NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
20-Feb-2015 06:26:11	02/20/2015 06:23:21 NYISO large event reserve pick-up executed.
20-Feb-2015 06:26:16	02/20/2015 06:25:00 NYISO large event reserve pick-up executed.
20-Feb-2015 06:31:28	02/20/2015 06:25:51 NYISO large event reserve pick-up executed.
20-Feb-2015 06:31:39	02/20/2015 06:30:00 NYISO large event reserve pick-up executed.
20-Feb-2015 07:37:40	NYISO Locational based curtailment cut 150 MWs. 02/20/2015 07:37 EST
20-Feb-2015 08:05:50	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/20/2015 08:00 FOR NYISO Security.
20-Feb-2015 08:22:49	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
20-Feb-2015 09:10:13	NYISO Locational based curtailment cut 25 MWs. 02/20/2015 09:10 EST
20-Feb-2015 09:13:13	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/20/2015 09:00 FOR ACE.
20-Feb-2015 09:20:17	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/20/2015 09:00 FOR Post Cont..
20-Feb-2015 10:08:11	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/20/2015 10:00.
20-Feb-2015 11:49:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/20/2015 11:00.
20-Feb-2015 20:59:36	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/21/2015 00:00 FOR Icing.

20-Feb-2015 23:53:16	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2015 00:00 FOR ACE.
20-Feb-2015 23:59:37	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2015 00:00 FOR ACE.

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Insert Time	Message
20-Feb-2015 05:02:42	02/20/2015 05:02:42 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/21/2015 00 to 02/21/2015 23 ARR: 23
20-Feb-2015 05:02:42	02/20/2015 05:02:42 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/21/2015 00 to 02/21/2015 23 ARR: 74
20-Feb-2015 05:02:42	02/20/2015 05:02:42 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/21/2015 00 to 02/21/2015 23 ARR: 37
20-Feb-2015 05:02:42	02/20/2015 05:02:42 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/21/2015 00 to 02/21/2015 23 ARR: 37
20-Feb-2015 05:02:42	02/20/2015 05:02:42 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/21/2015 00 to 02/21/2015 23 ARR: 29
20-Feb-2015 10:32:48	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/21/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 10:32:48	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/21/2015 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 10:32:48	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/21/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 19 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2015 11:03:08	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 02/21/2015 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Feb-2015 00:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
20-Feb-2015 00:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
20-Feb-2015 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
20-Feb-2015 00:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00

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Insert Time	Message
20-Feb-2015 09:00:18	Prices in the February 19, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
20-Feb-2015 15:38:09	Prices in the February 19, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 21, 2015 Day-Ahead Market are correct.
20-Feb-2015 18:31:45	Prices in the February 20, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.