

NYISO Operational Announcements

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Insert Time	Message
14-Sep-2014 07:09:00	O H initiated curtailment cut 210 MWs. 09/14/2014 07:09 EDT
14-Sep-2014 13:26:50	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 13:00 FOR NG SECURITY.
14-Sep-2014 13:27:20	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 13:00 FOR NG SECURITY.
14-Sep-2014 13:45:10	Metering Authority - Niagara Mohawk UPDATES EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 13:00 FOR NG SECURITY.
14-Sep-2014 13:45:19	Metering Authority - Niagara Mohawk UPDATES EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 13:00 FOR NG SECURITY.
14-Sep-2014 17:06:08	Metering Authority - Niagara Mohawk REMOVES EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 17:00.
14-Sep-2014 17:06:08	Metering Authority - Niagara Mohawk REMOVES EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2014 17:00.

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Insert Time	Message
14-Sep-2014 05:02:27	09/14/2014 05:02:27 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 09/15/2014 07 to 09/15/2014 21 ARR: 74
14-Sep-2014 05:02:27	09/14/2014 05:02:27 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 09/15/2014 00 to 09/15/2014 23
14-Sep-2014 10:21:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/15/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2014 12:50:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2014 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
14-Sep-2014 14:20:07	Prices in the September 13, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 15, 2014 Day-Ahead Market are correct.
14-Sep-2014 14:28:41	Prices in the September 14, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.