

NYISO Operational Announcements

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Insert Time	Message
11-Sep-2014 00:02:03	NEG CENTRAL__INDECK NO LONGER OPS INTERVENE/MODIFY UOL AFTER 09/10/2014 23:59.
11-Sep-2014 00:02:03	SELKIRK__II NO LONGER OPS INTERVENE/MODIFY UOL AFTER 09/10/2014 23:59.
11-Sep-2014 01:47:12	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/11/2014 01:00 FOR P/C LOADING.
11-Sep-2014 07:08:02	NYISO Locational based curtailment cut 200 MWs. 09/11/2014 07:08 EDT
11-Sep-2014 07:19:26	H Q initiated curtailment cut 50 MWs. 09/11/2014 07:19 EDT
11-Sep-2014 07:56:59	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Sep-2014 08:36:32	NYISO Locational based curtailment cut 300 MWs. 09/11/2014 08:36 EDT
11-Sep-2014 10:25:03	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/11/2014 10:00 FOR Security.
11-Sep-2014 16:58:03	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/11/2014 16:00 FOR Security.
11-Sep-2014 18:48:26	Metering Authority - Niagara Mohawk REMOVES DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/11/2014 18:00.
11-Sep-2014 21:41:50	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/11/2014 21:00 FOR p/c flows.

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11-Sep-2014 05:02:39	09/11/2014 05:02:39 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 09/12/2014 07 to 09/12/2014 21 ARR: 74
11-Sep-2014 05:02:39	09/11/2014 05:02:39 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 09/12/2014 00 to 09/12/2014 23 ARR: 74

11-Sep-2014 05:02:39	09/11/2014 05:02:39 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/12/2014 00 to 09/12/2014 23 ARR: 29
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 11:44:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/12/2014 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2014 12:38:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/12/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Sep-2014 15:48:12	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29

11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
11-Sep-2014 15:48:13	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 09/12/2014 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29

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11-Sep-2014 10:21:58	<p>Day Ahead Load Pocket Thresholds have been updated for market day of: September 15</p> <p>Day Ahead Load PocketThreshold \$</p> <p>DUNWOODIE SOUTH \$7.31 STATEN ISLAND\$3.65 EAST RIVER\$7.27 IN CITY 345/138 \$5.16 ASTORIA EAST/COR/JAMAICA\$5.08 ASTOR WEST/QUEENB/VERNON\$5.11 ASTORIA WEST/QUEENSBRIDG\$5.10 VERNON/GREENWOOD\$5.21 GREENWOOD/STATEN ISLAND\$3.12</p>
11-Sep-2014 10:22:11	<p>Real Time Load Pocket Thresholds have been updated for market day: September 15 at 10:00:01</p> <p>Real Time Load PocketThreshold \$</p> <p>DUNWOODIE SOUTH \$12.99 STATEN ISLAND\$12.66 EAST RIVER\$12.81 IN CITY 345/138 \$11.55 ASTORIA EAST/COR/JAMAICA\$11.17 ASTOR WEST/QUEENB/VERNON\$10.86 ASTORIA WEST/QUEENSBRIDG\$10.21 VERNON/GREENWOOD\$11.72 GREENWOOD/STATEN ISLAND\$6.36</p>

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Insert Time	Message
11-Sep-2014 13:22:58	<p>Prices in the September 10, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct.</p> <p>Prices in the September 12, 2014 Day-Ahead Market are correct.</p>
11-Sep-2014 16:39:02	<p>Prices in the September 11, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.</p>