NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
09-Nov-2015 07:15:38	H Q initiated curtailment cut 89 MWs. 11/09/2015 07:15 EST
09-Nov-2015 07:27:46	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2015 07:00 FOR L/O Breaker 7N onto 34186.
09-Nov-2015 07:52:12	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2015 07:00 FOR Security.
09-Nov-2015 14:13:18	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2015 14:00.
09-Nov-2015 17:01:55	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/09/2015 17:00 FOR security.
09-Nov-2015 17:46:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/09/2015 17:00.
09-Nov-2015 20:53:56	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/09/2015 20:00 FOR security.
09-Nov-2015 20:54:11	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/09/2015 23:00.

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Insert Time	Message
09-Nov-2015 05:04:05	11/09/2015 05:04:05 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/10/2015 00 to 11/10/2015 23 ARR: 74
09-Nov-2015 05:04:05	11/09/2015 05:04:05 Generator: MONGAUP___HYD requested for Day Ahead Reliability in DAM market for 11/10/2015 17 to 11/10/2015 22

09-Nov-2015 05:04:05	11/09/2015 05:04:05 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 11/10/2015 00 to 11/10/2015 23
09-Nov-2015 05:04:05	11/09/2015 05:04:05 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/10/2015 00 to 11/10/2015 23 ARR: 74
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 05 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 04 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 20 Energy = 74 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2015 13:21:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/10/2015 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Nov-2015 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 12:00:00
09-Nov-2015 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 12:00:00
09-Nov-2015 11:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 19:00:00
09-Nov-2015 11:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 19:00:00
09-Nov-2015 13:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 14:00:00
09-Nov-2015 13:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 09-Nov-2015 07:00:00 until 09-Nov-2015 14:00:00

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Insert Time	Message
09-Nov-2015 16:36:13	NYISO is reserving HB 23 in the November 08, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the November 10, 2015 Day-Ahead Market are correct.