NYISO Operational Announcements

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Insert Time	Message
18-Feb-2015 06:06:09	02/18/2015 06:03:51 NYISO large event reserve pick-up executed.
18-Feb-2015 06:06:12	02/18/2015 06:05:00 NYISO large event reserve pick-up executed.
18-Feb-2015 06:11:16	02/18/2015 06:10:00 NYISO large event reserve pick-up executed.
18-Feb-2015 09:58:57	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
18-Feb-2015 14:10:21	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR ACE.
18-Feb-2015 14:11:11	02/18/2015 14:10:15 NYISO large event reserve pick-up executed.
18-Feb-2015 14:14:14	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR NYISO ace.
18-Feb-2015 14:16:06	02/18/2015 14:15:00 NYISO large event reserve pick-up executed.
18-Feb-2015 14:17:03	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR NYISO ace.
18-Feb-2015 14:17:23	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR ACE.
18-Feb-2015 14:17:52	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR NYISO ace.
18-Feb-2015 14:18:00	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR ACE.
18-Feb-2015 14:22:20	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 16:00.

18-Feb-2015 14:22:21	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 16:00.
18-Feb-2015 14:22:32	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR NYISO ace.
18-Feb-2015 14:22:49	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 14:00 FOR ACE.
18-Feb-2015 18:04:09	A Day Ahead Advisory has been given to EDRP/SCR resources in Zones A - K starting 17:00 and ending at 20:59
18-Feb-2015 19:24:00	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 19:00 FOR 345KV CONTINGENCIES.
18-Feb-2015 19:25:04	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 19:00 FOR 345KV CONTINGENCIES.
18-Feb-2015 19:36:08	ISO REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 22:00.
18-Feb-2015 19:36:08	ISO REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 22:00.
18-Feb-2015 20:03:40	ISO REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 20:00.
18-Feb-2015 20:03:40	ISO REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/18/2015 20:00.
18-Feb-2015 21:23:36	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/19/2015 00:00 FOR Icing.

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Insert Time	Message
18-Feb-2015 05:03:40	02/18/2015 05:03:40 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/19/2015 00 to 02/19/2015 23 ARR: 29
18-Feb-2015 05:03:40	02/18/2015 05:03:40 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/19/2015 00 to 02/19/2015 23 ARR: 23

18-Feb-2015 05:03:40	02/18/2015 05:03:40 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/19/2015 00 to 02/19/2015 23 ARR: 37
18-Feb-2015 05:03:40	02/18/2015 05:03:40 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/19/2015 00 to 02/19/2015 23 ARR: 37
18-Feb-2015 05:03:40	02/18/2015 05:03:40 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/19/2015 00 to 02/19/2015 23 ARR: 74
18-Feb-2015 12:14:44	02/18/2015 12:14:44 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 02/20/2015 20:00:00 to 02/21/2015 23:00:00 ARR: 37
18-Feb-2015 12:15:20	02/18/2015 12:15:20 ***Advisory*** Generator: ASTORIA___3 has been modified for Day Ahead Reliability in DAM market for 02/20/2015 00:00:00 to 02/21/2015 23:00:00 ARR: 37
18-Feb-2015 15:42:02	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 12 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015

	20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 15:42:03	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Feb-2015 16:10:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/19/2015 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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18-Feb-2015 16:36:12	Prices in the February 17, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 19, 2015 Day-Ahead Market are correct.
18-Feb-2015 16:52:47	NYISO is releasing prices in HB 14, 15, 16 in the February 16, 2015 Real-Time Market.
18-Feb-2015 16:56:42	Prices in the February 18, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.