

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jul-2015 07:10:29	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
29-Jul-2015 09:40:57	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 09:00 FOR TVR.
29-Jul-2015 10:56:47	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 10:00 FOR TVR.
29-Jul-2015 12:16:01	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 12:00 FOR TVR.
29-Jul-2015 13:01:03	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 13:00 FOR Post Cont.
29-Jul-2015 13:15:56	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 13:00 FOR TVR.
29-Jul-2015 15:59:24	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 15:00 FOR Post Cont.
29-Jul-2015 17:04:30	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:05:07	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:05:36	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR

	TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:18:47	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:19:00	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:19:12	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:34:24	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:34:40	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 17:34:52	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 17:00 FOR P/C Flows.
29-Jul-2015 18:42:58	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 18:00.
29-Jul-2015 19:24:05	Metering Authority - Niagara Mohawk REQUESTS CARTHAGE___PAPER OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 20:00 FOR Voltage issues.
29-Jul-2015 19:46:15	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 19:00.
29-Jul-2015 19:57:52	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 21:00.
29-Jul-2015 20:28:59	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 20:00.

29-Jul-2015 20:35:26	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 00:00 FOR P/C Flows.
29-Jul-2015 20:35:26	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 00:00 FOR P/C Flows.
29-Jul-2015 20:35:27	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 00:00 FOR P/C Flows.
29-Jul-2015 20:38:01	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2015 00:00 FOR security, Flue Gas issues.
29-Jul-2015 21:57:37	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2015 21:00.
29-Jul-2015 22:03:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2015 22:00 FOR .
29-Jul-2015 22:06:24	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2015 22:00.

Committed for Reliability

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Insert Time	Message
29-Jul-2015 00:53:43	07/29/2015 00:53:43 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/30/2015 00:00:00 to 07/31/2015 23:00:00 ARR: 37
29-Jul-2015 05:04:22	07/29/2015 05:04:22 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/30/2015 00 to 07/30/2015 23 ARR: 29
29-Jul-2015 05:04:22	07/29/2015 05:04:22 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 07/30/2015 00 to 07/30/2015 23 ARR: 37
29-Jul-2015 05:04:22	07/29/2015 05:04:22 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/30/2015 00 to 07/30/2015 23 ARR: 23
29-Jul-2015 05:04:22	07/29/2015 05:04:22 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/30/2015 00 to 07/30/2015 23 ARR: 37

29-Jul-2015 05:04:22	07/29/2015 05:04:22 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/30/2015 00 to 07/30/2015 23 ARR: 74
29-Jul-2015 10:39:56	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 10:41:04	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/30/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 10:41:04	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/30/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 10:41:56	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 07/30/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 11:47:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2015 11:47:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 21 Energy

	= 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 08 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:25:01	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2015 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2015 14:27:52	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/30/2015 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Market Pricing Notices

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29-Jul-2015 15:46:22	Prices in the July 28, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2015 Day-Ahead Market are correct.

29-Jul-2015 16:20:56

Prices in the July 29, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.