NYISO Operational Announcements

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Insert Time	Message
27-May-2015 12:30:42	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 12:00.
27-May-2015 12:56:07	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 12:00.
27-May-2015 15:19:24	NYISO Locational based curtailment cut 200 MWs. 05/27/2015 15:19 EDT
27-May-2015 15:35:30	NYISO Locational based curtailment cut 199 MWs. 05/27/2015 15:35 EDT
27-May-2015 16:44:49	Metering Authority - New York State Electric & Gas REQUESTS BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 16:00 FOR Transmission.
27-May-2015 18:32:03	Metering Authority - New York State Electric & Gas UPDATES BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 18:00 FOR Transmission.
27-May-2015 20:39:15	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2015 20:00 FOR National Grid security.
27-May-2015 20:51:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2015 00:00 FOR National Grid security.
27-May-2015 21:11:39	Metering Authority - New York State Electric & Gas REQUESTS BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2015 00:00 FOR Transmission.

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27-May-2015 05:02:36	05/27/2015 05:02:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/28/2015 00 to 05/28/2015 23
27-May-2015 05:02:36	05/27/2015 05:02:36 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/28/2015 00 to 05/28/2015 23
27-May-2015 05:02:36	05/27/2015 05:02:36 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/28/2015 00 to 05/28/2015 23 ARR: 74
27-May-2015 05:02:36	05/27/2015 05:02:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/28/2015 00 to 05/28/2015 23 ARR: 74
27-May-2015 10:28:58	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/28/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2015 10:29:40	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/28/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2015 10:31:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/28/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2015 10:31:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/28/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2015 10:31:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/28/2015 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2015 10:31:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/28/2015 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-May-2015 12:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00
27-May-2015 12:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 27-May-2015 17:00:00 until 27-May-2015 21:00:00

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Insert Time	Message
27-May-2015 14:06:59	Prices in the May 26, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing

	Energy, Regulation, and Operating Reserves are correct. Prices in the May 28, 2015 Day-Ahead Market are correct.
27-May-2015 14:17:03	Prices in the May 27, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.