NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
17-Feb-2015 20:53:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/18/2015 00:00 FOR LI Security.
17-Feb-2015 20:53:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/18/2015 00:00 FOR LI Security.
17-Feb-2015 21:09:59	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/18/2015 00:00 FOR Icing.
17-Feb-2015 22:35:04	H Q initiated curtailment cut 489 MWs. 02/17/2015 22:35 EST

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Insert Time	Message
17-Feb-2015 05:03:08	02/17/2015 05:03:08 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/18/2015 00 to 02/18/2015 23 ARR: 29
17-Feb-2015 05:03:08	02/17/2015 05:03:08 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/18/2015 00 to 02/18/2015 23 ARR: 23
17-Feb-2015 05:03:08	02/17/2015 05:03:08 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/18/2015 00 to 02/18/2015 23 ARR: 37
17-Feb-2015 05:03:08	02/17/2015 05:03:08 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/18/2015 00 to 02/18/2015 23 ARR: 37
17-Feb-2015 05:03:08	02/17/2015 05:03:08 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/18/2015 00 to 02/18/2015 23 ARR: 74
17-Feb-2015 13:01:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/18/2015 12 Energy = 129 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2015 13:01:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2015 13 Energy = 129 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2015 13:01:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2015 16 Energy = 129 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2015 13:01:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2015 15 Energy = 129 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2015 13:01:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2015 14 Energy = 129 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
17-Feb-2015 13:46:56	Prices in the February 16, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
17-Feb-2015 16:25:55	NYISO is reserving HB 14,15,16 in the February 16, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the February 18, 2015 Day-Ahead Market are correct.
17-Feb-2015 17:14:18	Prices in the February 17, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing

	Energy, Regulation, and Operating Reserves are correct.