

# NYISO Operational Announcements

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Insert Time	Message
27-Jul-2015 07:56:14	07/27/2015 07:52:55 NYISO small event reserve pick-up executed.
27-Jul-2015 07:56:19	07/27/2015 07:55:00 NYISO small event reserve pick-up executed.
27-Jul-2015 08:01:17	07/27/2015 08:00:00 NYISO small event reserve pick-up executed.
27-Jul-2015 08:58:04	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 08:00 FOR security, Flue Gas issues.
27-Jul-2015 09:21:52	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
27-Jul-2015 12:17:21	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 12:00 FOR East end TVR.
27-Jul-2015 14:49:23	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 14:00 FOR security, Flue Gas issues.
27-Jul-2015 15:33:37	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 15:00.
27-Jul-2015 15:34:24	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 15:00 FOR East end TVR.
27-Jul-2015 17:37:32	Metering Authority - Central Hudson Gas and Electr REMOVES EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 17:00.
27-Jul-2015 19:31:13	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___GT OUT OF

MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2015 19:00.

27-Jul-2015 20:48:38

Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN\_\_\_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2015 00:00 FOR security, Flue Gas issues.

Committed for Reliability

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27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/28/2015 00 to 07/28/2015 23 ARR: 29
27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/28/2015 00 to 07/28/2015 23 ARR: 74
27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/28/2015 12 to 07/28/2015 23 ARR: 37
27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/28/2015 00 to 07/28/2015 23 ARR: 23
27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 07/28/2015 06 to 07/28/2015 23 ARR: 37
27-Jul-2015 05:03:35	07/27/2015 05:03:35 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/28/2015 07 to 07/28/2015 21 ARR: 72
27-Jul-2015 10:15:29	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/28/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 10:15:29	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/28/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 10:22:05	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/28/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 08 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 07 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:14	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:15	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:15	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:02:15	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/28/2015 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2015 12:21:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/28/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0  
MW. Min30 Nonsynch = 0 MW. Operating Cap = 0  
MW. ARR: 37

27-Jul-2015 23:58:52

07/27/2015 23:58:52 \*\*\*Advisory\*\*\* Generator:  
ARTHUR\_KILL\_2 has been received for Day Ahead  
Reliability in DAM market for 07/29/2015 00:00:00 to  
07/29/2015 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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27-Jul-2015 12:39:07

Prices in the July 26, 2015 Real-Time Market for the  
period hours beginning 12 through 23 encompassing  
Energy, Regulation, and Operating Reserves are  
correct. Prices in the July 28, 2015 Day-Ahead Market  
are correct.

27-Jul-2015 14:46:36

Prices in the July 27, 2015 Real-Time Market for the  
period hours beginning 0 through 11 encompassing  
Energy, Regulation, and Operating Reserves are  
correct.