

NYISO Operational Announcements

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Insert Time	Message
03-Sep-2015 05:17:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 05:00 FOR P/C loading.
03-Sep-2015 08:08:24	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 08:00 FOR P/C loading.
03-Sep-2015 11:09:31	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 11:00 FOR LI Security.
03-Sep-2015 12:51:29	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 12:00 FOR security.
03-Sep-2015 13:41:07	09/03/2015 13:39:22 NYISO large event reserve pick-up executed.
03-Sep-2015 13:41:11	09/03/2015 13:40:00 NYISO large event reserve pick-up executed.
03-Sep-2015 13:46:07	09/03/2015 13:45:00 NYISO large event reserve pick-up executed.
03-Sep-2015 14:44:03	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 14:00.
03-Sep-2015 17:36:57	NYISO Locational based curtailment cut 300 MWs. 09/03/2015 17:36 EDT
03-Sep-2015 20:23:10	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 20:00.
03-Sep-2015 21:30:18	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2015 21:00.

03-Sep-2015 22:05:54	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/03/2015 22:00 FOR ACE.
03-Sep-2015 22:12:22	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/03/2015 22:00.

Committed for Reliability

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Insert Time	Message
03-Sep-2015 05:03:28	09/03/2015 05:03:28 Generator: DUNKIRK____2 requested for Day Ahead Reliability in DAM market for 09/04/2015 00 to 09/04/2015 23 ARR: 74
03-Sep-2015 05:03:28	09/03/2015 05:03:28 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 09/04/2015 00 to 09/04/2015 23 ARR: 29
03-Sep-2015 10:13:29	Generator: NORTHPORT____1 scheduled for local reliability in DAM market for 09/04/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 10:13:30	Generator: NORTHPORT____1 scheduled for local reliability in DAM market for 09/04/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 12:21:57	Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/04/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/04/2015 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/04/2015 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE____BATAVIA scheduled for local reliability in DAM market for 09/04/2015 19 Energy

	= 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 12:21:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/04/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
03-Sep-2015 15:49:21	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 00 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 12 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 11 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 07 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 06 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 05 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 04 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 03 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 02 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 01 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2015 15:49:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 09/04/2015 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Pricing Notices

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03-Sep-2015 13:07:44	Prices in the September 02, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 04, 2015 Day-Ahead Market are correct.

03-Sep-2015 14:33:55

Prices in the September 03, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.