

# NYISO Operational Announcements

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Insert Time	Message
20-Sep-2017 00:02:08	NEG NORTH_FLCN_SEA NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 09/19/2017 23:59.
20-Sep-2017 07:40:42	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2017 07:00 FOR ConEd Equip Maint.
20-Sep-2017 10:11:35	Metering Authority - Consolidated Edison of NY REQUESTS BAYONEEC___CTG1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2017 10:00 FOR .
20-Sep-2017 10:12:02	Metering Authority - Consolidated Edison of NY REQUESTS BAYONEEC___CTG6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2017 10:00 FOR .
20-Sep-2017 10:22:52	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2017 10:00 FOR Security.
20-Sep-2017 10:27:41	ISO UPDATES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 10:00 FOR Security.
20-Sep-2017 10:27:57	ISO UPDATES BAYONEEC___CTG6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 10:00 FOR Security.
20-Sep-2017 10:28:09	ISO UPDATES BAYONEEC___CTG7 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 10:00 FOR Security.
20-Sep-2017 10:28:36	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 11:00.
20-Sep-2017 10:28:36	ISO REMOVES BAYONEEC___CTG7 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 11:00.

20-Sep-2017 10:28:36	ISO REMOVES BAYONEEC___CTG6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/20/2017 11:00.
20-Sep-2017 17:53:37	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/20/2017 17:00.

Committed for Reliability

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Insert Time	Message
20-Sep-2017 05:02:55	09/20/2017 05:02:55 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 09/21/2017 09 to 09/21/2017 21 ARR: 72
20-Sep-2017 05:02:55	09/20/2017 05:02:55 Generator: UPPER RAQUET___HYD requested for Day Ahead Reliability in DAM market for 09/21/2017 10 to 09/21/2017 20
20-Sep-2017 05:02:55	09/20/2017 05:02:55 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/21/2017 00 to 09/21/2017 01 ARR: 37
20-Sep-2017 10:24:07	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/21/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 10:24:07	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/21/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 13 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/21/2017 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Sep-2017 13:15:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/21/2017 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
20-Sep-2017 08:15:00	Interface: NYCA, 15 minute scheduling disabled beginning 20-Sep-2017 10:00:00 until 20-Sep-2017 19:00:00

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20-Sep-2017 15:12:24	Prices in the September 19, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 21, 2017 Day-Ahead Market are correct.
20-Sep-2017 15:25:35	Prices in the September 20, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
20-Sep-2017 16:05:17	NYISO has corrected prices in HB 19 in the September 17, 2017 Real-Time Market. NYISO is releasing prices in HB 20 in the September 17, 2017 Real-Time Market.
20-Sep-2017 16:40:23	NYISO has corrected prices in HB 9 in the September 18, 2017 Real-Time Market. NYISO is releasing prices in HB 10,11 in the September 18, 2017 Real-Time Market.