

NYISO Operational Announcements

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06-Jan-2016 00:02:03	BETHLEHEM___GS2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/05/2016 23:59.
06-Jan-2016 06:24:25	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2016 06:00 FOR security.
06-Jan-2016 06:24:44	ISO REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2016 06:00 FOR security.
06-Jan-2016 08:27:46	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/06/2016 08:00 FOR Post Cont.
06-Jan-2016 11:45:11	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/06/2016 11:00 FOR Post Cont, UOL has been change due to flue gas.
06-Jan-2016 12:55:14	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/06/2016 12:00 FOR Post Cont, UOL has been change due to flue gas.
06-Jan-2016 13:15:19	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/06/2016 13:00 FOR Post Cont,.
06-Jan-2016 18:26:42	NYISO Locational based curtailment cut 150 MWs. 01/06/2016 18:26 EST
06-Jan-2016 21:47:30	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/06/2016 21:00.

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06-Jan-2016 05:02:36	01/06/2016 05:02:36 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/07/2016 00 to 01/07/2016 23 ARR: 37
06-Jan-2016 05:02:36	01/06/2016 05:02:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 01/07/2016 00 to 01/07/2016 23 ARR: 29
06-Jan-2016 17:16:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2016 17:16:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2016 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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06-Jan-2016 15:54:50	Prices in the January 05, 2016 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 07, 2016 Day-Ahead Market are correct.
06-Jan-2016 16:10:49	Prices in the January 06, 2016 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.