

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jun-2015 13:20:23	Metering Authority - Niagara Mohawk REQUESTS HARZA MOOSE__ RIVER OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2015 13:00 FOR security.
11-Jun-2015 15:29:13	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2015 15:00 FOR security.
11-Jun-2015 17:25:41	Metering Authority - Niagara Mohawk REMOVES HARZA MOOSE__ RIVER OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2015 17:00.
11-Jun-2015 18:11:59	ISO REQUESTS BAYONEEC__CTG5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:11:59	ISO REQUESTS BAYONEEC__CTG8 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:11:59	ISO REQUESTS BAYONEEC__CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:11:59	ISO REQUESTS BAYONEEC__CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:11:59	ISO REQUESTS BAYONEEC__CTG2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:20:51	ISO REMOVES BAYONEEC__CTG8 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.
11-Jun-2015 18:20:51	ISO REMOVES BAYONEEC__CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.

11-Jun-2015 18:20:51	ISO REMOVES BAYONEEC___CTG5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.
11-Jun-2015 18:20:51	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.
11-Jun-2015 18:20:51	ISO REMOVES BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.
11-Jun-2015 18:22:55	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/11/2015 18:00 FOR security.
11-Jun-2015 18:23:30	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/11/2015 19:00.
11-Jun-2015 20:25:50	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2015 20:00 FOR PC flows.
11-Jun-2015 20:26:38	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2015 00:00 FOR PC flows.
11-Jun-2015 20:41:48	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2015 00:00 FOR security.
11-Jun-2015 21:54:28	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2015 22:00 FOR 69kV cont..
11-Jun-2015 21:55:09	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2015 00:00 FOR 69kV cont..
11-Jun-2015 23:48:51	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2015 00:00 FOR 69kV cont..

Committed for Reliability

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Insert Time	Message
11-Jun-2015 05:04:15	06/11/2015 05:04:15 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 06/12/2015 00 to 06/12/2015 23 ARR: 37

11-Jun-2015 05:04:15	06/11/2015 05:04:15 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/12/2015 00 to 06/12/2015 23 ARR: 29
11-Jun-2015 05:04:15	06/11/2015 05:04:15 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/12/2015 00 to 06/12/2015 23 ARR: 74
11-Jun-2015 05:04:15	06/11/2015 05:04:15 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/12/2015 00 to 06/12/2015 23 ARR: 37
11-Jun-2015 10:15:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/12/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2015 10:15:55	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2015 10:17:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2015 10:17:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
11-Jun-2015 14:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 11-Jun-2015 17:00:00 until 11-Jun-2015 21:00:00
11-Jun-2015 14:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 11-Jun-2015 17:00:00 until 11-Jun-2015 21:00:00
11-Jun-2015 14:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 11-Jun-2015 17:00:00 until 11-Jun-2015 21:00:00

11-Jun-2015 14:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 11-Jun-2015 17:00:00 until 11-Jun-2015 21:00:00
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Insert Time	Message
11-Jun-2015 14:23:43	Prices in the June 10, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 12, 2015 Day-Ahead Market are correct.
11-Jun-2015 15:18:46	Prices in the June 11, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.