

NYISO Operational Announcements

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19-Nov-2014 04:59:47	NYISO Emergency transaction added 67 MWs. 11/19/2014 04:59 EST
19-Nov-2014 05:26:20	NYISO Emergency transaction cut 67 MWs. 11/19/2014 05:26 EST
19-Nov-2014 12:12:48	Metering Authority - Niagara Mohawk REQUESTS UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2014 12:00 FOR NG transmission maintenance.
19-Nov-2014 15:56:20	Metering Authority - Niagara Mohawk REMOVES UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2014 15:00.

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Insert Time	Message
19-Nov-2014 05:02:23	11/19/2014 05:02:23 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/20/2014 06 to 11/20/2014 23 ARR: 37
19-Nov-2014 05:02:23	11/19/2014 05:02:23 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/20/2014 00 to 11/20/2014 23 ARR: 74
19-Nov-2014 10:49:16	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/20/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2014 10:49:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/20/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2014 10:49:32	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/20/2014 22 Energy

= 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Nov-2014 10:49:32

Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/20/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Nov-2014 16:28:14

11/19/2014 16:28:14 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/21/2014 00:00:00 to 11/21/2014 23:00:00 ARR: 37

15 Minute Scheduling Disabled

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19-Nov-2014 14:00:34

Prices in the November 18, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 20, 2014 Day-Ahead Market are correct.

19-Nov-2014 14:38:14

Prices in the November 19, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.