NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
04-Nov-2015 09:55:30	ISO REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2015 09:00 FOR security.
04-Nov-2015 10:11:40	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2015 10:00 FOR security.
04-Nov-2015 11:00:56	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2015 11:00 FOR security.
04-Nov-2015 11:01:08	ISO UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2015 11:00 FOR security.
04-Nov-2015 11:45:17	ISO UPDATES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2015 11:00 FOR security.
04-Nov-2015 11:45:26	ISO UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2015 11:00 FOR security.
04-Nov-2015 12:31:58	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2015 12:00 FOR wet coal, security.
04-Nov-2015 15:31:15	H Q initiated curtailment cut 300 MWs. 11/04/2015 15:31 EST
04-Nov-2015 20:10:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2015 20:00 FOR wet coal, security.
04-Nov-2015 20:38:45	ISO REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. COMMITED FOR ISO

	RELIABILITY AT START TIME 11/05/2015 00:00 FOR security.
04-Nov-2015 20:38:45	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2015 00:00 FOR security.
04-Nov-2015 20:38:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2015 00:00 FOR wet coal, security.
04-Nov-2015 20:42:09	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2015 00:00 FOR wet coal, security.

Committed for Reliability back to top

Insert Time	Message
04-Nov-2015 05:04:32	11/04/2015 05:04:32 Generator: PPL PILGRIM_ST_GT2 requested for Day Ahead Reliability in DAM market for 11/05/2015 16 to 11/05/2015 22
04-Nov-2015 05:04:32	11/04/2015 05:04:32 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/05/2015 00 to 11/05/2015 23 ARR: 74
04-Nov-2015 05:04:32	11/04/2015 05:04:32 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 11/05/2015 00 to 11/05/2015 23
04-Nov-2015 05:04:32	11/04/2015 05:04:32 Generator: PPL PILGRIM_ST_GT1 requested for Day Ahead Reliability in DAM market for 11/05/2015 10 to 11/05/2015 21
04-Nov-2015 05:04:32	11/04/2015 05:04:32 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/05/2015 00 to 11/05/2015 23 ARR: 74
04-Nov-2015 13:12:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 05 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2015 13:12:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2015 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled back to top

Insert Time	Message
04-Nov-2015 16:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 04-Nov-2015 17:00:00 until 05-Nov-2015 00:00:00
04-Nov-2015 16:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 04-Nov-2015 17:00:00 until 05-Nov-2015 00:00:00

04-Nov-2015 17:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 04-Nov-2015 17:00:00 until 04-Nov-2015 18:00:00
04-Nov-2015 17:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 04-Nov-2015 17:00:00 until 04-Nov-2015 18:00:00

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
04-Nov-2015 16:15:02	Prices in the November 03, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 05, 2015 Day-Ahead Market are correct.
04-Nov-2015 16:42:07	Prices in the November 04, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.