

NYISO Operational Announcements

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Dispatcher Notices

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| 11-Jun-2017 10:58:21 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM__GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2017 10:00 FOR Post Cont. |
| 11-Jun-2017 10:58:49 | Metering Authority - Niagara Mohawk UPDATES BETHLEHEM__GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2017 10:00 FOR Post Cont. |
| 11-Jun-2017 17:36:24 | Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2017 17:00 FOR Post Cont. |
| 11-Jun-2017 20:01:51 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2017 20:00 FOR Post Cont. |
| 11-Jun-2017 20:22:58 | NYISO Locational based curtailment cut 300 MWs. 06/11/2017 20:22 EDT |
| 11-Jun-2017 21:16:33 | Metering Authority - New York State Electric & Gas REMOVES MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2017 21:00. |
| 11-Jun-2017 21:20:04 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM__GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2017 00:00 FOR Post Cont. |
| 11-Jun-2017 21:20:04 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM__GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2017 00:00 FOR Post Cont. |

Committed for Reliability

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| 11-Jun-2017 01:48:57 | 06/11/2017 01:48:57 ***Advisory*** Generator: ASTORIA__2 has been received for Day Ahead Reliability in DAM market for 06/13/2017 02:00:00 to 06/13/2017 23:00:00 |

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| 11-Jun-2017 05:04:52 | 06/11/2017 05:04:52 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 06/12/2017 06 to 06/12/2017 23 ARR: 37 |
| 11-Jun-2017 05:04:52 | 06/11/2017 05:04:52 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 06/12/2017 06 to 06/12/2017 23 ARR: 37 |
| 11-Jun-2017 05:04:52 | 06/11/2017 05:04:52 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 06/12/2017 00 to 06/12/2017 23 ARR: 29 |
| 11-Jun-2017 05:04:52 | 06/11/2017 05:04:52 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 06/12/2017 06 to 06/12/2017 23 ARR: 37 |
| 11-Jun-2017 15:06:16 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE__2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 19 Energy = 100 MW. Regulation = 0 MW. Min10 |

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| | Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 11-Jun-2017 15:06:17 | Generator: BOWLINE___2 scheduled for SRE as initiated by ISO in DAM market for 06/12/2017 |

11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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| 11-Jun-2017 00:00:00 | Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 11-Jun-2017 00:00:00 until 11-Jun-2017 03:00:00 |
| 11-Jun-2017 00:00:00 | Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-Jun-2017 00:00:00 until 11-Jun-2017 03:00:00 |
| 11-Jun-2017 01:15:00 | Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 11-Jun-2017 00:00:00 until 11-Jun-2017 02:00:00 |
| 11-Jun-2017 01:15:00 | Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-Jun-2017 00:00:00 until 11-Jun-2017 02:00:00 |

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| 11-Jun-2017 15:05:22 | NYISO is reserving HB 22 and 23 in the June 10, 2017 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the June 12, 2017 Day-Ahead Market are correct. |