

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jul-2015 08:15:57	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 08:00 FOR security, fans.
20-Jul-2015 08:21:10	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
20-Jul-2015 09:01:33	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 09:00 FOR TVR.
20-Jul-2015 10:05:06	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 10:00 FOR Security.
20-Jul-2015 10:05:35	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 10:00 FOR TVR.
20-Jul-2015 10:31:05	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 10:00 FOR TVR.
20-Jul-2015 10:47:05	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 10:00 FOR TVR.
20-Jul-2015 13:53:51	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 14:00 FOR TVR.
20-Jul-2015 14:13:12	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 14:00 FOR security, Flue Gas issues.
20-Jul-2015 14:35:30	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 07/20/2015 14:00.
20-Jul-2015 14:56:07	07/20/2015 14:54:01 NYISO large event reserve pick-up executed.
20-Jul-2015 14:56:09	07/20/2015 14:55:00 NYISO large event reserve pick-up executed.
20-Jul-2015 15:01:08	07/20/2015 15:00:00 NYISO large event reserve pick-up executed.
20-Jul-2015 15:51:09	07/20/2015 15:46:01 NYISO large event reserve pick-up executed.
20-Jul-2015 15:51:13	07/20/2015 15:50:00 NYISO large event reserve pick-up executed.
20-Jul-2015 15:52:15	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 15:00 FOR tvr.
20-Jul-2015 15:53:53	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 15:00 FOR TVR.
20-Jul-2015 19:37:20	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 19:00.
20-Jul-2015 20:25:51	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 20:00.
20-Jul-2015 20:37:49	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/21/2015 00:00 FOR security, Flue Gas issues.
20-Jul-2015 20:55:31	Metering Authority - Long Island Power Authority REQUESTS FREEPORT___CT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 20:00 FOR Post Cont on 69KV system.
20-Jul-2015 21:00:09	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 21:00.
20-Jul-2015 21:29:50	Metering Authority - Long Island Power Authority REMOVES FREEPORT___CT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 21:00.

20-Jul-2015 21:32:19	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 21:00.
20-Jul-2015 21:32:19	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 21:00.
20-Jul-2015 21:48:44	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 21:00.
20-Jul-2015 23:31:35	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2015 23:00 FOR Post Cont.
20-Jul-2015 23:31:48	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/21/2015 00:00 FOR Post Cont.

Committed for Reliability

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Insert Time	Message
20-Jul-2015 05:03:13	07/20/2015 05:03:13 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/21/2015 00 to 07/21/2015 23 ARR: 28
20-Jul-2015 05:03:13	07/20/2015 05:03:13 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/21/2015 00 to 07/21/2015 23 ARR: 29
20-Jul-2015 05:03:13	07/20/2015 05:03:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/21/2015 00 to 07/21/2015 23 ARR: 23
20-Jul-2015 05:03:13	07/20/2015 05:03:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/21/2015 00 to 07/21/2015 23 ARR: 28
20-Jul-2015 05:03:13	07/20/2015 05:03:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/21/2015 00 to 07/21/2015 23 ARR: 74
20-Jul-2015 10:55:54	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/21/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2015 10:56:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/21/2015 22 Energy

	= 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2015 10:56:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/21/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2015 14:43:22	Generator: EAST_RIVER___7 scheduled for local reliability in DAM market for 07/21/2015 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2015 15:19:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 15:19:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2015 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
20-Jul-2015 17:01:35	07/20/2015 17:01:35 ***Advisory*** Generator: ARTHUR_KILL_3 has been received for Day Ahead Reliability in DAM market for 07/22/2015 00:00:00 to 07/22/2015 23:00:00 ARR: 37
20-Jul-2015 17:32:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2015 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Jul-2015 17:32:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2015 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Jul-2015 17:32:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2015 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
20-Jul-2015 17:32:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2015 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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20-Jul-2015 15:12:22	Prices in the July 19, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 21, 2015 Day-Ahead Market are correct.
20-Jul-2015 15:47:41	Prices in the July 20, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.