

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Oct-2014 09:09:11	NYISO Locational based curtailment cut 75 MWs. 10/01/2014 09:09 EDT
01-Oct-2014 15:24:05	NPX initiated curtailment cut 100 MWs. 10/01/2014 15:24 EDT
01-Oct-2014 16:12:38	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2014 16:00 FOR Actual Overload.
01-Oct-2014 17:20:32	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2014 17:00 FOR Actual Overload / feedwater issues.
01-Oct-2014 19:11:58	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2014 19:00 FOR P/C loading.
01-Oct-2014 21:04:22	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2014 21:00.
01-Oct-2014 22:10:49	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2014 22:00 FOR Actual Overload / feedwater issues.
01-Oct-2014 22:12:28	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/02/2014 00:00 FOR Actual Overload / feedwater issues.

Committed for Reliability

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Insert Time	Message
01-Oct-2014 05:02:51	10/01/2014 05:02:51 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 10/02/2014 00 to 10/02/2014 23 ARR: 74
01-Oct-2014 05:02:51	10/01/2014 05:02:51 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 10/02/2014 00 to 10/02/2014 23

01-Oct-2014 14:41:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/02/2014 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 14:41:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/02/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:19:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/02/2014 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2014 17:21:47	10/01/2014 17:21:47 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 10/03/2014 00:00:00 to 10/07/2014 23:00:00 ARR: 37

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Insert Time	Message
01-Oct-2014 15:16:04	Prices in the September 30, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 02, 2014 Day-Ahead Market are correct.
01-Oct-2014 15:50:30	NYISO is releasing HB 10,11 in the September 30, 2014 Real-Time Market.
01-Oct-2014 15:55:07	Prices in the October 01, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.