

NYISO Operational Announcements

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Insert Time	Message
30-Jun-2015 02:24:12	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2015 02:00 FOR P/C loading.
30-Jun-2015 03:59:01	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/30/2015 03:00 FOR NYISO ACE.
30-Jun-2015 04:01:51	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/30/2015 04:00.
30-Jun-2015 11:00:51	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2015 11:00 FOR PC loading.
30-Jun-2015 14:19:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2015 14:00.
30-Jun-2015 21:29:30	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2015 00:00 FOR PC loading.
30-Jun-2015 23:13:21	06/30/2015 23:07:45 NYISO large event reserve pick-up executed.
30-Jun-2015 23:13:23	06/30/2015 23:10:00 NYISO large event reserve pick-up executed.

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Insert Time	Message
30-Jun-2015 05:03:26	06/30/2015 05:03:26 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/01/2015 00 to 07/01/2015 23 ARR: 74
30-Jun-2015 05:03:26	06/30/2015 05:03:26 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/01/2015 00 to 07/01/2015 23 ARR: 29

30-Jun-2015 05:03:26	06/30/2015 05:03:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/01/2015 00 to 07/01/2015 23 ARR: 74
30-Jun-2015 10:32:58	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2015 10:32:58	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2015 10:32:58	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2015 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2015 10:32:58	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2015 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2015 10:33:36	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/01/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
30-Jun-2015 19:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00

30-Jun-2015 19:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00
30-Jun-2015 19:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 30-Jun-2015 20:00:00 until 01-Jul-2015 00:00:00

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
30-Jun-2015 14:32:51	Prices in the June 29, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 01, 2015 Day-Ahead Market are correct.
30-Jun-2015 15:24:17	Prices in the June 30, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.