NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
02-Nov-2015 06:24:01	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 06:00 FOR PC Loading.
02-Nov-2015 07:46:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 07:00 FOR PC Loading (Wet Coal UOLn derate).
02-Nov-2015 07:52:01	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 08:00 FOR P/C loading.
02-Nov-2015 07:53:38	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 08:00 FOR P/C loading.
02-Nov-2015 09:06:38	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 09:00 FOR PC Loading (Wet Coal UOLn derate).
02-Nov-2015 09:20:07	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 09:00 FOR P/C loading.
02-Nov-2015 10:11:15	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD_____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 10:00 FOR P/C loading.
02-Nov-2015 12:11:13	11/02/2015 12:08:13 NYISO small event reserve pick-up executed.
02-Nov-2015 12:11:18	11/02/2015 12:10:00 NYISO small event reserve pick-up executed.
02-Nov-2015 12:16:01	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/02/2015 12:00 FOR ACE.

02-Nov-2015 12:16:14	11/02/2015 12:15:00 NYISO small event reserve pick-up executed.
02-Nov-2015 12:16:20	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/02/2015 14:00.
02-Nov-2015 21:01:22	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 00:00 FOR PC Loading (Wet Coal UOLn derate).
02-Nov-2015 21:03:28	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD_____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2015 00:00 FOR P/C loading.

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Insert Time	Message
02-Nov-2015 05:04:47	11/02/2015 05:04:47 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/03/2015 00 to 11/03/2015 23 ARR: 74
02-Nov-2015 05:04:47	11/02/2015 05:04:47 Generator: PPL PILGRIM_ST_GT1 requested for Day Ahead Reliability in DAM market for 11/03/2015 15 to 11/03/2015 22
02-Nov-2015 05:04:47	11/02/2015 05:04:47 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/03/2015 00 to 11/03/2015 23 ARR: 74
02-Nov-2015 05:04:47	11/02/2015 05:04:47 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 11/03/2015 00 to 11/03/2015 23
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 03 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 04 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 01 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 00 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 23 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 02 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 12 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 06 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 05 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	11/03/2015 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2015 16:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2015 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Nov-2015 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00
02-Nov-2015 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00

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Insert Time	Message
02-Nov-2015 16:06:45	NYISO is reserving HB 0,1 (EDT),1 (EST),2,3 in the November 01, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.
02-Nov-2015 16:15:55	Prices in the November 01, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 03, 2015 Day-Ahead Market are correct.
02-Nov-2015 16:36:09	Prices in the November 02, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.