

NYISO Operational Announcements

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25-Jan-2015 05:03:43	01/25/2015 05:03:43 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 01/26/2015 06 to 01/26/2015 23 ARR: 29
25-Jan-2015 05:03:43	01/25/2015 05:03:43 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/26/2015 00 to 01/26/2015 23 ARR: 74
25-Jan-2015 05:03:43	01/25/2015 05:03:43 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/26/2015 00 to 01/26/2015 23 ARR: 26
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 15:34:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2015 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
25-Jan-2015 20:59:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/26/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

15 Minute Scheduling Disabled

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25-Jan-2015 14:29:22	Prices in the January 24, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 26, 2015 Day-Ahead Market are correct.
25-Jan-2015 14:43:17	Prices in the January 25, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.