

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Sep-2015 00:22:02	NYISO Locational based curtailment cut 100 MWs. 09/09/2015 00:22 EDT
09-Sep-2015 05:16:47	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 05:00 FOR actual overload / Flue Gas Issue.
09-Sep-2015 06:58:35	ISO REQUESTS NINE_MILE_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 08:00 FOR Bid Failed.
09-Sep-2015 08:47:55	ISO REMOVES NINE_MILE_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 10:00.
09-Sep-2015 09:34:33	ISO UPDATES NINE_MILE_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 09:00 FOR Bid Failed.
09-Sep-2015 11:42:47	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 11:00 FOR Transmission trip.
09-Sep-2015 12:34:10	Metering Authority - Niagara Mohawk REMOVES CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 12:00.
09-Sep-2015 14:23:21	NYISO Locational based curtailment cut 100 MWs. 09/09/2015 14:23 EDT
09-Sep-2015 15:00:40	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 15:00 FOR LI Security.
09-Sep-2015 15:06:55	NYISO Locational based curtailment cut 100 MWs. 09/09/2015 15:06 EDT
09-Sep-2015 16:07:05	NYISO Locational based curtailment cut 50 MWs. 09/09/2015 16:07 EDT

09-Sep-2015 18:03:25	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2015 18:00.
09-Sep-2015 22:04:53	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 22:00 FOR ACE.
09-Sep-2015 22:11:56	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 22:00.
09-Sep-2015 22:18:08	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 23:00.
09-Sep-2015 23:21:16	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 23:00 FOR ACE.
09-Sep-2015 23:41:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2015 23:00.

Committed for Reliability

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Insert Time	Message
09-Sep-2015 05:02:51	09/09/2015 05:02:51 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/10/2015 00 to 09/10/2015 23 ARR: 74
09-Sep-2015 05:02:51	09/09/2015 05:02:51 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/10/2015 00 to 09/10/2015 23 ARR: 29
09-Sep-2015 11:16:52	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/10/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 11:22:47	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/10/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 11:23:19	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/10/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Sep-2015 15:25:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2015 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 15:25:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2015 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 15:25:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2015 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 15:25:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2015 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2015 15:34:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2015 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Sep-2015 14:19:51	Prices in the September 08, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 10, 2015 Day-Ahead Market are correct.
09-Sep-2015 14:54:54	Prices in the September 09, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.