

NYISO Operational Announcements

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23-Mar-2015 09:15:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/23/2015 09:00 FOR P/C loading.
23-Mar-2015 21:05:25	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/24/2015 00:00 FOR P/C loading.

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23-Mar-2015 05:06:08	03/23/2015 05:06:08 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 03/24/2015 00 to 03/24/2015 23 ARR: 74
23-Mar-2015 05:06:08	03/23/2015 05:06:08 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/24/2015 00 to 03/24/2015 23 ARR: 37
23-Mar-2015 10:51:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/24/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Mar-2015 12:04:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 12:04:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/24/2015 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2015 13:50:42	03/23/2015 13:50:42 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 03/25/2015 00:00:00 to 03/28/2015 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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23-Mar-2015 14:55:37	Prices in the March 22, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 24, 2015 Day-Ahead Market are correct.
23-Mar-2015 15:23:06	Prices in the March 23, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.