

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Oct-2014 07:06:50	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/25/2014 07:00 FOR NYSEG SECURITY.
25-Oct-2014 08:40:38	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/25/2014 08:00 FOR LI SECURITY.
25-Oct-2014 14:11:10	NYISO Locational based curtailment cut 20 MWs. 10/25/2014 14:11 EDT
25-Oct-2014 15:03:28	NYISO Locational based curtailment cut 30 MWs. 10/25/2014 15:03 EDT
25-Oct-2014 15:03:31	O H initiated curtailment cut 200 MWs. 10/25/2014 15:03 EDT
25-Oct-2014 16:56:20	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/25/2014 16:00.
25-Oct-2014 17:09:55	NYISO Locational based curtailment cut 330 MWs. 10/25/2014 17:09 EDT
25-Oct-2014 17:19:07	NPX initiated curtailment cut 169 MWs. 10/25/2014 17:19 EDT
25-Oct-2014 19:01:54	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/25/2014 19:00 FOR NYSEG SECURITY/Fuel pump swap.
25-Oct-2014 19:02:10	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/25/2014 19:00 FOR NYSEG SECURITY/Fuel pump swap.
25-Oct-2014 19:21:50	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT.

OOM FOR TO RELIABILITY AT START TIME
10/25/2014 19:00 FOR NYSEG SECURITY.

25-Oct-2014 20:27:48

Metering Authority - New York State Electric & Gas
REQUESTS MILLIKEN___1 OUT OF MERIT.
OOM FOR TO RELIABILITY AT START TIME
10/26/2014 00:00 FOR NYSEG SECURITY.

Committed for Reliability

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Insert Time	Message
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 08 Energy

	= 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 04:43:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/25/2014 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
25-Oct-2014 05:02:07	10/25/2014 05:02:07 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 10/26/2014 00 to 10/26/2014 23 ARR: 37
25-Oct-2014 05:02:07	10/25/2014 05:02:07 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/26/2014 00 to 10/26/2014 23 ARR: 74
25-Oct-2014 05:02:07	10/25/2014 05:02:07 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 10/26/2014 00 to 10/26/2014 23

15 Minute Scheduling Disabled

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Insert Time	Message
25-Oct-2014 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 23-Oct-2014 17:00:00 until 27-Oct-2014 11:00:00

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Market Pricing Notices

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Insert Time	Message
25-Oct-2014 13:04:02	Prices in the October 24, 2014 Real-Time Market for the period hours beginning 12 through 23

encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 26, 2014 Day-Ahead Market are correct.

25-Oct-2014 14:02:28

Prices in the October 25, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.