

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 01-Sep-2015 01:47:43 | Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 01:00 FOR ConEd switching. |
| 01-Sep-2015 02:18:52 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 02:00 FOR ConEd switching. |
| 01-Sep-2015 04:22:01 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 04:00 FOR ConEd switching. |
| 01-Sep-2015 04:31:50 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 04:00 FOR ConEd switching. |
| 01-Sep-2015 10:01:38 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 10:00 FOR ConEd switching, Unit Starting Up. |
| 01-Sep-2015 10:02:12 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 10:00 FOR ConEd switching, Unit Starting Up. |
| 01-Sep-2015 10:58:36 | Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 10:00 FOR TVR. |
| 01-Sep-2015 11:29:39 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 11:00 FOR ConEd switching, Unit Starting Up. |

| | |
|----------------------|--|
| 01-Sep-2015 11:42:24 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 11:00 FOR ConEd switching, Unit Starting Up. |
| 01-Sep-2015 11:53:16 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 11:00 FOR ConEd switching, Unit Starting Up. |
| 01-Sep-2015 13:15:51 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 13:00 FOR ConEd switching, Unit Starting Up. |
| 01-Sep-2015 13:18:10 | Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 13:00. |
| 01-Sep-2015 13:37:55 | Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 13:00 FOR TVR. |
| 01-Sep-2015 13:44:59 | Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 13:00 FOR TVR. |
| 01-Sep-2015 14:05:02 | Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 14:00 FOR TVR. |
| 01-Sep-2015 15:08:43 | Metering Authority - Niagara Mohawk REQUESTS OXBOW___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 15:00 FOR Post Cont. |
| 01-Sep-2015 16:15:47 | Metering Authority - Niagara Mohawk REMOVES OXBOW___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 16:00. |
| 01-Sep-2015 19:02:08 | Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2015 19:00. |
| 01-Sep-2015 22:00:37 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/01/2015 22:00 FOR ACE. |

| | |
|----------------------|---|
| 01-Sep-2015 22:13:44 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/01/2015 22:00. |
|----------------------|---|

Committed for Reliability

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 29 |
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 28 |
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: DUNKIRK____2 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 74 |
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: NORTHPORT____4 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 28 |
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: NORTHPORT____1 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 28 |
| 01-Sep-2015 05:02:50 | 09/01/2015 05:02:50 Generator: NORTHPORT____3 requested for Day Ahead Reliability in DAM market for 09/02/2015 00 to 09/02/2015 23 ARR: 28 |
| 01-Sep-2015 12:50:00 | Generator: ASTORIA____5 scheduled for local reliability in DAM market for 09/02/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 12:50:00 | Generator: ASTORIA____5 scheduled for local reliability in DAM market for 09/02/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:39 | Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/02/2015 06 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/02/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

| | |
|----------------------|--|
| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 |

| | |
|----------------------|--|
| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 14:11:40 | Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2015 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:06 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 02 Energy |

| | |
|----------------------|---|
| | = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:06 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 03 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:06 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 00 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:06 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 01 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 05 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 06 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 07 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

| | |
|----------------------|---|
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:07 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 04 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

| | |
|----------------------|---|
| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:08 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:09 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 20 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:09 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 21 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2015 16:00:09 | Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/02/2015 22 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

15 Minute Scheduling Disabled

[back to top](#)

| | |
|-------------|---------|
| Insert Time | Message |
|-------------|---------|

Market Monitor Notices

[back to top](#)

| Insert Time | Message |
|-------------|---------|
|-------------|---------|

Market Pricing Notices

[back to top](#)

| Insert Time | Message |
|----------------------|---|
| 01-Sep-2015 14:04:14 | Prices in the August 31, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 02, 2015 Day-Ahead Market are correct. |
| 01-Sep-2015 14:53:54 | Prices in the September 01, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. |