

NYISO Operational Announcements

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Insert Time	Message
28-Oct-2014 01:59:36	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2014 01:00 FOR Maid of Mist flooding.
28-Oct-2014 02:15:54	O H initiated curtailment cut 200 MWs. 10/28/2014 02:15 EDT
28-Oct-2014 04:57:33	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2014 04:00.
28-Oct-2014 16:27:01	PJM initiated curtailment cut 660 MWs. 10/28/2014 16:27 EDT
28-Oct-2014 18:59:58	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN____1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2014 18:00.

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Insert Time	Message
28-Oct-2014 05:02:32	10/28/2014 05:02:32 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 10/29/2014 00 to 10/29/2014 23 ARR: 74
28-Oct-2014 05:02:32	10/28/2014 05:02:32 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/29/2014 00 to 10/29/2014 23 ARR: 37
28-Oct-2014 05:02:32	10/28/2014 05:02:32 Generator: MILLIKEN____1 requested for Day Ahead Reliability in DAM market for 10/29/2014 00 to 10/29/2014 23
28-Oct-2014 10:32:39	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/29/2014 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2014 10:32:40	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/29/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2014 10:32:40	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/29/2014 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2014 10:34:22	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/29/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2014 10:36:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 10/29/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2014 21:34:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 21:34:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 23:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 23:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 23:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 23:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
28-Oct-2014 23:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/29/2014 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15 Minute Scheduling Disabled

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Insert Time	Message
28-Oct-2014 00:00:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 23-Oct-2014 17:00:00 until 28-Oct-2014 11:00:00

Market Monitor Notices

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28-Oct-2014 14:26:33	Prices in the October 27, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 29, 2014 Day-Ahead Market are correct.
28-Oct-2014 16:56:25	Prices in the October 28, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.