

NYISO Operational Announcements

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06-Jan-2015 06:06:14	01/06/2015 06:03:18 NYISO small event reserve pick-up executed.
06-Jan-2015 06:06:18	01/06/2015 06:05:00 NYISO small event reserve pick-up executed.
06-Jan-2015 08:11:10	01/06/2015 08:06:36 NYISO large event reserve pick-up executed.
06-Jan-2015 08:11:15	01/06/2015 08:10:00 NYISO large event reserve pick-up executed.
06-Jan-2015 08:16:07	01/06/2015 08:15:00 NYISO large event reserve pick-up executed.
06-Jan-2015 08:36:13	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2015 08:00 FOR ACE.
06-Jan-2015 08:46:52	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2015 08:00 FOR ACE.

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06-Jan-2015 05:02:39	01/06/2015 05:02:39 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/07/2015 15 to 01/07/2015 23 ARR: 37
06-Jan-2015 05:02:39	01/06/2015 05:02:39 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/07/2015 00 to 01/07/2015 23 ARR: 74
06-Jan-2015 12:08:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2015 12:08:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/07/2015 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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06-Jan-2015 10:31:30	Prices in the January 05, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
06-Jan-2015 15:05:24	Prices in the January 05, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 07, 2015 Day-Ahead Market are correct.
06-Jan-2015 15:23:06	Prices in the January 06, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.