

NYISO Operational Announcements

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Insert Time	Message
16-Sep-2015 14:32:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/16/2015 14:00 FOR LI Security.
16-Sep-2015 14:49:05	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/16/2015 14:00 FOR NYISO security.
16-Sep-2015 14:51:34	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/16/2015 16:00.
16-Sep-2015 15:45:25	H Q initiated curtailment cut 40 MWs. 09/16/2015 15:45 EDT
16-Sep-2015 17:44:05	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/16/2015 17:00 FOR CE security.
16-Sep-2015 19:24:59	NPX initiated curtailment cut 154 MWs. 09/16/2015 19:24 EDT
16-Sep-2015 19:36:35	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/16/2015 19:00 FOR CE security.
16-Sep-2015 19:38:33	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/16/2015 19:00.
16-Sep-2015 21:10:38	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2015 00:00 FOR CE security.
16-Sep-2015 21:56:07	09/16/2015 21:54:18 NYISO large event reserve pick-up executed.
16-Sep-2015 21:56:09	09/16/2015 21:55:00 NYISO large event reserve pick-up executed.

16-Sep-2015 22:01:37	09/16/2015 21:55:36 NYISO large event reserve pick-up executed.
16-Sep-2015 22:01:53	09/16/2015 22:00:00 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
16-Sep-2015 05:02:41	09/16/2015 05:02:41 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/17/2015 00 to 09/17/2015 23 ARR: 74
16-Sep-2015 05:02:41	09/16/2015 05:02:41 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/17/2015 00 to 09/17/2015 23 ARR: 29
16-Sep-2015 05:02:41	09/16/2015 05:02:41 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/17/2015 00 to 09/17/2015 23 ARR: 74
16-Sep-2015 10:31:56	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/17/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 10:31:56	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/17/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 10:32:35	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/17/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Sep-2015 12:38:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/17/2015 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
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16-Sep-2015 08:00:00	Interface: NYCA, 15 minute scheduling disabled beginning 16-Sep-2015 11:00:00 until 16-Sep-2015 16:00:00
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Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
16-Sep-2015 16:12:17	Prices in the September 15, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 17, 2015 Day-Ahead Market are correct.
16-Sep-2015 16:45:03	Prices in the September 16, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.