NYISO Operational Announcements

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Reliability Notices
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Insert Time	Message
13-Feb-2015 06:51:12	02/13/2015 06:45:15 NYISO large event reserve pick-up executed.
13-Feb-2015 07:06:18	02/13/2015 07:02:39 NYISO large event reserve pick-up executed.
13-Feb-2015 07:06:26	02/13/2015 07:05:00 NYISO large event reserve pick-up executed.
13-Feb-2015 07:36:19	02/13/2015 07:34:15 NYISO large event reserve pick-up executed.
13-Feb-2015 07:36:25	02/13/2015 07:35:00 NYISO large event reserve pick-up executed.
13-Feb-2015 07:41:11	02/13/2015 07:40:00 NYISO large event reserve pick-up executed.

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Insert Time	Message
13-Feb-2015 05:02:35	02/13/2015 05:02:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/14/2015 00 to 02/14/2015 23 ARR: 23
13-Feb-2015 05:02:35	02/13/2015 05:02:35 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/14/2015 00 to 02/14/2015 23 ARR: 29
13-Feb-2015 05:02:36	02/13/2015 05:02:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/14/2015 00 to 02/14/2015 23 ARR: 74
13-Feb-2015 11:24:10	02/13/2015 11:24:10 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 02/15/2015 22:00:00 to 02/16/2015 23:00:00 ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 13 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69

13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:01:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/14/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 05 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 04 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 00 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 03 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 02 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 01 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 20 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 19 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 18 Energy

	= 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 17 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 16 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 15 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 14 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 13 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 12 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 11 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69

13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 10 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 09 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 08 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 07 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 06 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 21 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 23 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2015 22 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 69
13-Feb-2015 13:03:56	02/13/2015 13:03:56 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 02/15/2015 00:00:00 to 02/16/2015 23:00:00 ARR: 69
13-Feb-2015 13:04:25	02/13/2015 13:04:25 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/15/2015 00:00:00 to 02/16/2015 23:00:00 ARR: 69
13-Feb-2015 15:15:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2015 15:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Feb-2015 13:29:59	Day Ahead Load Pocket Thresholds have been updated for market day of: February 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $42.21 STATEN ISLAND $24.85 EAST RIVER $42.02 IN CITY 345/138 $32.09 ASTORIA EAST/COR/JAMAICA $31.71 ASTOR WEST/ QUEENB/VERNON $31.82 ASTORIA WEST/ QUEENSBRIDG $31.81 VERNON/GREENWOOD $32.33 GREENWOOD/STATEN ISLAND $15.39
13-Feb-2015 13:30:23	Real Time Load Pocket Thresholds have been updated for market day: February 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $69.97 STATEN ISLAND $65.71 EAST RIVER $68.87 IN CITY 345/138 $59.71 ASTORIA EAST/COR/JAMAICA $57.24 ASTOR WEST/ QUEENB/VERNON $58.00 ASTORIA WEST/ QUEENSBRIDG $54.29 VERNON/GREENWOOD $60.72 GREENWOOD/STATEN ISLAND $27.80

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Insert Time	Message
13-Feb-2015 10:38:07	NYISO is releasing prices in HB 18,19,20,21 in the February 10, 2015 Real-Time Market.
13-Feb-2015 14:54:20	Prices in the February 12, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 14, 2015 Day-Ahead Market are correct.
13-Feb-2015 16:58:27	Prices in the February 13, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing

	Energy, Regulation, and Operating Reserves are correct.