NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
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Dispatcher Notices

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24-Feb-2015 06:29:44	O H initiated curtailment cut 150 MWs. 02/24/2015 06:29 EST
24-Feb-2015 07:36:33	O H initiated curtailment cut 290 MWs. 02/24/2015 07:36 EST
24-Feb-2015 15:01:24	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2015 15:00 FOR System security.
24-Feb-2015 15:01:47	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2015 16:00.
24-Feb-2015 15:07:26	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2015 15:00 FOR System security.
24-Feb-2015 20:07:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2015 00:00 FOR security.

Committed for Reliability

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24-Feb-2015 05:02:56	02/24/2015 05:02:56 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/25/2015 00 to 02/25/2015 23 ARR: 37
24-Feb-2015 05:02:56	02/24/2015 05:02:56 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/25/2015 00 to 02/25/2015 23 ARR: 37
24-Feb-2015 05:02:56	02/24/2015 05:02:56 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/25/2015 00 to 02/25/2015 23 ARR: 74
24-Feb-2015 05:02:56	02/24/2015 05:02:56 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/25/2015 00 to 02/25/2015 23 ARR: 23
24-Feb-2015 05:02:56	02/24/2015 05:02:56 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/25/2015 00 to 02/25/2015 23 ARR: 29

24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:39:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2015 16:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2015 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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24-Feb-2015 16:24:04	Prices in the February 23, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 25, 2015 Day-Ahead Market are correct.
24-Feb-2015 16:33:51	Prices in the February 24, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.