NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
03-Nov-2015 00:25:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 00:00 FOR PC Loading (Wet Coal UOLn derate).
03-Nov-2015 00:27:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 00:00.
03-Nov-2015 06:08:29	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 06:00 FOR security.
03-Nov-2015 07:58:38	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 08:00 FOR P/C loading.
03-Nov-2015 08:45:32	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 08:00 FOR security (Wet coal UOLn derate).
03-Nov-2015 09:39:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 09:00 FOR security.
03-Nov-2015 09:44:15	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 10:00 FOR P/C loading.
03-Nov-2015 10:26:26	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 10:00 FOR P/C loading.
03-Nov-2015 15:37:42	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 15:00.

03-Nov-2015 17:41:08	11/03/2015 17:39:11 NYISO large event reserve pick-up executed.
03-Nov-2015 17:41:11	11/03/2015 17:40:00 NYISO large event reserve pick-up executed.
03-Nov-2015 17:46:10	11/03/2015 17:45:00 NYISO large event reserve pick-up executed.
03-Nov-2015 19:48:37	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD_____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 19:00 FOR security.
03-Nov-2015 20:40:34	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 20:00 FOR security.
03-Nov-2015 21:14:57	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 21:00.
03-Nov-2015 21:17:01	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2015 00:00 FOR security.
03-Nov-2015 21:27:25	Metering Authority - Long Island Power Authority REMOVES NYPA_BRENTWD_____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 21:00.

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Insert Time	Message
03-Nov-2015 05:04:00	11/03/2015 05:04:00 Generator: PPL PILGRIM_ST_GT1 requested for Day Ahead Reliability in DAM market for 11/04/2015 07 to 11/04/2015 22
03-Nov-2015 05:04:00	11/03/2015 05:04:00 Generator: PPL PILGRIM_ST_GT2 requested for Day Ahead Reliability in DAM market for 11/04/2015 08 to 11/04/2015 21
03-Nov-2015 05:04:00	11/03/2015 05:04:00 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 11/04/2015 00 to 11/04/2015 23
03-Nov-2015 05:04:00	11/03/2015 05:04:00 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/04/2015 00 to 11/04/2015 23 ARR: 74
03-Nov-2015 05:04:00	11/03/2015 05:04:00 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/04/2015 00 to 11/04/2015 23 ARR: 74

03-Nov-2015 12:18:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 05 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 06 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2015 12:18:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2015 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
03-Nov-2015 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00
03-Nov-2015 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00

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Insert Time	Message
03-Nov-2015 11:00:23	NYISO is releasing prices in HB 0, 1(EDT), 1(EST), 2,3 in the November 01, 2015 Real-Time Market.
03-Nov-2015 16:06:31	Prices in the November 02, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 04, 2015 Day-Ahead Market are correct.
03-Nov-2015 16:43:44	Prices in the November 03, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.