

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jun-2015 07:30:36	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 07:00 FOR LI transmission constraint.
29-Jun-2015 07:30:58	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 07:00 FOR LI transmission constraint.
29-Jun-2015 07:56:16	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 07:00 FOR P/C loading.
29-Jun-2015 18:30:22	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 18:00 FOR P/C loading / feeder issue.
29-Jun-2015 18:55:58	Metering Authority - Long Island Power Authority REMOVES CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 18:00.
29-Jun-2015 18:55:58	Metering Authority - Long Island Power Authority REMOVES CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 18:00.
29-Jun-2015 19:14:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 19:00 FOR P/C loading.
29-Jun-2015 19:30:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2015 19:00 FOR P/C loading/Feeder issue limits UOL.
29-Jun-2015 21:05:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO

RELIABILITY AT START TIME 06/30/2015 00:00
FOR P/C loading/Feeder issue limits UOL.

Committed for Reliability

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Insert Time	Message
29-Jun-2015 05:04:53	06/29/2015 05:04:53 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 06/30/2015 00 to 06/30/2015 23 ARR: 29
29-Jun-2015 05:04:53	06/29/2015 05:04:53 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 06/30/2015 00 to 06/30/2015 23 ARR: 74
29-Jun-2015 05:04:53	06/29/2015 05:04:53 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 06/30/2015 00 to 06/30/2015 23 ARR: 74
29-Jun-2015 10:13:20	Generator: BARRETT__1 scheduled for local reliability in DAM market for 06/30/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 10:16:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/30/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 10:16:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/30/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:31	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:31	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:31	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:31	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:32	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:32	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2015 14:51:32	Generator: BETHPAGE_CC_5 scheduled for local reliability in DAM market for 06/29/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
29-Jun-2015 14:39:15	Prices in the June 28, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 30, 2015 Day-Ahead Market are correct.
29-Jun-2015 16:07:23	Prices in the June 29, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.