NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
19-Feb-2015 07:23:02	O H initiated curtailment cut 202 MWs. 02/19/2015 07:23 EST
19-Feb-2015 08:22:45	O H initiated curtailment cut 300 MWs. 02/19/2015 08:22 EST
19-Feb-2015 09:07:45	O H initiated curtailment cut 300 MWs. 02/19/2015 09:07 EST
19-Feb-2015 09:11:07	02/19/2015 09:07:21 NYISO small event reserve pick-up executed.
19-Feb-2015 09:11:10	02/19/2015 09:10:00 NYISO small event reserve pick-up executed.
19-Feb-2015 09:16:07	02/19/2015 09:12:27 NYISO small event reserve pick-up executed.
19-Feb-2015 09:16:10	02/19/2015 09:15:00 NYISO small event reserve pick-up executed.
19-Feb-2015 09:18:00	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 09:00 FOR NYISO ACE.
19-Feb-2015 09:21:08	02/19/2015 09:20:00 NYISO small event reserve pick-up executed.
19-Feb-2015 09:24:07	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 09:00 FOR NYISO ACE.
19-Feb-2015 09:26:00	O H initiated curtailment cut 600 MWs. 02/19/2015 09:26 EST
19-Feb-2015 09:27:41	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 11:00.
19-Feb-2015 09:28:01	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 09:00 FOR NYISO ACE.
19-Feb-2015 09:35:24	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 09:00 FOR NYISO ACE.

19-Feb-2015 09:40:42	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
19-Feb-2015 10:17:24	NYISO Locational based curtailment cut 99 MWs. 02/19/2015 10:17 EST
19-Feb-2015 10:39:27	NYISO Locational based curtailment cut 49 MWs. 02/19/2015 10:39 EST
19-Feb-2015 16:16:08	02/19/2015 16:13:03 NYISO small event reserve pick-up executed.
19-Feb-2015 16:16:12	02/19/2015 16:15:00 NYISO small event reserve pick-up executed.
19-Feb-2015 16:21:07	02/19/2015 16:16:21 NYISO small event reserve pick-up executed.
19-Feb-2015 16:21:11	02/19/2015 16:20:00 NYISO small event reserve pick-up executed.
19-Feb-2015 16:22:10	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 16:00 FOR NYISO Ace.
19-Feb-2015 16:26:07	02/19/2015 16:25:00 NYISO small event reserve pick-up executed.
19-Feb-2015 16:28:14	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 18:00.
19-Feb-2015 16:31:09	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/19/2015 16:00 FOR NYISO Ace.
19-Feb-2015 22:30:46	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/20/2015 00:00 FOR Icing.

Committed for Reliability back to top

Insert Time	Message
19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/20/2015 00 to 02/20/2015 23 ARR: 29
19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/20/2015 20 to 02/20/2015 23 ARR: 37
19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/20/2015 00 to 02/20/2015 23 ARR: 23
19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/20/2015 00 to 02/20/2015 23 ARR: 37

19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/20/2015 00 to 02/20/2015 23 ARR: 37
19-Feb-2015 05:02:29	02/19/2015 05:02:29 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/20/2015 00 to 02/20/2015 23 ARR: 74
19-Feb-2015 16:54:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 17 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 18 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 19 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 20 Energy = 153 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 16:54:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 21 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015

	05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2015 17:57:35	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/20/2015 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled back to top

Insert Time	Message
19-Feb-2015 21:45:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 01:00:00
19-Feb-2015 21:45:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 01:00:00
19-Feb-2015 21:45:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 01:00:00
19-Feb-2015 21:45:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 01:00:00
19-Feb-2015 23:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
19-Feb-2015 23:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
19-Feb-2015 23:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00
19-Feb-2015 23:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 19-Feb-2015 23:00:00 until 20-Feb-2015 00:00:00

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
19-Feb-2015 15:34:52	Prices in the February 18, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 20, 2015 Day-Ahead Market are correct.