

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-Mar-2015 01:11:52	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/17/2015 01:00.
17-Mar-2015 06:13:33	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/17/2015 06:00 FOR PC loading.
17-Mar-2015 07:39:06	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/17/2015 07:00.
17-Mar-2015 11:09:53	NYISO Locational based curtailment cut 45 MWs. 03/17/2015 11:09 EDT
17-Mar-2015 11:42:33	NYISO is operating in Thunder Storm Alert as of 11:15 3/17/2015.
17-Mar-2015 20:34:53	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/18/2015 00:00 FOR PC loading.

Committed for Reliability

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Insert Time	Message
17-Mar-2015 05:02:57	03/17/2015 05:02:57 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 03/18/2015 00 to 03/18/2015 23 ARR: 74
17-Mar-2015 05:02:57	03/17/2015 05:02:57 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/18/2015 00 to 03/18/2015 23 ARR: 37
17-Mar-2015 05:02:57	03/17/2015 05:02:57 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 03/18/2015 00 to 03/18/2015 23
17-Mar-2015 10:08:34	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/18/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Mar-2015 10:08:35

Generator: NORTHPORT\_\_\_4 scheduled for local reliability in DAM market for 03/18/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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17-Mar-2015 15:35:03

Prices in the March 16, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 18, 2015 Day-Ahead Market are correct.

17-Mar-2015 16:28:27

Prices in the March 17, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.