

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
13-Sep-2015 13:49:56	Metering Authority - Long Island Power Authority UPDATES CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 13:00 FOR security.
13-Sep-2015 13:50:27	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 13:00 FOR security.
13-Sep-2015 16:09:15	Metering Authority - Niagara Mohawk UPDATES LOWER RAQUET__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 16:00 FOR TO switching.
13-Sep-2015 17:14:27	Metering Authority - Niagara Mohawk UPDATES LOWER RAQUET__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 17:00 FOR security.
13-Sep-2015 18:08:49	Metering Authority - Long Island Power Authority REMOVES CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 18:00.
13-Sep-2015 18:08:49	Metering Authority - Long Island Power Authority REMOVES CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 18:00.
13-Sep-2015 19:07:40	Metering Authority - Niagara Mohawk REMOVES LOWER RAQUET__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2015 19:00.

[Committed for Reliability](#)
[back to top](#)

Insert Time	Message
13-Sep-2015 05:02:41	09/13/2015 05:02:41 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 09/14/2015 00 to 09/14/2015 23 ARR: 29
13-Sep-2015 05:02:41	09/13/2015 05:02:41 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 09/14/2015 00 to 09/14/2015 23 ARR: 74

13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 11:35:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2015 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

	= 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
13-Sep-2015 15:11:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 15:11:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2015 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2015 16:37:47	09/13/2015 16:37:47 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 09/15/2015 07:00:00 to 09/15/2015 23:00:00
13-Sep-2015 16:44:15	09/13/2015 16:44:15 ***Advisory*** Generator: RAVENSWOOD___2 has been modified for Day Ahead Reliability in DAM market for 09/15/2015 07:00:00 to 09/15/2015 23:00:00 ARR: 37

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
-------------	---------

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
-------------	---------

13-Sep-2015 14:59:14

Prices in the September 12, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 14, 2015 Day-Ahead Market are correct.