

# NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
30-Jul-2015 01:22:44	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 01:00.
30-Jul-2015 01:22:44	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 01:00.
30-Jul-2015 01:22:44	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 01:00.
30-Jul-2015 02:07:44	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2015 02:00 FOR ISO security.
30-Jul-2015 07:22:50	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
30-Jul-2015 09:10:33	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 09:00 FOR TVR.
30-Jul-2015 09:53:20	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
30-Jul-2015 10:06:09	07/30/2015 10:00:07 NYISO large event reserve pick-up executed.
30-Jul-2015 10:06:13	07/30/2015 10:05:00 NYISO large event reserve pick-up executed.
30-Jul-2015 10:11:08	07/30/2015 10:10:00 NYISO large event reserve pick-up executed.
30-Jul-2015 10:56:24	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 10:00 FOR security, Flue Gas issues.

30-Jul-2015 11:09:20	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 11:00 FOR TVR.
30-Jul-2015 13:42:51	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 13:00 FOR security, Flue Gas issues.
30-Jul-2015 14:17:17	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
30-Jul-2015 14:22:19	NYISO Locational based curtailment cut 400 MWs. 07/30/2015 14:22 EDT
30-Jul-2015 14:24:09	Metering Authority - Niagara Mohawk REQUESTS BURROWS___LYONSDAL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 14:00 FOR Unplanned outage.
30-Jul-2015 14:47:28	Metering Authority - Niagara Mohawk REMOVES BURROWS___LYONSDAL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 14:00.
30-Jul-2015 15:01:07	07/30/2015 14:57:37 NYISO large event reserve pick-up executed.
30-Jul-2015 15:01:10	07/30/2015 15:00:00 NYISO large event reserve pick-up executed.
30-Jul-2015 15:06:06	07/30/2015 15:05:00 NYISO large event reserve pick-up executed.
30-Jul-2015 20:05:35	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 20:00.
30-Jul-2015 20:48:47	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2015 00:00 FOR security, Flue Gas issues.
30-Jul-2015 21:00:52	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 21:00.
30-Jul-2015 22:02:31	ISO REQUESTS NIAGARA_____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2015 22:00 FOR .

30-Jul-2015 22:14:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2015 22:00.
----------------------	---

Committed for Reliability

[back to top](#)

Insert Time	Message
30-Jul-2015 05:04:32	07/30/2015 05:04:32 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/31/2015 00 to 07/31/2015 23 ARR: 37
30-Jul-2015 05:04:32	07/30/2015 05:04:32 Generator: DUNKIRK____2 requested for Day Ahead Reliability in DAM market for 07/31/2015 00 to 07/31/2015 23 ARR: 74
30-Jul-2015 05:04:32	07/30/2015 05:04:32 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 07/31/2015 00 to 07/31/2015 23 ARR: 29
30-Jul-2015 05:04:32	07/30/2015 05:04:32 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 07/31/2015 00 to 07/31/2015 23 ARR: 23
30-Jul-2015 10:21:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/31/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:21:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/31/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:22:53	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/31/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:22:53	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/31/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:22:53	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/31/2015 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:23:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 07/31/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 10:24:31	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/31/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 20 Energy

	= 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 13:57:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/31/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:29	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2015 14:03:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/31/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
30-Jul-2015 02:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00
30-Jul-2015 02:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 23:00:00



30-Jul-2015 03:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00
30-Jul-2015 03:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 30-Jul-2015 03:00:00 until 30-Jul-2015 05:00:00

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
30-Jul-2015 15:36:30	Prices in the July 29, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2015 Day-Ahead Market are correct.