

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Oct-2015 07:23:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2015 07:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
01-Oct-2015 05:03:26	10/01/2015 05:03:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/02/2015 00 to 10/02/2015 23 ARR: 74
01-Oct-2015 05:03:26	10/01/2015 05:03:26 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 10/02/2015 00 to 10/02/2015 23 ARR: 29
01-Oct-2015 05:03:26	10/01/2015 05:03:26 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/02/2015 00 to 10/02/2015 23 ARR: 74
01-Oct-2015 10:23:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/02/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 10:24:21	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 10/02/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 10:24:21	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 10/02/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 11:48:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2015 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 11:48:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2015 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 11:48:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2015 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 11:48:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2015 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 11:48:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2015 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2015 16:01:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2015 16:01:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 10/02/2015 05 Energy

= 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
01-Oct-2015 14:41:26	Prices in the September 30, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 02, 2015 Day-Ahead Market are correct.
01-Oct-2015 15:20:47	Prices in the October 01, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.