

# NYISO Operational Announcements

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11-Jul-2017 00:02:07	EAST_RIVER___2 NO LONGER OPS INTERVENE/MODIFY BOTH AFTER 07/10/2017 23:59.
11-Jul-2017 00:02:07	EAST_RIVER___1 NO LONGER OPS INTERVENE/MODIFY BOTH AFTER 07/10/2017 23:59.
11-Jul-2017 08:07:43	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 08:00 FOR NG security..
11-Jul-2017 08:32:57	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 08:00 FOR NYSEG security..
11-Jul-2017 11:23:19	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 11:00 FOR LI security..
11-Jul-2017 13:50:10	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 13:00 FOR LI security..
11-Jul-2017 15:19:49	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 15:00.
11-Jul-2017 15:21:04	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 15:00 FOR LI security..
11-Jul-2017 18:25:38	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 18:00.
11-Jul-2017 19:37:32	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 19:00.
11-Jul-2017 21:22:30	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2017 00:00 FOR NG Security.
11-Jul-2017 21:22:48	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2017 00:00 FOR NG security..
11-Jul-2017 21:22:48	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2017 00:00 FOR NG security..
11-Jul-2017 21:23:02	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2017 00:00 FOR NG security..
11-Jul-2017 21:24:56	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2017 21:00.

Committed for Reliability

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11-Jul-2017 05:06:28	07/11/2017 05:06:28 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/12/2017 06 to 07/12/2017 23 ARR: 37
11-Jul-2017 06:15:09	07/11/2017 06:15:09 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 07/13/2017 06:00:00 to 07/13/2017 23:00:00
11-Jul-2017 11:04:24	07/11/2017 11:04:24 ***Advisory*** Generator: ASTORIA___2 has been received for Day Ahead Reliability in DAM market for 07/13/2017 11:00:00 to 07/13/2017 23:00:00
11-Jul-2017 11:09:36	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/12/2017 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 11:09:36	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/12/2017 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 11:09:36	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/12/2017 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 11:09:36	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/12/2017 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 11:13:46	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 07/12/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 11:14:41	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/12/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
11-Jul-2017 15:29:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/12/2017 09 Energy

= 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

11-Jul-2017 15:29:20

Generator: SITHE\_\_BATAVIA scheduled for local reliability in DAM market for 07/12/2017 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

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11-Jul-2017 14:58:40	Prices in the July 10, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 12, 2017 Day-Ahead Market are correct.
11-Jul-2017 15:26:02	Prices in the July 11, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.