

NYISO Operational Announcements

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Insert Time	Message
13-Oct-2015 00:15:28	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Con Ed Security.
13-Oct-2015 00:23:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Con Ed Security.
13-Oct-2015 01:33:08	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 01:00.
13-Oct-2015 01:33:08	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA__5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 01:00.
13-Oct-2015 18:21:11	10/13/2015 18:18:24 NYISO large event reserve pick-up executed.
13-Oct-2015 18:21:14	10/13/2015 18:20:00 NYISO large event reserve pick-up executed.
13-Oct-2015 20:25:39	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/14/2015 00:00 FOR Security.

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Insert Time	Message
13-Oct-2015 05:03:35	10/13/2015 05:03:35 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 10/14/2015 00 to 10/14/2015 23 ARR: 74
13-Oct-2015 05:03:35	10/13/2015 05:03:35 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 10/14/2015 00 to 10/14/2015 23 ARR: 74
13-Oct-2015 05:03:35	10/13/2015 05:03:35 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 10/14/2015 00 to 10/14/2015 23 ARR: 29

13-Oct-2015 10:14:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/14/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2015 10:15:15	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 10/14/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
13-Oct-2015 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 12-Oct-2015 00:00:00 until 16-Oct-2015 00:00:00

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
13-Oct-2015 15:32:55	Prices in the October 12, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 14, 2015 Day-Ahead Market are correct.
13-Oct-2015 16:17:02	Prices in the October 13, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.