NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
11-May-2015 06:09:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/11/2015 06:00 FOR NG security.
11-May-2015 13:07:24	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-May-2015 16:17:04	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 16:00 FOR SECURITY.
11-May-2015 16:31:55	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 16:00 FOR SECURITY.
11-May-2015 16:46:24	ISO UPDATES CALPINE_BP_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 16:00 FOR VIBRATION.
11-May-2015 16:46:52	ISO REMOVES CALPINE_BP_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 18:00.
11-May-2015 17:07:53	ISO UPDATES CALPINE_BP_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 17:00 FOR VIBRATION.
11-May-2015 17:14:45	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 18:00.
11-May-2015 17:14:46	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 18:00.
11-May-2015 17:15:40	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 17:00.
11-May-2015 17:15:41	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 17:00.
11-May-2015 17:51:16	05/11/2015 17:46:40 NYISO large event reserve pick-up executed.

11-May-2015 17:51:23	05/11/2015 17:50:00 NYISO large event reserve pick-up executed.
11-May-2015 17:56:10	05/11/2015 17:52:16 NYISO large event reserve pick-up executed.
11-May-2015 17:56:13	05/11/2015 17:55:00 NYISO large event reserve pick-up executed.
11-May-2015 19:17:24	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/11/2015 19:00 FOR Local Reliability.
11-May-2015 19:47:17	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 19:00 FOR Unit recieved start flag and is on-line.
11-May-2015 19:47:35	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2015 20:00.
11-May-2015 20:42:07	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2015 00:00 FOR NG security.
11-May-2015 20:46:27	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2015 00:00 FOR Local Reliability.

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Insert Time	Message
11-May-2015 05:02:55	05/11/2015 05:02:55 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 05/12/2015 00 to 05/12/2015 23 ARR: 37
11-May-2015 05:02:55	05/11/2015 05:02:55 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/12/2015 00 to 05/12/2015 23 ARR: 74
11-May-2015 05:02:55	05/11/2015 05:02:55 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/12/2015 00 to 05/12/2015 23
11-May-2015 05:02:55	05/11/2015 05:02:55 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/12/2015 00 to 05/12/2015 23
11-May-2015 11:49:29	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/12/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2015 11:49:59	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2015 11:50:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-May-2015 20:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00

11-May-2015 20:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 20:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 07:00:00
11-May-2015 23:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
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11-May-2015 23:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00
11-May-2015 23:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 11-May-2015 21:00:00 until 12-May-2015 00:00:00

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Insert Time	Message

11-May-2015 14:17:50	Prices in the May 10, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 12, 2015 Day-Ahead Market are correct.
11-May-2015 15:37:39	Prices in the May 11, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.