

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
09-Oct-2014 02:33:30	NYISO Locational based curtailment cut 49 MWs. 10/09/2014 02:33 EDT
09-Oct-2014 10:38:20	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2014 10:00 FOR NYISO SECURITY.
09-Oct-2014 17:37:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2014 17:00.
09-Oct-2014 20:23:25	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2014 20:00 FOR p/c loading.
09-Oct-2014 22:09:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2014 22:00.

[Committed for Reliability](#)
[back to top](#)

Insert Time	Message
09-Oct-2014 05:02:30	10/09/2014 05:02:30 Generator: INDECK____ OLEAN requested for Day Ahead Reliability in DAM market for 10/10/2014 00 to 10/10/2014 23 ARR: 74
09-Oct-2014 05:02:30	10/09/2014 05:02:30 Generator: MILLIKEN____ 1 requested for Day Ahead Reliability in DAM market for 10/10/2014 00 to 10/10/2014 23
09-Oct-2014 11:19:13	Generator: ASTORIA____ 3 scheduled for local reliability in DAM market for 10/10/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2014 11:19:13	Generator: ASTORIA____ 3 scheduled for local reliability in DAM market for 10/10/2014 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2014 14:45:17	Generator: PINELAWN_CC_1 scheduled for local reliability in DAM market for 10/10/2014 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Oct-2014 14:45:17	Generator: PINELAWN_CC_1 scheduled for local reliability in DAM market for 10/10/2014 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2014 14:45:17	Generator: PINELAWN_CC_1 scheduled for local reliability in DAM market for 10/10/2014 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2014 14:45:17	Generator: PINELAWN_CC_1 scheduled for local reliability in DAM market for 10/10/2014 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
09-Oct-2014 13:55:58	The Real Time Energy prices have been updated in the MIS for 10/06/2014 in hours (15,16)
09-Oct-2014 13:55:58	The Real Time ANCILLARY prices have been updated in the MIS for 10/06/2014 in hours (15,16)
09-Oct-2014 14:07:34	Prices in the October 08, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 10, 2014 Day-Ahead Market are correct.
09-Oct-2014 14:35:24	NYISO is releasing HB 13,14,17,18 in the October 06, 2014 Real-Time Market.
09-Oct-2014 16:14:14	Prices in the October 09, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
09-Oct-2014 17:59:26	The Real Time Energy prices have been updated in the MIS for 10/06/2014 in hours (16)