

# NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
24-Sep-2015 02:19:32	NYISO Locational based curtailment cut 6 MWs. 09/24/2015 02:19 EDT
24-Sep-2015 04:22:54	NYISO Locational based curtailment cut 98 MWs. 09/24/2015 04:22 EDT
24-Sep-2015 16:01:49	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/24/2015 16:00 FOR Security (vibrations).
24-Sep-2015 16:21:11	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/24/2015 16:00 FOR Security.
24-Sep-2015 20:38:38	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2015 00:00 FOR Security.

Committed for Reliability

[back to top](#)

Insert Time	Message
24-Sep-2015 05:03:11	09/24/2015 05:03:11 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/25/2015 00 to 09/25/2015 23 ARR: 29
24-Sep-2015 05:03:11	09/24/2015 05:03:11 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/25/2015 00 to 09/25/2015 23 ARR: 74
24-Sep-2015 05:03:11	09/24/2015 05:03:11 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/25/2015 00 to 09/25/2015 23 ARR: 74
24-Sep-2015 10:41:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/25/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 07 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/25/2015 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Sep-2015 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

09/25/2015 13 Energy = 72 MW. Regulation = 0 MW.  
Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.  
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.  
Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
-------------	---------

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
24-Sep-2015 15:11:14	Prices in the September 23, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 25, 2015 Day-Ahead Market are correct.
24-Sep-2015 15:27:49	Prices in the September 24, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.