

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
03-Nov-2014 07:04:31	NYISO Locational based curtailment cut 90 MWs. 11/03/2014 07:04 EST
03-Nov-2014 18:04:16	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/03/2014 18:00 FOR ACE/CPS.
03-Nov-2014 18:17:04	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/03/2014 18:00.

## Committed for Reliability

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Insert Time	Message
03-Nov-2014 05:02:13	11/03/2014 05:02:13 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/04/2014 00 to 11/04/2014 23 ARR: 37
03-Nov-2014 05:02:13	11/03/2014 05:02:13 Generator: CARR STREET_E._SYR requested for Day Ahead Reliability in DAM market for 11/04/2014 00 to 11/04/2014 19
03-Nov-2014 05:02:13	11/03/2014 05:02:13 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 11/04/2014 00 to 11/04/2014 23
03-Nov-2014 05:02:13	11/03/2014 05:02:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/04/2014 00 to 11/04/2014 23 ARR: 74
03-Nov-2014 05:02:13	11/03/2014 05:02:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/04/2014 00 to 11/04/2014 23 ARR: 74
03-Nov-2014 11:12:03	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/04/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2014 11:12:38	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/04/2014 22 Energy

= 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Nov-2014 11:12:38

Generator: PORT\_JEFF\_4 scheduled for local reliability in DAM market for 11/04/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Nov-2014 14:19:05

11/03/2014 14:19:05 \*\*\*Advisory\*\*\* Generator: ARTHUR\_KILL\_2 has been received for Day Ahead Reliability in DAM market for 11/08/2014 00:00:00 to 11/11/2014 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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Market Monitor Notices

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Market Pricing Notices

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03-Nov-2014 16:37:14

NYISO is reserving HB 0,1,2,3,4 in the November 02, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves.

03-Nov-2014 16:50:14

Prices in the November 02, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 04, 2014 Day-Ahead Market are correct.

03-Nov-2014 16:56:07

Prices in the November 03, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.