

NYISO Operational Announcements

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11-Jan-2015 09:35:53	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 09:00 FOR Post Cont Loading.
11-Jan-2015 10:38:28	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 10:00 FOR Post Cont Loading..
11-Jan-2015 11:01:25	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 11:00.
11-Jan-2015 12:31:52	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 12:00 FOR Post Cont.
11-Jan-2015 17:08:54	H Q initiated curtailment cut 40 MWs. 01/11/2015 17:08 EST
11-Jan-2015 17:12:16	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 17:00 FOR Post Cont Loading..
11-Jan-2015 18:01:30	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 18:00.
11-Jan-2015 18:17:58	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2015 18:00.

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11-Jan-2015 05:02:38	01/11/2015 05:02:38 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/12/2015 00 to 01/12/2015 23 ARR: 74

11-Jan-2015 11:14:55	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 01/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 11:16:45	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/12/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 11:28:20	01/11/2015 11:28:20 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/13/2015 10:00:00 to 01/13/2015 23:00:00 ARR: 37
11-Jan-2015 11:28:52	01/11/2015 11:28:52 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 01/13/2015 00:00:00 to 01/15/2015 23:00:00 ARR: 37
11-Jan-2015 11:29:54	01/11/2015 11:29:54 ***Advisory*** Generator: RAVENSWOOD___4 has been deleted for Day Ahead Reliability in DAM market for 01/13/2015 00:00:00 to 01/15/2015 23:00:00 ARR: 37
11-Jan-2015 11:30:09	01/11/2015 11:30:09 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 01/13/2015 00:00:00 to 01/13/2015 23:00:00 ARR: 37
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 23 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 12:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2015 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 14 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 15 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 16 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 17 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 18 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 13 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 12 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 11 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 10 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:52	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 21 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:52	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 22 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Jan-2015 21:01:52	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 23 Energy

= 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

11-Jan-2015 21:01:52

Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 19 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

11-Jan-2015 21:01:52

Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/12/2015 20 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15 Minute Scheduling Disabled

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Market Pricing Notices

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11-Jan-2015 14:23:09	Prices in the January 10, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 12, 2015 Day-Ahead Market are correct.
11-Jan-2015 17:11:20	Prices in the January 11, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.