NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
14-Feb-2015 09:51:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2015 09:00 FOR ISO RELIABILITY.
14-Feb-2015 09:57:25	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2015 09:00.
14-Feb-2015 11:01:07	02/14/2015 10:57:45 NYISO large event reserve pick-up executed.
14-Feb-2015 11:01:12	02/14/2015 11:00:00 NYISO large event reserve pick-up executed.
14-Feb-2015 11:06:06	02/14/2015 11:05:00 NYISO large event reserve pick-up executed.
14-Feb-2015 11:34:11	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/14/2015 11:00 FOR LI Security.
14-Feb-2015 20:06:06	02/14/2015 20:04:03 NYISO large event reserve pick-up executed.
14-Feb-2015 20:06:08	02/14/2015 20:05:00 NYISO large event reserve pick-up executed.
14-Feb-2015 21:29:29	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/14/2015 21:00.

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Insert Time	Message
14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/15/2015 22 to 02/15/2015 23 ARR: 69
14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/15/2015 00 to 02/15/2015 23 ARR: 69

14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/15/2015 00 to 02/15/2015 23 ARR: 23
14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/15/2015 00 to 02/15/2015 23 ARR: 69
14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/15/2015 00 to 02/15/2015 23 ARR: 29
14-Feb-2015 05:02:21	02/14/2015 05:02:21 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/15/2015 00 to 02/15/2015 23 ARR: 74
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 10 Energy = 153 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2015 15:37:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/15/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Feb-2015 15:11:11	Prices in the February 13, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 15, 2015 Day-Ahead Market are correct.
14-Feb-2015 15:18:24	Prices in the February 14, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.