

NYISO Operational Announcements

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Insert Time	Message
31-Jan-2015 13:22:29	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 13:00.
31-Jan-2015 13:22:47	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 14:00.
31-Jan-2015 13:22:47	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 13:00.
31-Jan-2015 17:34:20	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 17:00 FOR security.
31-Jan-2015 18:46:43	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 18:00 FOR security.
31-Jan-2015 19:12:26	NYISO Locational based curtailment cut 120 MWs. 01/31/2015 19:12 EST
31-Jan-2015 20:51:33	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/01/2015 00:00 FOR security.
31-Jan-2015 21:35:02	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2015 21:00.
31-Jan-2015 23:11:28	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/01/2015 00:00 FOR LOCAL SECURITY.
31-Jan-2015 23:25:57	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT.

OOM FOR TO RELIABILITY AT START TIME
02/01/2015 00:00 FOR LOCAL SECURITY.

Committed for Reliability

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Insert Time	Message
31-Jan-2015 05:02:37	01/31/2015 05:02:37 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 02/01/2015 00 to 02/01/2015 23 ARR: 74
31-Jan-2015 05:02:37	01/31/2015 05:02:37 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 02/01/2015 00 to 02/01/2015 23 ARR: 29
31-Jan-2015 05:02:37	01/31/2015 05:02:37 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 02/01/2015 00 to 02/01/2015 23 ARR: 74
31-Jan-2015 07:02:36	01/31/2015 07:02:36 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 02/02/2015 06:00:00 to 02/02/2015 23:00:00 ARR: 37
31-Jan-2015 16:12:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2015 08 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2015 16:12:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2015 10 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2015 16:12:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2015 09 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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31-Jan-2015 11:40:31	Prices in the January 30, 2015 Real-Time Market for the period hours beginning 12 through 23

encompassing Energy, Regulation, and Operating
Reserves are correct. Prices in the February 01, 2015
Day-Ahead Market are correct.