

# NYISO Operational Announcements

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07-Sep-2015 01:53:46	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/07/2015 01:00 FOR actual overload / Flue Gas Issue.
07-Sep-2015 06:25:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/07/2015 06:00 FOR Post Cont..
07-Sep-2015 07:22:35	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/07/2015 07:00.
07-Sep-2015 11:34:23	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/07/2015 11:00 FOR TVR.
07-Sep-2015 16:12:22	NPX initiated curtailment cut 184 MWs. 09/07/2015 16:12 EDT
07-Sep-2015 17:35:22	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/07/2015 17:00.
07-Sep-2015 20:57:46	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/08/2015 00:00 FOR actual overload / Flue Gas Issue.

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Insert Time	Message
07-Sep-2015 05:02:31	09/07/2015 05:02:31 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/08/2015 00 to 09/08/2015 23 ARR: 29
07-Sep-2015 05:02:31	09/07/2015 05:02:31 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/08/2015 00 to 09/08/2015 23 ARR: 74
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 20 Energy

	= 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 11:09:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/08/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 18 Energy = 69 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:18:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/08/2015 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 21 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Sep-2015 12:30:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/08/2015 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

MW. Min30 Nonsynch = 0 MW. Operating Cap = 0  
MW. ARR: 37

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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07-Sep-2015 12:36:41	Prices in the September 06, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 08, 2015 Day-Ahead Market are correct.
07-Sep-2015 14:01:06	Prices in the September 07, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.