NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
29-May-2015 05:59:05	O H initiated curtailment cut 100 MWs. 05/29/2015 05:59 EDT
29-May-2015 06:05:05	O H initiated curtailment cut 200 MWs. 05/29/2015 06:05 EDT
29-May-2015 10:41:31	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 10:00 FOR Post Cont..
29-May-2015 12:45:33	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 12:00 FOR Post Cont..
29-May-2015 13:27:43	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 13:00 FOR Post Cont..
29-May-2015 15:40:52	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 15:00 FOR Post Cont.
29-May-2015 16:41:53	NPX initiated curtailment cut 177 MWs. 05/29/2015 16:41 EDT
29-May-2015 18:47:34	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 18:00.
29-May-2015 18:47:34	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 18:00.
29-May-2015 19:07:29	Metering Authority - Rochester Gas and Electric REMOVES ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 19:00.
29-May-2015 20:04:52	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 05/30/2015 00:00 FOR Post Cont..
29-May-2015 20:06:42	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2015 00:00 FOR National Grid security.
29-May-2015 21:23:01	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 22:00 FOR CE Security.
29-May-2015 21:24:19	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2015 00:00 FOR CE Security.
29-May-2015 22:25:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2015 22:00 FOR P/C loading.
29-May-2015 22:25:42	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2015 00:00 FOR P/C loading.

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Insert Time	Message
29-May-2015 05:02:13	05/29/2015 05:02:13 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/30/2015 00 to 05/30/2015 23 ARR: 29
29-May-2015 05:02:13	05/29/2015 05:02:13 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/30/2015 00 to 05/30/2015 23
29-May-2015 05:02:13	05/29/2015 05:02:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/30/2015 00 to 05/30/2015 23 ARR: 74
29-May-2015 05:02:13	05/29/2015 05:02:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/30/2015 00 to 05/30/2015 23 ARR: 74
29-May-2015 09:52:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 13 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 09:52:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/29/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 16:55:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/30/2015 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 16:55:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/30/2015 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2015 16:55:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/30/2015 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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29-May-2015 16:18:53	Prices in the May 28, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 30, 2015 Day-Ahead Market are correct.

29-May-2015 16:27:54	Prices in the May 29, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.