

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Sep-2015 00:02:04	UPPER RAQUET___HYD NO LONGER OPS INTERVENE/MODIFY UOL AFTER 09/13/2015 23:59.

Committed for Reliability

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Insert Time	Message
14-Sep-2015 05:02:34	09/14/2015 05:02:34 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/15/2015 00 to 09/15/2015 23 ARR: 74
14-Sep-2015 05:02:34	09/14/2015 05:02:34 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/15/2015 00 to 09/15/2015 23 ARR: 29
14-Sep-2015 05:02:34	09/14/2015 05:02:34 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/15/2015 07 to 09/15/2015 23 ARR: 37
14-Sep-2015 11:14:39	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/15/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 11:14:39	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/15/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 11:15:11	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/15/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 11:15:11	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/15/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/15/2015 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:13:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2015 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2015 15:54:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/15/2015 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/15/2015 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/15/2015 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74
14-Sep-2015 15:54:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2015 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 74

15 Minute Scheduling Disabled

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Market Pricing Notices

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Insert Time	Message
14-Sep-2015 12:08:39	NYISO is reserving HB 11 in the September 13, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.
14-Sep-2015 12:58:07	NYISO is reserving HB 12 in the September 13, 2015 Real-Time Market for the period hours beginning 12

through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the September 15, 2015 Day-Ahead Market are correct.

14-Sep-2015 14:46:02

Prices in the September 14, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.