

# NYISO Operational Announcements

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30-Nov-2017 07:09:28	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/30/2017 07:00 FOR security.
30-Nov-2017 07:09:53	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/30/2017 07:00 FOR security.
30-Nov-2017 07:38:38	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/30/2017 07:00 FOR security.
30-Nov-2017 07:38:50	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/30/2017 07:00 FOR security.
30-Nov-2017 22:19:12	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00 FOR security.
30-Nov-2017 22:19:13	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00 FOR Unplanned outage.
30-Nov-2017 22:19:13	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2017 00:00 FOR security.

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Insert Time	Message
30-Nov-2017 05:03:02	11/30/2017 05:03:02 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/01/2017 00 to 12/01/2017 23 ARR: 28
30-Nov-2017 05:03:03	11/30/2017 05:03:03 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/01/2017 06 to 12/01/2017 14 ARR: 51

30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 07 Energy = 55.3 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 16 Energy = 54.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 15 Energy = 54.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 14 Energy = 54.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 13 Energy = 54.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 12 Energy = 54.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 11 Energy = 54.5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 10 Energy = 54.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning =

	0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 09 Energy = 54.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 08 Energy = 55.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:06	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 06 Energy = 55.3 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 20 Energy = 55.6 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 18 Energy = 55.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 19 Energy = 55.4 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 21 Energy = 55.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 17 Energy = 54.8 MW. Regulation = 0 MW. Min10 Spinning =

	0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 23 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:40:07	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 12/01/2017 22 Energy = 55.9 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 06 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 09 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 10 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 11 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017

	08 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 12 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 14 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 13 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 16 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 17 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 18 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 19 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 20 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 21 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 22 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 15 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 11:41:38	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 12/01/2017 23 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2017 13:06:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2017 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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## Market Pricing Notices

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30-Nov-2017 14:07:28	Prices in the November 29, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 01, 2017 Day-Ahead Market are correct.
30-Nov-2017 14:39:06	Prices in the November 30, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.