NYISO Operational Announcements

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Insert Time	Message
26-May-2015 10:16:31	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/26/2015 10:00 FOR P/C loading.
26-May-2015 10:41:34	NYISO Locational based curtailment cut 522 MWs. 05/26/2015 10:41 EDT
26-May-2015 10:52:32	05/26/2015 10:52:02 NYISO large event reserve pick-up executed.
26-May-2015 10:56:05	05/26/2015 10:55:00 NYISO large event reserve pick-up executed.
26-May-2015 11:29:54	NYISO Locational based curtailment cut 17 MWs. 05/26/2015 11:29 EDT
26-May-2015 20:39:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 00:00 FOR P/C loading.
26-May-2015 20:41:59	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 00:00 FOR P/C loading.

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Insert Time	Message
26-May-2015 05:02:28	05/26/2015 05:02:28 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/27/2015 00 to 05/27/2015 23
26-May-2015 05:02:28	05/26/2015 05:02:28 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/27/2015 00 to 05/27/2015 23
26-May-2015 05:02:28	05/26/2015 05:02:28 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/27/2015 00 to 05/27/2015 23 ARR: 74
26-May-2015 05:02:28	05/26/2015 05:02:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/27/2015 00 to 05/27/2015 23 ARR: 74

26-May-2015 11:00:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/27/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2015 11:01:51	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/27/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2015 11:02:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/27/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-May-2015 12:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 26-May-2015 13:00:00 until 26-May-2015 23:00:00
26-May-2015 12:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 26-May-2015 13:00:00 until 26-May-2015 23:00:00
26-May-2015 16:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 26-May-2015 13:00:00 until 26-May-2015 18:00:00
26-May-2015 16:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 26-May-2015 13:00:00 until 26-May-2015 18:00:00

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Insert Time	Message

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Insert Time	Message
26-May-2015 14:48:23	Prices in the May 25, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 27, 2015 Day-Ahead Market are correct.
26-May-2015 15:40:19	Prices in the May 26, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing

	Energy, Regulation, and Operating Reserves are correct.