

NYISO Operational Announcements

[Dispatcher Notices](#)

[Reliability Notices](#)

[15 Minute Scheduling Disabled Notices](#)

[Market Monitor Notices](#)

[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Nov-2014 21:26:57	NYISO Locational based curtailment cut 70 MWs. 11/11/2014 21:26 EST

Committed for Reliability

[back to top](#)

Insert Time	Message
11-Nov-2014 05:02:27	11/11/2014 05:02:27 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 11/12/2014 00 to 11/12/2014 23
11-Nov-2014 05:02:27	11/11/2014 05:02:27 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 11/12/2014 00 to 11/12/2014 23
11-Nov-2014 05:02:27	11/11/2014 05:02:27 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/12/2014 00 to 11/12/2014 21 ARR: 74
11-Nov-2014 05:02:27	11/11/2014 05:02:27 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/12/2014 00 to 11/12/2014 23 ARR: 74
11-Nov-2014 10:17:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/12/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 10:17:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/12/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 10:17:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/12/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	11/12/2014 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 11:14:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/12/2014 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2014 21:29:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/12/2014 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Nov-2014 21:29:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/12/2014 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
11-Nov-2014 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 05-Nov-2014 19:00:00 until 12-Nov-2014 00:00:00
11-Nov-2014 14:45:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 05-Nov-2014 19:00:00 until 11-Nov-2014 16:00:00
11-Nov-2014 19:15:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 11-Nov-2014 20:00:00 until 11-Nov-2014 22:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
11-Nov-2014 16:22:34	Prices in the November 10, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 12, 2014 Day-Ahead Market are correct.
11-Nov-2014 18:47:40	Prices in the November 11, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.