

NYISO Operational Announcements

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Insert Time	Message
22-Jan-2015 02:02:42	NYISO Locational based curtailment cut 300 MWs. 01/22/2015 02:02 EST
22-Jan-2015 02:06:24	NYISO Locational based curtailment cut 200 MWs. 01/22/2015 02:06 EST
22-Jan-2015 02:11:09	01/22/2015 02:08:30 NYISO large event reserve pick-up executed.
22-Jan-2015 02:11:12	01/22/2015 02:10:00 NYISO large event reserve pick-up executed.
22-Jan-2015 02:16:06	01/22/2015 02:15:00 NYISO large event reserve pick-up executed.
22-Jan-2015 06:06:13	01/22/2015 06:03:36 NYISO large event reserve pick-up executed.
22-Jan-2015 06:06:17	01/22/2015 06:05:00 NYISO large event reserve pick-up executed.
22-Jan-2015 10:34:54	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/22/2015 10:00 FOR Post cont loading.
22-Jan-2015 16:53:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/22/2015 16:00.
22-Jan-2015 20:16:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/22/2015 20:00 FOR NG security.
22-Jan-2015 20:58:18	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/23/2015 00:00 FOR NG security.

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Insert Time	Message
22-Jan-2015 05:02:38	01/22/2015 05:02:38 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 01/23/2015 00 to 01/23/2015 23 ARR: 74

22-Jan-2015 05:02:38	01/22/2015 05:02:38 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 01/23/2015 00 to 01/23/2015 19 ARR: 29
22-Jan-2015 10:44:39	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/23/2015 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/23/2015 16 Energy

	= 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2015 16:15:42	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/23/2015 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
22-Jan-2015 08:15:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 08:15:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00

22-Jan-2015 08:15:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 22-Jan-2015 11:00:00 until 22-Jan-2015 13:00:00
22-Jan-2015 13:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 22-Jan-2015 13:00:00 until 22-Jan-2015 16:00:00

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22-Jan-2015 14:13:00	Prices in the January 21, 2015 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 23, 2015 Day-Ahead Market are correct.
22-Jan-2015 17:36:38	Prices in the January 22, 2015 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.