

NYISO Operational Announcements

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27-Sep-2017 19:38:43	ISO REQUESTS ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/27/2017 19:00 FOR NYISO Security.
27-Sep-2017 20:39:55	NYISO Locational based curtailment cut 200 MWs. 09/27/2017 20:39 EDT
27-Sep-2017 20:59:33	ISO UPDATES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/27/2017 20:00 FOR NYISO security.
27-Sep-2017 21:09:30	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/27/2017 21:00 FOR NG Security.
27-Sep-2017 21:34:01	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/27/2017 21:00.
27-Sep-2017 22:43:18	H Q initiated curtailment cut 200 MWs. 09/27/2017 22:43 EDT
27-Sep-2017 22:54:21	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/28/2017 00:00 FOR NG Security.
27-Sep-2017 22:55:48	ISO REQUESTS ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2017 00:00 FOR NYISO Security.

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Insert Time	Message
27-Sep-2017 06:14:31	09/27/2017 06:14:31 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 09/29/2017 00:00:00 to 09/29/2017 23:00:00 ARR: 37
27-Sep-2017 14:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/28/2017 10 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Sep-2017 14:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/28/2017 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Sep-2017 14:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/28/2017 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Sep-2017 14:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/28/2017 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Sep-2017 14:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/28/2017 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Sep-2017 14:48:43	09/27/2017 14:48:43 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 09/29/2017 15:00:00 to 09/29/2017 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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27-Sep-2017 13:40:28	Prices in the September 26, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 28, 2017 Day-Ahead Market are correct.
27-Sep-2017 16:12:41	Prices in the September 27, 2017 Real-Time Market for the period hours beginning 0 through 11

encompassing Energy, Regulation, and Operating Reserves are correct.

27-Sep-2017 16:13:56

NYISO is releasing prices in HB 16,17,18 in the September 25, 2017 Real-Time Market.