

# NYISO Operational Announcements

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12-Nov-2014 03:22:55	NYISO Locational based curtailment cut 350 MWs. 11/12/2014 03:22 EST
12-Nov-2014 03:34:49	NYISO Locational based curtailment cut 350 MWs. 11/12/2014 03:34 EST
12-Nov-2014 07:16:18	NYISO Locational based curtailment cut 90 MWs. 11/12/2014 07:16 EST

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12-Nov-2014 05:02:20	11/12/2014 05:02:20 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 11/13/2014 00 to 11/13/2014 23
12-Nov-2014 05:02:20	11/12/2014 05:02:20 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/13/2014 00 to 11/13/2014 23 ARR: 74
12-Nov-2014 05:02:20	11/12/2014 05:02:20 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/13/2014 07 to 11/13/2014 21 ARR: 51
12-Nov-2014 11:11:05	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/13/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 11:11:05	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/13/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2014 12:55:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2014 05 Energy = 75 MW. Regulation = 0 MW.

Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.  
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.  
Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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12-Nov-2014 13:54:44	Day Ahead Load Pocket Thresholds have been updated for market day of: November 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$23.33 STATEN ISLAND \$13.41 EAST RIVER \$23.30 IN CITY 345/138 \$20.29 ASTORIA EAST/COR/JAMAICA \$20.06 ASTOR WEST/QUEENB/VERNON \$20.15 ASTORIA WEST/QUEENSBRIDG \$20.15 VERNON/GREENWOOD \$20.43 GREENWOOD/STATEN ISLAND \$11.91
12-Nov-2014 13:55:31	Real Time Load Pocket Thresholds have been updated for market day: November 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$44.89 STATEN ISLAND \$42.9 EAST RIVER \$44.3 IN CITY 345/138 \$40.15 ASTORIA EAST/COR/JAMAICA \$38.78 ASTOR WEST/QUEENB/VERNON \$38.47 ASTORIA WEST/QUEENSBRIDG \$36.71 VERNON/GREENWOOD \$40.72 GREENWOOD/STATEN ISLAND \$22.39

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Insert Time	Message
12-Nov-2014 15:08:00	Prices in the November 11, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 13, 2014 Day-Ahead Market are correct.
12-Nov-2014 15:16:31	Prices in the November 12, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.