NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
08-Feb-2015 01:13:17	Metering Authority - Niagara Mohawk REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Unit Loss.
08-Feb-2015 01:16:15	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Unit Loss.
08-Feb-2015 01:30:09	Metering Authority - Niagara Mohawk REMOVES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00.
08-Feb-2015 01:47:16	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Post Cont.
08-Feb-2015 01:48:14	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 02:00 FOR Unit Loss..
08-Feb-2015 01:48:43	Metering Authority - Niagara Mohawk REMOVES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 02:00.
08-Feb-2015 01:49:09	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Unit Loss..
08-Feb-2015 01:49:29	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Unit Loss..
08-Feb-2015 01:56:14	Metering Authority - Niagara Mohawk REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 02:00 FOR Unit Loss..
08-Feb-2015 01:56:27	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO

	RELIABILITY AT START TIME 02/08/2015 01:00 FOR Unit Loss..
08-Feb-2015 01:58:58	Metering Authority - Niagara Mohawk UPDATES EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 01:00 FOR Post Cont.
08-Feb-2015 03:01:08	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 03:00 FOR Post Cont.
08-Feb-2015 06:09:42	Metering Authority - Niagara Mohawk REMOVES EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 09:00.
08-Feb-2015 17:36:41	NYISO Locational based curtailment cut 275 MWs. 02/08/2015 17:36 EST
08-Feb-2015 20:39:58	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2015 22:00 FOR Post Cont.

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Insert Time	Message
08-Feb-2015 05:02:39	02/08/2015 05:02:39 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/09/2015 00 to 02/09/2015 23 ARR: 29
08-Feb-2015 05:02:39	02/08/2015 05:02:39 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/09/2015 00 to 02/09/2015 23 ARR: 74
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 22 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 23 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 21 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 20 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 19 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 18 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 06 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 07 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 08 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 09 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 10 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 11 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 12 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 13 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 14 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 15 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 16 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 11:44:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2015 17 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-Feb-2015 13:32:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/09/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2015 13:32:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/09/2015 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2015 13:33:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2015 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2015 13:33:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2015 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2015 13:33:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2015 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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08-Feb-2015 14:20:09	Prices in the February 07, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2015 Day-Ahead Market are correct.
08-Feb-2015 15:12:20	Prices in the February 08, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.