NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
28-May-2015 08:54:56	Metering Authority - Rochester Gas and Electric REQUESTS ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2015 09:00 FOR 115KV EMERGENCY LINE OUTAGE.
28-May-2015 09:16:49	NYISO Locational based curtailment cut 500 MWs. 05/28/2015 09:16 EDT
28-May-2015 10:39:51	Metering Authority - New York State Electric & Gas REMOVES BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2015 10:00.
28-May-2015 10:51:06	05/28/2015 10:45:56 NYISO large event reserve pick-up executed.
28-May-2015 10:51:08	05/28/2015 10:50:00 NYISO large event reserve pick-up executed.
28-May-2015 14:20:29	H Q initiated curtailment cut 200 MWs. 05/28/2015 14:20 EDT
28-May-2015 15:32:27	NPX initiated curtailment cut 239 MWs. 05/28/2015 15:32 EDT
28-May-2015 19:39:02	Metering Authority - Rochester Gas and Electric REMOVES ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2015 19:00.
28-May-2015 19:41:47	Metering Authority - Rochester Gas and Electric REQUESTS ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 08:00 FOR RG&E Security.
28-May-2015 21:06:43	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 00:00 FOR National Grid security.
28-May-2015 21:23:46	O H initiated curtailment cut 54 MWs. 05/28/2015 21:23 EDT
28-May-2015 21:28:20	O H initiated curtailment cut 100 MWs. 05/28/2015 21:28 EDT

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Insert Time	Message
28-May-2015 05:02:28	05/28/2015 05:02:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/29/2015 00 to 05/29/2015 23 ARR: 74
28-May-2015 05:02:28	05/28/2015 05:02:28 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/29/2015 00 to 05/29/2015 23
28-May-2015 05:02:28	05/28/2015 05:02:28 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/29/2015 00 to 05/29/2015 23 ARR: 74
28-May-2015 05:02:28	05/28/2015 05:02:28 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/29/2015 00 to 05/29/2015 23
28-May-2015 10:33:25	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/29/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2015 11:02:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/29/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2015 11:02:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/29/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-May-2015 14:17:10	Prices in the May 27, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 29, 2015 Day-Ahead Market are correct.

28-May-2015 14:36:59	Prices in the May 28, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.