

NYISO Operational Announcements

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Insert Time	Message
17-Oct-2014 08:04:20	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/17/2014 08:00 FOR Local Security.
17-Oct-2014 09:18:53	Metering Authority - Long Island Power Authority UPDATES CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/17/2014 09:00 FOR Local Security, Unit derated to 44Mw for emmissions..
17-Oct-2014 11:08:27	NYISO Locational based curtailment cut 50 MWs. 10/17/2014 11:08 EDT
17-Oct-2014 15:36:31	Metering Authority - Long Island Power Authority REMOVES CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/17/2014 15:00.
17-Oct-2014 22:25:08	O H initiated curtailment cut 25 MWs. 10/17/2014 22:25 EDT
17-Oct-2014 23:55:51	O H initiated curtailment cut 75 MWs. 10/17/2014 23:55 EDT

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Insert Time	Message
17-Oct-2014 05:02:02	10/17/2014 05:02:02 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 10/18/2014 00 to 10/18/2014 23 ARR: 74
17-Oct-2014 05:02:02	10/17/2014 05:02:02 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 10/18/2014 00 to 10/18/2014 23
17-Oct-2014 10:39:26	Generator: BARRETT__1 scheduled for local reliability in DAM market for 10/18/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2014 10:39:47	Generator: BARRETT__2 scheduled for local reliability in DAM market for 10/18/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Oct-2014 10:40:12	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/18/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2014 13:39:26	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 10/18/2014 15 Energy = 54.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2014 13:39:26	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 10/18/2014 13 Energy = 54.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2014 13:39:26	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 10/18/2014 12 Energy = 54.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2014 13:39:26	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 10/18/2014 14 Energy = 54.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Market Pricing Notices

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Insert Time	Message
17-Oct-2014 15:37:30	Prices in the October 16, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 18, 2014 Day-Ahead Market are correct.
17-Oct-2014 15:59:56	Prices in the October 17, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
17-Oct-2014 16:36:50	NYISO is releasing HB 14,15,16,17,18 in the October 15, 2014 Real-Time Market.