

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
13-Jan-2015 06:11:23	01/13/2015 06:05:00 NYISO large event reserve pick-up executed.
13-Jan-2015 06:11:32	01/13/2015 06:10:00 NYISO large event reserve pick-up executed.
13-Jan-2015 08:07:58	ISO UPDATES BINGHAMTON___COGEN OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/13/2015 08:00 FOR start up, min run time.
13-Jan-2015 08:08:27	ISO REMOVES BINGHAMTON___COGEN OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/13/2015 12:00.
13-Jan-2015 08:35:39	ISO UPDATES BINGHAMTON___COGEN OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/13/2015 08:00 FOR min run time.
13-Jan-2015 18:12:19	O H initiated curtailment cut 100 MWs. 01/13/2015 18:12 EST
13-Jan-2015 20:12:33	NYISO Locational based curtailment cut 50 MWs. 01/13/2015 20:12 EST

Committed for Reliability

[back to top](#)

Insert Time	Message
13-Jan-2015 05:02:16	01/13/2015 05:02:16 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/14/2015 00 to 01/14/2015 23 ARR: 74
13-Jan-2015 10:05:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 11 Energy

	= 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:05:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/14/2015 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Jan-2015 10:11:11	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 01/14/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jan-2015 10:11:28	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 01/14/2015 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 06 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 05 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 04 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 03 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 02 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 01 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 00 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 23 Energy = 152 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2015 15:52:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2015 22 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
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Market Monitor Notices

[back to top](#)

Insert Time	Message
13-Jan-2015 10:48:24	Day Ahead Load Pocket Thresholds have been updated for market day of: January 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$30.43 STATEN ISLAND \$17.69 EAST RIVER \$30.36 IN CITY 345/138 \$25.18 ASTORIA EAST/COR/JAMAICA \$24.91 ASTOR WEST/QUEENB/VERNON \$24.98 ASTORIA WEST/QUEENSBRIDG \$24.96 VERNON/GREENWOOD \$25.36 GREENWOOD/STATEN ISLAND \$13.07
13-Jan-2015 10:48:36	Real Time Load Pocket Thresholds have been updated for market day: January 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$47.85 STATEN ISLAND \$45.36 EAST RIVER \$47.19 IN CITY 345/138 \$42.23 ASTORIA EAST/COR/JAMAICA \$40.78 ASTOR WEST/QUEENB/VERNON \$40.31 ASTORIA WEST/QUEENSBRIDG \$38.27 VERNON/GREENWOOD \$42.89 GREENWOOD/STATEN ISLAND \$22.49

Market Pricing Notices

[back to top](#)

Insert Time	Message
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13-Jan-2015 16:01:19	Prices in the January 12, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 14, 2015 Day-Ahead Market are correct.
13-Jan-2015 16:10:32	Prices in the January 13, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.