

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jun-2017 00:02:13	NEG CENTRAL__INDECK NO LONGER OPS INTERVENE/MODIFY UOL AFTER 06/29/2017 23:59.
30-Jun-2017 09:08:47	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2017 09:00 FOR NG Security.
30-Jun-2017 15:47:44	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2017 15:00 FOR LI security.
30-Jun-2017 17:11:09	06/30/2017 17:08:21 NYISO large event reserve pick-up executed.
30-Jun-2017 17:11:13	06/30/2017 17:10:00 NYISO large event reserve pick-up executed.
30-Jun-2017 17:15:48	H Q initiated curtailment cut 189 MWs. 06/30/2017 17:15 EDT
30-Jun-2017 17:16:10	06/30/2017 17:15:00 NYISO large event reserve pick-up executed.
30-Jun-2017 17:16:14	ISO REQUESTS GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/30/2017 17:00 FOR Security.
30-Jun-2017 17:16:38	NYISO Locational based curtailment cut 200 MWs. 06/30/2017 17:16 EDT
30-Jun-2017 17:29:27	ISO REMOVES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/30/2017 17:00.
30-Jun-2017 17:31:10	06/30/2017 17:24:27 NYISO large event reserve pick-up executed.
30-Jun-2017 17:31:13	06/30/2017 17:25:00 NYISO large event reserve pick-up executed.
30-Jun-2017 19:25:12	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2017 19:00.

30-Jun-2017 21:16:27	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2017 00:00 FOR NG Security.
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Committed for Reliability

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Insert Time	Message
30-Jun-2017 05:04:59	06/30/2017 05:04:59 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 07/01/2017 00 to 07/01/2017 23 ARR: 29
30-Jun-2017 10:05:48	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 07/01/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
30-Jun-2017 12:50:40	Prices in the June 29, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 01, 2017 Day-Ahead Market are correct.
30-Jun-2017 15:13:03	Prices in the June 30, 2017 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.