

NYISO Operational Announcements

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26-Sep-2017 07:01:55	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/26/2017 07:00 FOR to correct PURPA bids.
26-Sep-2017 07:02:31	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/26/2017 07:00 FOR to correct PURPA bids.
26-Sep-2017 07:03:27	ISO REMOVES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/26/2017 08:00.
26-Sep-2017 07:03:27	ISO REMOVES EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/26/2017 08:00.
26-Sep-2017 20:02:19	Metering Authority - New York State Electric & Gas REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/26/2017 20:00 FOR Emmissions.
26-Sep-2017 23:02:04	Metering Authority - New York State Electric & Gas REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/27/2017 00:00 FOR Emmissions.

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Insert Time	Message
26-Sep-2017 05:02:43	09/26/2017 05:02:43 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 09/27/2017 00 to 09/27/2017 21 ARR: 72
26-Sep-2017 10:05:50	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/27/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 10:05:50	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/27/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 10:06:28	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/27/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 10:07:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/27/2017 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 10:07:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/27/2017 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 06 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 07 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/27/2017 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 22 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 13:02:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 23 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:54	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 03 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:54	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 02 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:54	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 01 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:54	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 00 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 07 Energy = 80 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 05 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 04 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:55	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017

	17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Sep-2017 14:46:56	Generator: BOWLINE___1 scheduled for SRE as initiated by ISO in DAM market for 09/27/2017 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Pricing Notices

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26-Sep-2017 16:35:43	NYISO is reserving HB 16,17,18 in the September 25, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the September 27, 2017 Day-Ahead Market are correct.
26-Sep-2017 16:41:00	Prices in the September 26, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.