

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Jun-2015 04:15:29	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 04:00.
16-Jun-2015 05:40:26	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 05:00 FOR security.
16-Jun-2015 06:38:50	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 06:00.
16-Jun-2015 08:39:34	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 08:00 FOR .
16-Jun-2015 08:43:06	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 08:00 FOR NYSEG Security, gen request ID fan.
16-Jun-2015 14:20:15	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 14:00 FOR NYSEG Security, gen request wet coal.
16-Jun-2015 15:56:20	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 15:00 FOR NYSEG Security, gen request ID Fan..
16-Jun-2015 19:06:16	06/16/2015 19:04:29 NYISO large event reserve pick-up executed.
16-Jun-2015 19:06:23	06/16/2015 19:05:00 NYISO large event reserve pick-up executed.
16-Jun-2015 19:07:27	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 06/16/2015 19:00 FOR NYSEG Security, gen request ID Fan..
16-Jun-2015 19:11:12	06/16/2015 19:06:47 NYISO large event reserve pick-up executed.
16-Jun-2015 19:11:18	06/16/2015 19:10:00 NYISO large event reserve pick-up executed.
16-Jun-2015 21:02:49	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/17/2015 00:00 FOR NYSEG Security, gen request ID Fan..
16-Jun-2015 21:59:00	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/16/2015 21:00 FOR NYSEG Security, gen request ID Fan..

Committed for Reliability

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Insert Time	Message
16-Jun-2015 05:03:18	06/16/2015 05:03:18 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/17/2015 00 to 06/17/2015 23 ARR: 74
16-Jun-2015 05:03:18	06/16/2015 05:03:18 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/17/2015 00 to 06/17/2015 23 ARR: 29
16-Jun-2015 05:03:18	06/16/2015 05:03:18 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/17/2015 00 to 06/17/2015 23 ARR: 74
16-Jun-2015 10:13:43	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/17/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 10:17:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/17/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 10:17:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/17/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2015 13:59:21	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/17/2015 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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16-Jun-2015 08:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00
16-Jun-2015 08:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 16-Jun-2015 17:00:00 until 16-Jun-2015 19:00:00

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16-Jun-2015 14:56:47	Prices in the June 15, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 17, 2015 Day-Ahead Market are correct.
16-Jun-2015 15:21:14	Prices in the June 16, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct.