

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jan-2015 07:05:53	O H initiated curtailment cut 207 MWs. 01/29/2015 07:05 EST
29-Jan-2015 07:30:42	H Q initiated curtailment cut 25 MWs. 01/29/2015 07:30 EST
29-Jan-2015 11:10:26	O H initiated curtailment cut 50 MWs. 01/29/2015 11:10 EST
29-Jan-2015 15:36:07	01/29/2015 15:30:46 NYISO large event reserve pick-up executed.
29-Jan-2015 15:36:09	01/29/2015 15:35:00 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
29-Jan-2015 05:02:41	01/29/2015 05:02:41 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 01/30/2015 00 to 01/30/2015 23 ARR: 74
29-Jan-2015 05:02:41	01/29/2015 05:02:41 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 01/30/2015 00 to 01/30/2015 23 ARR: 29
29-Jan-2015 05:02:41	01/29/2015 05:02:41 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/30/2015 00 to 01/30/2015 23 ARR: 37
29-Jan-2015 05:02:41	01/29/2015 05:02:41 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 01/30/2015 00 to 01/30/2015 23 ARR: 74
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 07 Energy = 127 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2015 13:47:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2015 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Market Monitor Notices

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Insert Time	Message
29-Jan-2015 14:09:49	Prices in the January 28, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2015 Day-Ahead Market are correct.
29-Jan-2015 14:47:24	Prices in the January 29, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.