

# NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[15 Minute Scheduling Disabled Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
22-Oct-2014 05:56:55	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/22/2014 05:00 FOR Post cont loading.
22-Oct-2014 07:11:32	NYISO Locational based curtailment cut 100 MWs. 10/22/2014 07:11 EDT
22-Oct-2014 07:41:31	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/22/2014 07:00 FOR P/C Loading.
22-Oct-2014 08:20:34	Metering Authority - Niagara Mohawk REMOVES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/22/2014 08:00.
22-Oct-2014 16:09:31	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/22/2014 16:00 FOR Post cont loading (system voltage UOLn limit).
22-Oct-2014 20:51:06	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/23/2014 00:00 FOR Post cont loading (system voltage UOLn limit).

[Committed for Reliability](#)
[back to top](#)

Insert Time	Message
22-Oct-2014 05:01:56	10/22/2014 05:01:56 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/23/2014 00 to 10/23/2014 23 ARR: 74
22-Oct-2014 05:01:56	10/22/2014 05:01:56 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 10/23/2014 00 to 10/23/2014 23
22-Oct-2014 10:14:36	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/23/2014 23 Energy

= 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Oct-2014 10:14:36

Generator: NORTHPORT\_\_\_3 scheduled for local reliability in DAM market for 10/23/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15 Minute Scheduling Disabled

[back to top](#)

Insert Time	Message
22-Oct-2014 18:30:00	Interface: HQ_GEN_WHEEL, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: N.E._GEN_SANDY PD, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: O.H._GEN_BRUCE, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: PJM_GEN_KEystone, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: NPX_GEN_CSC, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: HQ_GEN_CEDARS_PROXY, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: NPX_GEN_1385_PROXY, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: PJM_GEN_NEPTUNE_PROXY, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: HQ_GEN_IMPORT, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: PJM_GEN_VFT_PROXY, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00
22-Oct-2014 18:30:00	Interface: PJM_GEN_HTP_PROXY, 15 minute scheduling disabled beginning 22-Oct-2014 16:00:00 until 23-Oct-2014 15:00:00

## Market Monitor Notices

[back to top](#)

Insert Time	Message
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## Market Pricing Notices

[back to top](#)

Insert Time	Message
22-Oct-2014 15:29:26	NYISO is reserving HB 15,16,17,18,19 in the October 21, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the October 23, 2014 Day-Ahead Market are correct.
22-Oct-2014 15:57:52	Prices in the October 22, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.