

# NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
14-Sep-2016 18:06:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/14/2016 18:00 FOR ACE.
14-Sep-2016 18:18:54	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/14/2016 18:00.
14-Sep-2016 20:08:47	ISO REQUESTS UPPER HUDSON____HYD OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 09/14/2016 20:00 FOR MIS PURPA Created bid.

[Committed for Reliability](#)
[back to top](#)

Insert Time	Message
14-Sep-2016 05:03:14	09/14/2016 05:03:14 Generator: MILLIKEN____1 requested for Day Ahead Reliability in DAM market for 09/15/2016 00 to 09/15/2016 23 ARR: 29
14-Sep-2016 10:46:44	Generator: BARRETT____1 scheduled for local reliability in DAM market for 09/15/2016 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 10:47:12	Generator: BARRETT____2 scheduled for local reliability in DAM market for 09/15/2016 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 08 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 05 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/15/2016 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 15:41:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2016 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2016 23:16:42	09/14/2016 23:16:42 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 09/17/2016 00:00:00 to 09/17/2016 23:00:00 ARR: 26

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
14-Sep-2016 14:47:05	NYISO is reserving HB 17,18 in the September 13, 2016 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the September 15, 2016 Day-Ahead Market are correct.
14-Sep-2016 14:51:11	Prices in the September 14, 2016 Real-Time Market for the period hours beginning 0 through 11

encompassing Energy, Regulation, and Operating  
Reserves are correct.