

NYISO Operational Announcements

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| 04-Sep-2015 09:21:11 | 09/04/2015 09:18:52 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 09:21:13 | 09/04/2015 09:20:00 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 09:26:07 | 09/04/2015 09:25:00 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 09:29:20 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/04/2015 09:00 FOR ACE. |
| 04-Sep-2015 11:01:07 | 09/04/2015 10:59:28 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 11:01:09 | 09/04/2015 11:00:00 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 11:03:53 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/04/2015 11:00. |
| 04-Sep-2015 11:06:07 | 09/04/2015 11:05:00 NYISO large event reserve pick-up executed. |
| 04-Sep-2015 11:21:00 | Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 11:00 FOR TVR ARR 28E. |
| 04-Sep-2015 13:47:46 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 13:00 FOR PC loading / Flue Gas Issue. |
| 04-Sep-2015 13:51:36 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 13:00 FOR actual overload / Flue Gas Issue. |
| 04-Sep-2015 14:25:35 | Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 14:00 FOR East End TVR. |

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| 04-Sep-2015 17:56:44 | Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 17:00. |
| 04-Sep-2015 20:12:53 | Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2015 20:00. |
| 04-Sep-2015 20:52:47 | Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/05/2015 00:00 FOR actual overload / Flue Gas Issue. |

Committed for Reliability

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| 04-Sep-2015 05:02:50 | 09/04/2015 05:02:50 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/05/2015 00 to 09/05/2015 23 ARR: 74 |
| 04-Sep-2015 05:02:50 | 09/04/2015 05:02:50 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/05/2015 00 to 09/05/2015 23 ARR: 29 |
| 04-Sep-2015 15:53:08 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/05/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |

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| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |
| 04-Sep-2015 15:53:08 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/05/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74 |

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| 04-Sep-2015 12:46:28 | Prices in the September 03, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 05, 2015 Day-Ahead Market are correct. |
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| 04-Sep-2015 15:45:21 | Prices in the September 04, 2015 Real-Time Market for the period hours beginning 0 through 11 |
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encompassing Energy, Regulation, and Operating Reserves are correct.