

NYISO Operational Announcements

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Dispatcher Notices

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02-Nov-2014 21:49:53	NYISO Locational based curtailment cut 140 MWs. 11/02/2014 21:49 EST

Committed for Reliability

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02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 11/03/2014 00 to 11/03/2014 23
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/03/2014 00 to 11/03/2014 23 ARR: 37
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: CARR STREET_E._SYR requested for Day Ahead Reliability in DAM market for 11/03/2014 05 to 11/03/2014 23
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 11/03/2014 00 to 11/03/2014 23
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/03/2014 06 to 11/03/2014 23 ARR: 37
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/03/2014 00 to 11/03/2014 23 ARR: 74
02-Nov-2014 05:02:23	11/02/2014 05:02:23 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/03/2014 00 to 11/03/2014 23 ARR: 74
02-Nov-2014 10:16:07	11/02/2014 10:16:07 ***Advisory*** Generator: ASTORIA___5 has been deleted for Day Ahead Reliability in DAM market for 11/04/2014 00:00:00 to 11/05/2014 06:00:00 ARR: 37
02-Nov-2014 10:22:25	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/03/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2014 10:23:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/03/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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Insert Time	Message
02-Nov-2014 00:00:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: PJM_GEN_KEYSTONE, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00
02-Nov-2014 00:00:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 02-Nov-2014 00:00:00 until 02-Nov-2014 04:00:00

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02-Nov-2014 14:52:15	NYISO is reserving HB 21,22,23 in the November 01, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the November 03, 2014 Day-Ahead Market are correct.