NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
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26-Feb-2015 08:00:31	NYISO Locational based curtailment cut 96 MWs. 02/26/2015 08:00 EST
26-Feb-2015 14:01:18	02/26/2015 13:59:57 NYISO large event reserve pick-up executed.
26-Feb-2015 14:01:26	02/26/2015 14:00:00 NYISO large event reserve pick-up executed.
26-Feb-2015 14:06:13	02/26/2015 14:04:39 NYISO large event reserve pick-up executed.
26-Feb-2015 14:06:20	02/26/2015 14:05:00 NYISO large event reserve pick-up executed.

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26-Feb-2015 05:03:16	02/26/2015 05:03:16 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/27/2015 00 to 02/27/2015 23 ARR: 29
26-Feb-2015 05:03:16	02/26/2015 05:03:16 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/27/2015 00 to 02/27/2015 23 ARR: 74
26-Feb-2015 05:03:16	02/26/2015 05:03:16 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/27/2015 00 to 02/27/2015 23 ARR: 23
26-Feb-2015 05:03:16	02/26/2015 05:03:16 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/27/2015 00 to 02/27/2015 23 ARR: 37
26-Feb-2015 05:03:16	02/26/2015 05:03:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/27/2015 00 to 02/27/2015 23 ARR: 37
26-Feb-2015 17:01:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 05 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 17 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 19 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 18 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 21 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:01:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2015 20 Energy = 153 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2015 17:10:32	02/26/2015 17:10:32 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 02/28/2015 00:00:00 to 02/28/2015 23:00:00 ARR: 37

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26-Feb-2015 15:30:05	Prices in the February 25, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 27, 2015 Day-Ahead Market are correct.
26-Feb-2015 16:08:53	Prices in the February 26, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.