NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
05-Feb-2015 10:14:01	NYISO Locational based curtailment cut 74 MWs. 02/05/2015 10:14 EST

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Insert Time	Message
05-Feb-2015 05:02:56	02/05/2015 05:02:56 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/06/2015 00 to 02/06/2015 23 ARR: 74
05-Feb-2015 05:02:56	02/05/2015 05:02:56 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/06/2015 00 to 02/06/2015 23 ARR: 29
05-Feb-2015 05:02:56	02/05/2015 05:02:56 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/06/2015 00 to 02/06/2015 23 ARR: 74
05-Feb-2015 15:24:10	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 12 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 18 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 17 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 16 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning =

	0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 15 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 14 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:24:11	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 02/06/2015 13 Energy = 50.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 36
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 06 Energy = 151 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/06/2015 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2015 15:56:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2015 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Feb-2015 08:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00
05-Feb-2015 08:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 05-Feb-2015 11:00:00 until 05-Feb-2015 13:00:00

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Insert Time	Message
05-Feb-2015 13:30:54	Prices in the February 04, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 06, 2015 Day-Ahead Market are correct.
05-Feb-2015 14:43:35	Prices in the February 05, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.