

NYISO Operational Announcements

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Insert Time	Message
04-Mar-2015 07:35:31	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/04/2015 08:00 FOR LI Transmission Issues.
04-Mar-2015 09:27:28	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/04/2015 09:00.
04-Mar-2015 10:29:24	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/04/2015 11:00 FOR LI Transmission Issues. Record deleted in evaluating hour..
04-Mar-2015 19:09:01	H Q initiated curtailment cut 25 MWs. 03/04/2015 19:09 EST
04-Mar-2015 19:49:50	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/04/2015 19:00 FOR Post Cont.
04-Mar-2015 20:40:45	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/04/2015 20:00.
04-Mar-2015 23:07:59	H Q initiated curtailment cut 25 MWs. 03/04/2015 23:07 EST

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Insert Time	Message
04-Mar-2015 05:02:51	03/04/2015 05:02:51 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 03/05/2015 00 to 03/05/2015 23 ARR: 29
04-Mar-2015 05:02:51	03/04/2015 05:02:51 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 03/05/2015 00 to 03/05/2015 23 ARR: 74
04-Mar-2015 05:02:51	03/04/2015 05:02:51 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/05/2015 00 to 03/05/2015 23 ARR: 23

04-Mar-2015 05:02:51	03/04/2015 05:02:51 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 03/05/2015 00 to 03/05/2015 23 ARR: 37
04-Mar-2015 10:21:20	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/05/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
04-Mar-2015 13:05:34	Prices in the March 03, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 05, 2015 Day-Ahead Market are correct.
04-Mar-2015 14:45:51	Prices in the March 04, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.