

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Jan-2015 06:05:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/28/2015 06:00 FOR ACE.
28-Jan-2015 06:14:56	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/28/2015 06:00.
28-Jan-2015 06:19:54	O H initiated curtailment cut 11 MWs. 01/28/2015 06:19 EST

Committed for Reliability

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Insert Time	Message
28-Jan-2015 05:02:55	01/28/2015 05:02:55 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 01/29/2015 00 to 01/29/2015 23 ARR: 29
28-Jan-2015 05:02:55	01/28/2015 05:02:55 Generator: DUNKIRK____2 requested for Day Ahead Reliability in DAM market for 01/29/2015 00 to 01/29/2015 23 ARR: 74
28-Jan-2015 05:02:55	01/28/2015 05:02:55 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 01/29/2015 07 to 01/29/2015 23 ARR: 74
28-Jan-2015 16:35:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 07 Energy = 149 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 16:35:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/29/2015 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2015 17:03:30	01/28/2015 17:03:30 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 01/30/2015 00:00:00 to 01/30/2015 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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28-Jan-2015 14:48:43	Prices in the January 27, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 29, 2015 Day-Ahead Market are correct.
28-Jan-2015 16:04:35	Prices in the January 28, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.