NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
21-May-2015 03:22:24	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 03:00.
21-May-2015 06:16:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 06:00 FOR Post Cont..
21-May-2015 08:11:58	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/21/2015 08:00 FOR ACE.
21-May-2015 08:23:44	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/21/2015 08:00.
21-May-2015 20:59:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2015 00:00 FOR Post Cont..
21-May-2015 21:39:13	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 21:00 FOR For Con Ed Switching (UOL Gen Derate for Silica).
21-May-2015 21:58:27	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 21:00 FOR Coned swithcing at vernon.
21-May-2015 21:58:39	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 21:00.
21-May-2015 21:59:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/21/2015 21:00 FOR Coned switching at vernon.
21-May-2015 23:08:55	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 05/21/2015 23:00.

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Insert Time	Message
21-May-2015 05:02:29	05/21/2015 05:02:29 Generator: SELKIRK___I requested for Day Ahead Reliability in DAM market for 05/22/2015 00 to 05/22/2015 23
21-May-2015 05:02:29	05/21/2015 05:02:29 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/22/2015 00 to 05/22/2015 23 ARR: 29
21-May-2015 05:02:29	05/21/2015 05:02:29 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/22/2015 00 to 05/22/2015 23 ARR: 74
21-May-2015 05:02:29	05/21/2015 05:02:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/22/2015 00 to 05/22/2015 23 ARR: 74
21-May-2015 10:34:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/22/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-May-2015 14:25:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/22/2015 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-May-2015 14:25:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/22/2015 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-May-2015 14:25:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/22/2015 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-May-2015 14:25:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/22/2015 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-May-2015 14:25:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/22/2015 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-May-2015 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00
21-May-2015 00:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 21-May-2015 00:00:00 until 21-May-2015 01:00:00

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Insert Time	Message
21-May-2015 16:16:43	NYISO is reserving HB 21,22,23 in the May 20, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 22, 2015 Day-Ahead Market are correct.