

# NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
03-Jun-2015 05:22:33	NYISO Locational based curtailment cut 200 MWs. 06/03/2015 05:22 EDT
03-Jun-2015 05:26:47	O H initiated curtailment cut 200 MWs. 06/03/2015 05:26 EDT
03-Jun-2015 06:33:54	O H initiated curtailment cut 100 MWs. 06/03/2015 06:33 EDT
03-Jun-2015 06:34:42	NYISO Locational based curtailment cut 125 MWs. 06/03/2015 06:34 EDT
03-Jun-2015 17:28:17	Metering Authority - Long Island Power Authority REQUESTS BABYLON_RES_REC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2015 17:00 FOR Transmission Outage extended.
03-Jun-2015 20:36:49	Metering Authority - Long Island Power Authority REMOVES BABYLON_RES_REC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2015 20:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
03-Jun-2015 05:02:21	06/03/2015 05:02:21 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/04/2015 00 to 06/04/2015 23 ARR: 29
03-Jun-2015 05:02:21	06/03/2015 05:02:21 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 06/04/2015 00 to 06/04/2015 23
03-Jun-2015 05:02:21	06/03/2015 05:02:21 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/04/2015 00 to 06/04/2015 23 ARR: 74
03-Jun-2015 10:16:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/04/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

## 15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
03-Jun-2015 07:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00
03-Jun-2015 07:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 03-Jun-2015 10:00:00 until 03-Jun-2015 23:00:00

## Market Monitor Notices

[back to top](#)

Insert Time	Message
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## Market Pricing Notices

[back to top](#)

Insert Time	Message
03-Jun-2015 12:38:16	Prices in the June 02, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 04, 2015 Day-Ahead Market are correct.

03-Jun-2015 16:23:34

Prices in the June 03, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.