NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
01-Nov-2015 12:23:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2015 12:00 FOR Post contingency.
01-Nov-2015 17:24:23	H Q initiated curtailment cut 20 MWs. 11/01/2015 17:24 EST
01-Nov-2015 20:52:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2015 00:00 FOR Post contingency.
01-Nov-2015 21:06:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2015 21:00.
01-Nov-2015 23:53:12	Metering Authority - Long Island Power Authority REMOVES CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2015 23:00.

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Insert Time	Message
01-Nov-2015 05:03:13	11/01/2015 05:03:13 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 11/02/2015 00 to 11/02/2015 23
01-Nov-2015 05:03:13	11/01/2015 05:03:13 Generator: PPL PILGRIM_ST_GT1 requested for Day Ahead Reliability in DAM market for 11/02/2015 15 to 11/02/2015 22
01-Nov-2015 05:03:13	11/01/2015 05:03:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/02/2015 00 to 11/02/2015 23 ARR: 74
01-Nov-2015 05:03:13	11/01/2015 05:03:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/02/2015 00 to 11/02/2015 23 ARR: 74
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 19 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2015 11:22:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2015 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Nov-2015 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 02-Nov-2015 00:00:00

01-Nov-2015 00:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 03:00:00
01-Nov-2015 00:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 03:00:00
01-Nov-2015 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 02-Nov-2015 00:00:00
01-Nov-2015 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 03:00:00
01-Nov-2015 00:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 03:00:00
01-Nov-2015 02:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 04:00:00
01-Nov-2015 02:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 04:00:00
01-Nov-2015 02:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 04:00:00
01-Nov-2015 02:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 01-Nov-2015 01:00:00 until 01-Nov-2015 04:00:00
01-Nov-2015 18:45:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00
01-Nov-2015 18:45:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Oct-2015 08:00:00 until 03-Nov-2015 00:00:00

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Insert Time	Message
01-Nov-2015 14:43:55	Prices in the October 31, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 02, 2015 Day-Ahead Market are correct.