

# NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
13-Jul-2015 13:02:06	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2015 13:00 FOR security.
13-Jul-2015 18:53:49	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2015 18:00.
13-Jul-2015 21:08:51	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2015 00:00 FOR security, Flue gas issue.

## Committed for Reliability

[back to top](#)

Insert Time	Message
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/14/2015 00 to 07/14/2015 23 ARR: 29
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/14/2015 01 to 07/14/2015 23 ARR: 28
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/14/2015 00 to 07/14/2015 23 ARR: 28
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/14/2015 00 to 07/14/2015 23 ARR: 23
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/14/2015 00 to 07/14/2015 23 ARR: 28
13-Jul-2015 05:04:29	07/13/2015 05:04:29 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/14/2015 00 to 07/14/2015 23 ARR: 74
13-Jul-2015 11:24:02	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2015 23 Energy

= 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
-------------	---------

Market Monitor Notices

[back to top](#)

Insert Time	Message
13-Jul-2015 13:43:42	Day Ahead Load Pocket Thresholds have been updated for market day of: July 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$11.29 STATEN ISLAND \$6.71 EAST RIVER \$11.18 IN CITY 345/138 \$6.39 ASTORIA EAST/COR/JAMAICA \$6.28 ASTOR WEST/QUEENB/VERNON \$6.32 ASTORIA WEST/QUEENSBRIDG \$6.31 VERNON/GREENWOOD \$6.45 GREENWOOD/STATEN ISLAND \$3.27
13-Jul-2015 13:43:55	Real Time Load Pocket Thresholds have been updated for market day: July 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$18.67 STATEN ISLAND \$17.87 EAST RIVER \$18.16 IN CITY 345/138 \$15.31 ASTORIA EAST/COR/JAMAICA \$14.56 ASTOR WEST/QUEENB/VERNON \$14.70 ASTORIA WEST/QUEENSBRIDG \$11.33 VERNON/GREENWOOD \$15.67 GREENWOOD/STATEN ISLAND \$6.80

Market Pricing Notices

[back to top](#)

Insert Time	Message
13-Jul-2015 13:30:02	Prices in the July 12, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 14, 2015 Day-Ahead Market are correct.
13-Jul-2015 14:12:35	Prices in the July 13, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.