

NYISO Operational Announcements

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Dispatcher Notices

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Committed for Reliability

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21-Jan-2015 05:02:13	01/21/2015 05:02:13 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 01/22/2015 00 to 01/22/2015 23 ARR: 29
21-Jan-2015 05:02:13	01/21/2015 05:02:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/22/2015 00 to 01/22/2015 23 ARR: 74
21-Jan-2015 16:23:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/22/2015 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/22/2015 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/22/2015 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2015 16:23:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/22/2015 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
21-Jan-2015 07:45:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00

21-Jan-2015 07:45:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 07:45:00	Interface: PJM_GEN_HTTP_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 10:00:00 until 21-Jan-2015 13:00:00
21-Jan-2015 14:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
21-Jan-2015 14:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00

21-Jan-2015 14:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 21-Jan-2015 17:00:00 until 21-Jan-2015 19:00:00
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21-Jan-2015 15:06:04	Prices in the January 20, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2015 Day-Ahead Market are correct.
21-Jan-2015 15:50:42	Prices in the January 21, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.