$ 3.08 IN CITY 345/138 \$ 2.69 ASTORIA EAST/COR/JAMAICA \$ 2.54 ASTOR WEST/QUEENB/VERNON \$ 2.54 ASTORIA WEST/QUEENSBRIDG \$ 2.53 VERNON/GREENWOOD \$ 2.77 GREENWOOD/STATEN ISLAND \$ 2.39
13-Nov-2017 10:51:36	Real Time Load Pocket Thresholds have been updated for market day: November 15, 2017 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$11.26 STATEN ISLAND \$11.05 EAST

RIVER \$10.45 IN CITY 345/138 \$7.90 ASTORIA
EAST/COR/JAMAICA \$7.08 ASTOR WEST/
QUEENB/VERNON \$7.13 ASTORIA WEST/
QUEENSBRIDG \$7.12 VERNON/GREENWOOD
\$8.35 GREENWOOD/STATEN ISLAND \$5.88

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Insert Time	Message
13-Nov-2017 14:53:01	Prices in the November 12, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 14, 2017 Day-Ahead Market are correct.
13-Nov-2017 15:26:07	Prices in the November 13, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.