

# NYISO Operational Announcements

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11-Sep-2015 05:02:44	09/11/2015 05:02:44 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/12/2015 00 to 09/12/2015 23 ARR: 29
11-Sep-2015 05:02:44	09/11/2015 05:02:44 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/12/2015 00 to 09/12/2015 23 ARR: 74
11-Sep-2015 10:22:52	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/12/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2015 10:22:52	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2015 10:23:56	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 22 Energy

	= 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
11-Sep-2015 17:08:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/12/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

15 Minute Scheduling Disabled

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11-Sep-2015 17:45:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 11-Sep-2015 20:00:00 until 12-Sep-2015 02:00:00

11-Sep-2015 17:45:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-Sep-2015 20:00:00 until 12-Sep-2015 02:00:00
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#### Market Monitor Notices

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11-Sep-2015 15:02:45	Day Ahead Load Pocket Thresholds have been updated for market day of: September 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$13.07 STATEN ISLAND \$8.03 EAST RIVER \$12.75 IN CITY 345/138 \$5.92 ASTORIA EAST/COR/JAMAICA \$5.71 ASTOR WEST/QUEENB/VERNON \$5.64 ASTORIA WEST/QUEENSBRIDG \$5.63 VERNON/GREENWOOD \$6.04 GREENWOOD/STATEN ISLAND \$2.83
11-Sep-2015 15:03:08	Real Time Load Pocket Thresholds have been updated for market day: September 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$23.71 STATEN ISLAND \$19.96 EAST RIVER \$22.26 IN CITY 345/138 \$18.46 ASTORIA EAST/COR/JAMAICA \$16.77 ASTOR WEST/QUEENB/VERNON \$16.77 ASTORIA WEST/QUEENSBRIDG \$13.58 VERNON/GREENWOOD \$19.35 GREENWOOD/STATEN ISLAND \$6.11

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Insert Time	Message
11-Sep-2015 14:17:55	Prices in the September 10, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2015 Day-Ahead Market are correct.
11-Sep-2015 15:04:52	Prices in the September 11, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.