# NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

| Insert Time | Message |
|---|---|
| 16-Feb-2015 01:09:34 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 01:00 FOR Nyiso ACE. |
| 16-Feb-2015 01:13:00 | ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 01:00 FOR ACE. |
| 16-Feb-2015 01:16:12 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 01:00. |
| 16-Feb-2015 01:16:16 | 02/16/2015 01:12:57 NYISO large event reserve pick-up executed. |
| 16-Feb-2015 01:16:21 | 02/16/2015 01:15:00 NYISO large event reserve pick-up executed. |
| 16-Feb-2015 01:18:13 | ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 01:00 FOR ACE. |
| 16-Feb-2015 01:25:20 | ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 02:00. |
| 16-Feb-2015 01:31:29 | ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2015 01:00 FOR ACE. |
| 16-Feb-2015 02:07:44 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/16/2015 02:00 FOR LI Security. |
| 16-Feb-2015 02:07:45 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/16/2015 02:00 FOR LI Security. |
| 16-Feb-2015 02:16:09 | Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/16/2015 02:00 FOR LI Security. |

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| 16-Feb-2015 02:16:20 | Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/16/2015 02:00 FOR LI Security. |
| 16-Feb-2015 11:25:35 | Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/16/2015 11:00 FOR Icing. |
| 16-Feb-2015 11:55:38 | NYISO Locational based curtailment cut 1 MWs. 02/16/2015 11:55 EST |
| 16-Feb-2015 11:57:33 | NYISO Locational based curtailment added 1 MWs. 02/16/2015 11:57 EST |
| 16-Feb-2015 12:51:25 | NYISO Locational based curtailment cut 57 MWs. 02/16/2015 12:51 EST |
| 16-Feb-2015 19:11:07 | 02/16/2015 19:07:33 NYISO large event reserve pick-up executed. |
| 16-Feb-2015 19:11:10 | 02/16/2015 19:10:00 NYISO large event reserve pick-up executed. |
| 16-Feb-2015 19:16:07 | 02/16/2015 19:15:00 NYISO large event reserve pick-up executed. |
| 16-Feb-2015 20:59:49 | Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/17/2015 00:00 FOR Icing. |
| 16-Feb-2015 21:14:20 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/17/2015 00:00 FOR LI Security. |
| 16-Feb-2015 21:14:20 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/17/2015 00:00 FOR LI Security. |

Committed for Reliability back to top

| Insert Time | Message |
|---|---|
| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 69 |
| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 69 |
| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 23 |

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| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 69 |
| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 74 |
| 16-Feb-2015 05:02:13 | 02/16/2015 05:02:13 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/17/2015 00 to 02/17/2015 23 ARR: 29 |
| 16-Feb-2015 13:40:47 | 02/16/2015 13:40:47 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 02/18/2015 00:00:00 to 02/20/2015 23:00:00 ARR: 37 |
| 16-Feb-2015 13:42:17 | 02/16/2015 13:42:17 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 02/18/2015 00:00:00 to 02/20/2015 23:00:00 ARR: 37 |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 16 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 15 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 |

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| | MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 11 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 10 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 09 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 08 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 06 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-Feb-2015 16:00:35 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2015 07 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

15 Minute Scheduling Disabled back to top

| Insert Time | Message |
|---|---|

Market Monitor Notices back to top

| Insert Time | Message |
|---|---|

Market Pricing Notices back to top

| Insert Time | Message |
|---|---|

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| 16-Feb-2015 15:55:07 | Prices in the February 15, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 17, 2015 Day-Ahead Market are correct. |