NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
28-Nov-2015 01:12:44	Metering Authority - Niagara Mohawk REMOVES LOWER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/28/2015 01:00.
28-Nov-2015 07:46:27	NYISO Locational based curtailment cut 0 MWs. 11/28/2015 07:46 EST
28-Nov-2015 08:42:28	PJM initiated curtailment cut 660 MWs. 11/28/2015 08:42 EST
28-Nov-2015 16:58:22	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/28/2015 16:00 FOR ACE.
28-Nov-2015 17:10:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/28/2015 17:00.
28-Nov-2015 17:15:05	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/28/2015 18:00.

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Insert Time	Message
28-Nov-2015 05:02:51	11/28/2015 05:02:51 Generator: INDECK___OSWEGO requested for Day Ahead Reliability in DAM market for 11/29/2015 00 to 11/29/2015 23 ARR: 76
28-Nov-2015 05:02:51	11/28/2015 05:02:51 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/29/2015 00 to 11/29/2015 23 ARR: 74
28-Nov-2015 10:10:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/29/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-Nov-2015 11:59:25	Prices in the November 27, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 29, 2015 Day-Ahead Market are correct.