NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
03-Feb-2015 00:01:09	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 01:00 FOR LIPA switching.
03-Feb-2015 18:05:29	ISO REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2015 18:00 FOR Post Cont.
03-Feb-2015 18:16:17	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2015 18:00 FOR Post Cont.
03-Feb-2015 18:29:52	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2015 18:00 FOR Post Cont.
03-Feb-2015 19:22:54	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 19:00 FOR Startup.
03-Feb-2015 19:34:04	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 19:00 FOR Startup.
03-Feb-2015 19:42:28	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 19:00 FOR Startup.
03-Feb-2015 20:37:52	ISO REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2015 00:00 FOR Post Cont.
03-Feb-2015 20:46:24	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 20:00 FOR Startup.

03-Feb-2015 21:33:33	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 21:00 FOR Startup.
03-Feb-2015 22:47:42	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/03/2015 22:00.

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Insert Time	Message
03-Feb-2015 05:02:44	02/03/2015 05:02:44 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/04/2015 00 to 02/04/2015 23 ARR: 74
03-Feb-2015 05:02:44	02/03/2015 05:02:44 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/04/2015 00 to 02/04/2015 23 ARR: 29
03-Feb-2015 05:02:44	02/03/2015 05:02:44 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/04/2015 00 to 02/04/2015 23 ARR: 74
03-Feb-2015 10:42:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/04/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 14 Energy = 127 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/04/2015 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 23 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 07 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2015 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/04/2015 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
03-Feb-2015 00:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 03-Feb-2015 01:00:00 until 03-Feb-2015 02:00:00

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Insert Time	Message
03-Feb-2015 14:14:48	Prices in the February 02, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 04, 2015 Day-Ahead Market are correct.
03-Feb-2015 15:46:02	Prices in the February 03, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
03-Feb-2015 16:09:53	NYISO is releasing prices in HB 8,9,10,11,12,13 in the January 31, 2015 Real-Time Market.
03-Feb-2015 16:20:05	NYISO is releasing prices in HB 18,19,20,21,22 in the February 01, 2015 Real-Time Market.