

NYISO Operational Announcements

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Insert Time	Message
12-Oct-2015 01:04:14	NYISO Locational based curtailment cut 100 MWs. 10/12/2015 01:04 EDT
12-Oct-2015 04:37:07	NYISO Locational based curtailment cut 100 MWs. 10/12/2015 04:37 EDT
12-Oct-2015 10:10:27	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 10:00 FOR Post Cont..
12-Oct-2015 11:05:40	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 11:00.
12-Oct-2015 15:52:07	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 15:00 FOR Post Cont..
12-Oct-2015 16:10:16	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 16:00 FOR Post Cont.
12-Oct-2015 16:27:39	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 16:00 FOR Post Cont.
12-Oct-2015 16:37:09	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 16:00 FOR Post Cont..
12-Oct-2015 19:53:42	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 19:00 FOR Post Cont..
12-Oct-2015 20:51:14	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Post Cont.

12-Oct-2015 20:51:15	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Post Cont..
12-Oct-2015 20:52:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Security.
12-Oct-2015 21:27:14	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 21:00.
12-Oct-2015 22:21:09	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2015 22:00 FOR Con Ed Security.
12-Oct-2015 22:21:22	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/13/2015 00:00 FOR Con Ed Security.

Committed for Reliability

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Insert Time	Message
12-Oct-2015 05:03:28	10/12/2015 05:03:28 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 10/13/2015 00 to 10/13/2015 23 ARR: 29
12-Oct-2015 05:03:28	10/12/2015 05:03:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/13/2015 00 to 10/13/2015 23 ARR: 74
12-Oct-2015 10:22:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/13/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/13/2015 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
12-Oct-2015 11:52:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/13/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

15 Minute Scheduling Disabled

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Insert Time	Message
12-Oct-2015 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 12-Oct-2015 00:00:00 until 16-Oct-2015 00:00:00

Market Monitor Notices

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Insert Time	Message
12-Oct-2015 11:44:57	Day Ahead Load Pocket Thresholds have been updated for market day of: October 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$15.95 STATEN ISLAND \$7.79 EAST RIVER \$15.49 IN CITY 345/138 \$6.69 ASTORIA EAST/COR/JAMAICA \$6.41 ASTOR WEST/ QUEENB/VERNON \$6.33 ASTORIA WEST/ QUEENSBRIDG \$6.32 VERNON/GREENWOOD \$6.84 GREENWOOD/STATEN ISLAND \$2.84
12-Oct-2015 11:45:17	Real Time Load Pocket Thresholds have been updated for market day: October 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$31.03 STATEN ISLAND \$24.48 EAST RIVER \$28.82 IN CITY 345/138 \$23.03 ASTORIA EAST/COR/JAMAICA \$20.55 ASTOR WEST/ QUEENB/VERNON \$20.61 ASTORIA WEST/ QUEENSBRIDG \$16.75 VERNON/GREENWOOD \$24.35 GREENWOOD/STATEN ISLAND \$6.05

Market Pricing Notices

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Insert Time	Message
12-Oct-2015 13:59:55	Prices in the October 11, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 13, 2015 Day-Ahead Market are correct.
12-Oct-2015 16:17:51	Prices in the October 12, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.