

NYISO Operational Announcements

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Insert Time	Message
04-Jul-2017 10:30:49	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 10:00 FOR ARR 28D.
04-Jul-2017 14:09:02	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 14:00 FOR ARR 28D.
04-Jul-2017 19:23:40	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 19:00.
04-Jul-2017 20:33:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 20:00.
04-Jul-2017 23:31:20	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2017 00:00 FOR NG Security.
04-Jul-2017 23:31:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM__GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2017 00:00 FOR NG Security.
04-Jul-2017 23:31:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM__GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2017 00:00 FOR NG Security.
04-Jul-2017 23:45:04	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM__GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 23:00 FOR NG Security.
04-Jul-2017 23:45:13	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM__GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2017 23:00 FOR NG Security.

Insert Time	Message
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2017 11:58:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/05/2017 07 Energy = 71 MW. Regulation = 0 MW.

Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

04-Jul-2017 11:58:21

Generator: NEG NORTH_FLCN_SEA scheduled
for SRE as initiated by ISO in DAM market for
07/05/2017 12 Energy = 71 MW. Regulation = 0 MW.
Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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04-Jul-2017 15:09:48

Prices in the July 03, 2017 Real-Time Market for the
period hours beginning 12 through 23 encompassing
Energy, Regulation, and Operating Reserves are
correct. Prices in the July 05, 2017 Day-Ahead Market
are correct.

04-Jul-2017 15:21:27

Prices in the July 04, 2017 Real-Time Market for the
period hours beginning 0 through 11 encompassing
Energy, Regulation, and Operating Reserves are
correct.