

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
04-Sep-2015 09:21:11	09/04/2015 09:18:52 NYISO large event reserve pick-up executed.
04-Sep-2015 09:21:13	09/04/2015 09:20:00 NYISO large event reserve pick-up executed.
04-Sep-2015 09:26:07	09/04/2015 09:25:00 NYISO large event reserve pick-up executed.
04-Sep-2015 09:29:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/04/2015 09:00 FOR ACE.
04-Sep-2015 11:01:07	09/04/2015 10:59:28 NYISO large event reserve pick-up executed.
04-Sep-2015 11:01:09	09/04/2015 11:00:00 NYISO large event reserve pick-up executed.
04-Sep-2015 11:03:53	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/04/2015 11:00.
04-Sep-2015 11:06:07	09/04/2015 11:05:00 NYISO large event reserve pick-up executed.
04-Sep-2015 11:21:00	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 11:00 FOR TVR ARR 28E.
04-Sep-2015 13:47:46	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 13:00 FOR PC loading / Flue Gas Issue.
04-Sep-2015 13:51:36	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 13:00 FOR actual overload / Flue Gas Issue.
04-Sep-2015 14:25:35	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 14:00 FOR East End TVR.

04-Sep-2015 17:56:44	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 17:00.
04-Sep-2015 20:12:53	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 20:00.
04-Sep-2015 20:52:47	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/05/2015 00:00 FOR actual overload / Flue Gas Issue.

Committed for Reliability

[back to top](#)

Insert Time	Message
04-Sep-2015 05:02:50	09/04/2015 05:02:50 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/05/2015 00 to 09/05/2015 23 ARR: 74
04-Sep-2015 05:02:50	09/04/2015 05:02:50 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/05/2015 00 to 09/05/2015 23 ARR: 29
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
04-Sep-2015 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
-------------	---------

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
04-Sep-2015 12:46:28	Prices in the September 03, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 05, 2015 Day-Ahead Market are correct.
04-Sep-2015 15:45:21	Prices in the September 04, 2015 Real-Time Market for the period hours beginning 0 through 11

encompassing Energy, Regulation, and Operating
Reserves are correct.