NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Insert Time	Message
10-Feb-2015 06:11:17	02/10/2015 06:05:35 NYISO large event reserve pick-up executed.
10-Feb-2015 06:11:23	02/10/2015 06:10:00 NYISO large event reserve pick-up executed.
10-Feb-2015 08:02:13	PJM initiated curtailment cut 193 MWs. 02/10/2015 08:02 EST
10-Feb-2015 10:06:08	02/10/2015 10:03:47 NYISO small event reserve pick-up executed.
10-Feb-2015 10:06:13	02/10/2015 10:05:00 NYISO small event reserve pick-up executed.
10-Feb-2015 10:11:06	02/10/2015 10:05:29 NYISO small event reserve pick-up executed.
10-Feb-2015 10:11:09	02/10/2015 10:10:00 NYISO small event reserve pick-up executed.
10-Feb-2015 15:23:27	PJM initiated curtailment cut 210 MWs. 02/10/2015 15:23 EST
10-Feb-2015 19:27:11	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2015 19:00 FOR NYISO Security.
10-Feb-2015 19:29:12	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2015 20:00.
10-Feb-2015 19:39:43	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2015 19:00 FOR NYISO Security.

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Insert Time	Message
10-Feb-2015 05:02:56	02/10/2015 05:02:56 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/11/2015 00 to 02/11/2015 23 ARR: 29
10-Feb-2015 05:02:56	02/10/2015 05:02:56 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/11/2015 00 to 02/11/2015 23 ARR: 74

10-Feb-2015 10:32:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/11/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 10:34:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/11/2015 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 10:34:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/11/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 06 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 20 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 19 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 18 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 17 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 16 Energy = 152 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2015 13:25:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2015 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled back to top

Insert Time	Message
10-Feb-2015 05:45:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00

10-Feb-2015 05:45:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 05:45:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 18:00:00
10-Feb-2015 16:45:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
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10-Feb-2015 16:45:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 16:45:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 10-Feb-2015 21:00:00
10-Feb-2015 20:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 11-Feb-2015 00:00:00

10-Feb-2015 20:15:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 11-Feb-2015 00:00:00
10-Feb-2015 20:15:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 11-Feb-2015 00:00:00
10-Feb-2015 20:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 11-Feb-2015 00:00:00
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10-Feb-2015 20:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 10-Feb-2015 08:00:00 until 11-Feb-2015 00:00:00

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Insert Time	Message
10-Feb-2015 14:17:22	NYISO has corrected prices in HB 01 in the February 8, 2015 Real-Time Market. NYISO is releasing prices in HB 02 in the February 8, 2015 Real-Time Market. This e-mail information is a copy of the official posting which can be found at the following address of our website: http://mis.nyiso.com/public/htm/OperMessages/CurrentOperMessages.htm#mm
10-Feb-2015 15:44:01	Prices in the February 09, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the February 11, 2015 Day-Ahead Market are correct.
10-Feb-2015 15:53:14	Prices in the February 10, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.