

NYISO Operational Announcements

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18-Nov-2014 00:02:12	NIAGARA___ NO LONGER COMMITED FOR ISO RELIABILITY AFTER 11/17/2014 23:59.
18-Nov-2014 07:05:10	NYISO Locational based curtailment cut 100 MWs. 11/18/2014 07:05 EST
18-Nov-2014 11:11:07	H Q initiated curtailment cut 15 MWs. 11/18/2014 11:11 EST
18-Nov-2014 13:11:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2014 13:00 FOR NG SECURITY.
18-Nov-2014 13:20:00	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2014 13:00 FOR NG SECURITY.
18-Nov-2014 14:14:05	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2014 14:00.

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18-Nov-2014 05:02:02	11/18/2014 05:02:02 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 11/19/2014 00 to 11/19/2014 23
18-Nov-2014 05:02:02	11/18/2014 05:02:02 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 11/19/2014 00 to 11/19/2014 23
18-Nov-2014 05:02:02	11/18/2014 05:02:02 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/19/2014 08 to 11/19/2014 23 ARR: 74
18-Nov-2014 05:02:02	11/18/2014 05:02:02 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 11/19/2014 00 to 11/19/2014 07 ARR: 74
18-Nov-2014 08:39:09	11/18/2014 08:39:09 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 11/20/2014 06:00:00 to 11/20/2014 23:00:00 ARR: 37

18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2014 15:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2014 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

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18-Nov-2014 14:23:07	Prices in the November 17, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 19, 2014 Day-Ahead Market are correct.
18-Nov-2014 15:49:10	Prices in the November 18, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.