

# NYISO Operational Announcements

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07-Jun-2015 09:26:31	O H initiated curtailment cut 400 MWs. 06/07/2015 09:26 EDT
07-Jun-2015 12:17:27	O H initiated curtailment cut 248 MWs. 06/07/2015 12:17 EDT
07-Jun-2015 12:35:29	O H initiated curtailment cut 300 MWs. 06/07/2015 12:35 EDT

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07-Jun-2015 05:03:47	06/07/2015 05:03:47 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/08/2015 00 to 06/08/2015 23 ARR: 74
07-Jun-2015 05:03:47	06/07/2015 05:03:47 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/08/2015 00 to 06/08/2015 23 ARR: 29
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 18:47:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/08/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-Jun-2015 19:05:53	06/07/2015 19:05:53 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 06/09/2015 00:00:00 to 06/12/2015 23:00:00 ARR: 37
07-Jun-2015 19:06:32	06/07/2015 19:06:32 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 06/09/2015 07:00:00 to 06/12/2015 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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07-Jun-2015 15:43:58	Prices in the June 06, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 08, 2015 Day-Ahead Market are correct.