

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
26-Jun-2016 23:05:10	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/27/2016 00:00 FOR security.

Committed for Reliability

[back to top](#)

Insert Time	Message
26-Jun-2016 05:03:33	06/26/2016 05:03:33 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/27/2016 00 to 06/27/2016 23 ARR: 29
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 17 Energy

	= 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:31	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:32	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2016 17:27:32	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/27/2016 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
26-Jun-2016 11:24:54	Prices in the June 25, 2016 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 27, 2016 Day-Ahead Market are correct.
26-Jun-2016 14:02:50	Prices in the June 26, 2016 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.