NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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04-Feb-2015 05:03:39	02/04/2015 05:03:39 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/05/2015 00 to 02/05/2015 23 ARR: 74
04-Feb-2015 05:03:39	02/04/2015 05:03:39 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/05/2015 00 to 02/05/2015 23 ARR: 29
04-Feb-2015 05:03:39	02/04/2015 05:03:39 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/05/2015 00 to 02/05/2015 23 ARR: 74
04-Feb-2015 10:54:09	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 02/05/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 00 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 23 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 01 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 02 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 03 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 04 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 05 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 17 Energy = 149 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2015 15:21:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/05/2015 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled back to top

Insert Time	Message
04-Feb-2015 08:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00

04-Feb-2015 08:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 08:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 10:00:00 until 04-Feb-2015 13:00:00
04-Feb-2015 13:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00

04-Feb-2015 13:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00
04-Feb-2015 13:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 04-Feb-2015 17:00:00 until 04-Feb-2015 20:00:00

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Insert Time	Message
04-Feb-2015 15:26:01	Prices in the February 03, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2015 Day-Ahead Market are correct.
04-Feb-2015 15:30:45	Prices in the February 04, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.