

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Mar-2015 05:11:12	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/06/2015 05:00 FOR Post Cont. Wet Coal.
06-Mar-2015 06:15:38	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/06/2015 06:00 FOR Post Cont. Wet Coal.
06-Mar-2015 15:29:41	O H initiated curtailment cut 300 MWs. 03/06/2015 15:29 EST
06-Mar-2015 20:01:27	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/07/2015 00:00 FOR Post Cont. Wet Coal.

Committed for Reliability

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Insert Time	Message
06-Mar-2015 05:03:16	03/06/2015 05:03:16 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/07/2015 00 to 03/07/2015 23 ARR: 23
06-Mar-2015 05:03:16	03/06/2015 05:03:16 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 03/07/2015 00 to 03/07/2015 23 ARR: 74
06-Mar-2015 09:54:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 03/07/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2015 09:54:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 03/07/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
06-Mar-2015 16:30:29	Prices in the March 05, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 07, 2015 Day-Ahead Market are correct.
06-Mar-2015 16:46:05	Prices in the March 06, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.