

# NYISO Operational Announcements

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08-Sep-2015 00:02:04	ATHENS_STG_2 NO LONGER OPS INTERVENE/ MODIFY UOL AFTER 09/07/2015 23:59.
08-Sep-2015 00:02:04	ATHENS_STG_3 NO LONGER OPS INTERVENE/ MODIFY UOL AFTER 09/07/2015 23:59.
08-Sep-2015 09:46:47	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 09:00 FOR Steam.
08-Sep-2015 09:47:19	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 09:00 FOR Steam.
08-Sep-2015 11:57:00	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 11:00 FOR TVR.
08-Sep-2015 13:15:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 13:00 FOR Steam.
08-Sep-2015 13:26:08	09/08/2015 13:23:16 NYISO large event reserve pick- up executed.
08-Sep-2015 13:26:11	09/08/2015 13:25:00 NYISO large event reserve pick- up executed.
08-Sep-2015 13:31:08	09/08/2015 13:30:00 NYISO large event reserve pick- up executed.
08-Sep-2015 13:46:05	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 13:00 FOR actual overload / Flue Gas Issue.
08-Sep-2015 14:20:06	O H initiated curtailment cut 166 MWs. 09/08/2015 14:20 EDT
08-Sep-2015 14:26:08	09/08/2015 14:24:16 NYISO large event reserve pick- up executed.

08-Sep-2015 14:26:12	09/08/2015 14:25:00 NYISO large event reserve pick-up executed.
08-Sep-2015 14:31:07	09/08/2015 14:30:00 NYISO large event reserve pick-up executed.
08-Sep-2015 14:53:22	NYISO ICAP curtailment cut 168 MWs. 09/08/2015 14:53 EDT
08-Sep-2015 14:58:08	O H initiated curtailment cut 100 MWs. 09/08/2015 14:58 EDT
08-Sep-2015 15:49:10	NYISO ICAP curtailment cut 316 MWs. 09/08/2015 15:49 EDT
08-Sep-2015 16:45:37	NYISO ICAP curtailment cut 172 MWs. 09/08/2015 16:45 EDT
08-Sep-2015 17:45:42	NYISO ICAP curtailment cut 164 MWs. 09/08/2015 17:45 EDT
08-Sep-2015 18:05:28	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 18:00.
08-Sep-2015 20:54:58	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 00:00 FOR actual overload / Flue Gas Issue.
08-Sep-2015 22:08:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/08/2015 22:00 FOR security.
08-Sep-2015 22:25:44	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/08/2015 22:00.

Committed for Reliability

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Insert Time	Message
08-Sep-2015 05:03:18	09/08/2015 05:03:18 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/09/2015 00 to 09/09/2015 23 ARR: 29
08-Sep-2015 05:03:18	09/08/2015 05:03:18 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/09/2015 00 to 09/09/2015 23 ARR: 74
08-Sep-2015 10:52:20	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/09/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Sep-2015 10:52:20	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/09/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 10:53:14	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/09/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 10:53:40	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/09/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 11:52:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/09/2015 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 08 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 19 Energy

	= 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
08-Sep-2015 12:25:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/09/2015 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

15 Minute Scheduling Disabled

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08-Sep-2015 14:38:11	Prices in the September 07, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 09, 2015 Day-Ahead Market are correct.

08-Sep-2015 14:49:12

Prices in the September 08, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.