NYISO Operational Announcements

Dispatcher Notices
Reliability Notices
15 Minute Scheduling Disabled Notices
Market Monitor Notices
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Insert Time	Message
01-Feb-2015 00:02:14	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/01/2015 00:00.
01-Feb-2015 16:14:48	NYISO Locational based curtailment cut 150 MWs. 02/01/2015 16:14 EST
01-Feb-2015 22:21:17	NYISO Locational based curtailment cut 200 MWs. 02/01/2015 22:21 EST

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Insert Time	Message
01-Feb-2015 05:02:51	02/01/2015 05:02:51 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 02/02/2015 00 to 02/02/2015 23 ARR: 29
01-Feb-2015 05:02:51	02/01/2015 05:02:51 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/02/2015 06 to 02/02/2015 23 ARR: 37
01-Feb-2015 05:02:51	02/01/2015 05:02:51 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/02/2015 00 to 02/02/2015 23 ARR: 74
01-Feb-2015 05:02:51	02/01/2015 05:02:51 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/02/2015 00 to 02/02/2015 23 ARR: 74
01-Feb-2015 13:08:10	02/01/2015 13:08:10 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/03/2015 06:00:00 to 02/03/2015 23:00:00 ARR: 37
01-Feb-2015 13:08:50	02/01/2015 13:08:50 ***Advisory*** Generator: RAVENSWOOD___4 has been modified for Day Ahead Reliability in DAM market for 02/03/2015 06:00:00 to 02/03/2015 23:00:00 ARR: 37
01-Feb-2015 13:33:30	02/01/2015 13:33:30 ***Advisory*** Generator: RAVENSWOOD___4 has been modified for Day Ahead Reliability in DAM market for 02/03/2015 00:00:00 to 02/03/2015 23:00:00 ARR: 37

01-Feb-2015 13:58:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2015 06 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 15 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 16 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 17 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 18 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 19 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 14 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 13 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 12 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 11 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 10 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 09 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 08 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 07 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 06 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 23 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 22 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 21 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Feb-2015 14:25:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2015 20 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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01-Feb-2015 13:23:34	NYISO is reserving HB 8,9,10,11 in the January 31, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.
01-Feb-2015 13:28:08	NYISO is reserving HB 12,13 in the January 31, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the February 02, 2015 Day-Ahead Market are correct.
01-Feb-2015 14:01:37	Prices in the February 01, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.