

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Sep-2017 00:02:24	NEG NORTH_FLCN_SEA NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 09/18/2017 23:59.
19-Sep-2017 12:23:08	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/19/2017 12:00 FOR NG Security.
19-Sep-2017 13:20:30	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/19/2017 13:00 FOR NG Security.
19-Sep-2017 21:12:37	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/19/2017 21:00.
19-Sep-2017 21:39:06	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/19/2017 23:00 FOR NYISO Security.
19-Sep-2017 22:05:08	NYISO Locational based curtailment cut 20 MWs. 09/19/2017 22:05 EDT
19-Sep-2017 22:22:53	NYISO Locational based curtailment cut 25 MWs. 09/19/2017 22:22 EDT

Committed for Reliability

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Insert Time	Message
19-Sep-2017 05:04:21	09/19/2017 05:04:21 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/20/2017 00 to 09/20/2017 23 ARR: 37
19-Sep-2017 05:04:21	09/19/2017 05:04:21 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/20/2017 00 to 09/20/2017 23 ARR: 37
19-Sep-2017 05:04:21	09/19/2017 05:04:21 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 09/20/2017 09 to 09/20/2017 21 ARR: 72

19-Sep-2017 10:25:48	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/20/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 10:25:48	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/20/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:05:56	09/19/2017 15:05:56 ***Advisory*** Generator: UPPER RAQUET___HYD has been received for Day Ahead Reliability in DAM market for 09/21/2017 10:00:00 to 09/21/2017 21:00:00
19-Sep-2017 15:06:34	09/19/2017 15:06:34 ***Advisory*** Generator: UPPER RAQUET___HYD has been received for Day Ahead Reliability in DAM market for 09/22/2017 10:00:00 to 09/22/2017 21:00:00
19-Sep-2017 15:07:18	09/19/2017 15:07:18 ***Advisory*** Generator: UPPER RAQUET___HYD has been received for Day Ahead Reliability in DAM market for 09/23/2017 10:00:00 to 09/23/2017 21:00:00
19-Sep-2017 15:07:53	09/19/2017 15:07:53 ***Advisory*** Generator: UPPER RAQUET___HYD has been received for Day Ahead Reliability in DAM market for 09/24/2017 10:00:00 to 09/24/2017 21:00:00
19-Sep-2017 15:41:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 06 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 23 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 15:41:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/20/2017 07 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 22:35:13	Generator: UPPER RAQUET___HYD scheduled for local reliability in DAM market for 09/20/2017 12 Energy = .1 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 22:35:13	Generator: UPPER RAQUET___HYD scheduled for local reliability in DAM market for 09/20/2017 11 Energy = .1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 22:35:13	Generator: UPPER RAQUET___HYD scheduled for local reliability in DAM market for 09/20/2017 10 Energy = .1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 22:38:49	Generator: UPPER RAQUET___HYD scheduled for local reliability in DAM market for 09/20/2017 20 Energy = .1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2017 22:38:49	Generator: UPPER RAQUET___HYD scheduled for local reliability in DAM market for 09/20/2017 19 Energy = .1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
19-Sep-2017 08:30:00	Interface: NYCA, 15 minute scheduling disabled beginning 19-Sep-2017 12:00:00 until 19-Sep-2017 15:00:00
19-Sep-2017 09:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 19-Sep-2017 15:00:00 until 19-Sep-2017 17:00:00

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Insert Time	Message
19-Sep-2017 15:56:00	NYISO is reserving HB 9,10,11 in the September 18, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.
19-Sep-2017 15:57:32	Prices in the September 18, 2017 Real-Time Market for the period hours beginning 12 through 23

encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 20, 2017 Day-Ahead Market are correct.

19-Sep-2017 16:25:47

Prices in the September 19, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.