

NYISO Operational Announcements

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Insert Time	Message
04-Sep-2014 01:09:29	NYISO Locational based curtailment cut 300 MWs. 09/04/2014 01:09 EDT
04-Sep-2014 01:49:58	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 01:00.
04-Sep-2014 01:49:58	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 01:00.
04-Sep-2014 07:13:46	NYISO Locational based curtailment cut 129 MWs. 09/04/2014 07:13 EDT
04-Sep-2014 07:28:30	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 07:00 FOR NG SECURITY.
04-Sep-2014 07:29:05	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 22:00.
04-Sep-2014 08:34:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 08:00 FOR NG SECURITY.
04-Sep-2014 12:17:50	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 12:00 FOR LI SECURITY.
04-Sep-2014 13:52:52	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 13:00 FOR LI SECURITY.
04-Sep-2014 15:45:02	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 15:00 FOR LI SECURITY.
04-Sep-2014 18:01:43	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 18:00.
04-Sep-2014 20:37:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/05/2014 00:00 FOR NG SECURITY.

Committed for Reliability

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04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 09/05/2014 00 to 09/05/2014 23 ARR: 74
04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 09/05/2014 00 to 09/05/2014 23 ARR: 29
04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 09/05/2014 00 to 09/05/2014 23 ARR: 28
04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 09/05/2014 00 to 09/05/2014 23 ARR: 28
04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 09/05/2014 00 to 09/05/2014 15
04-Sep-2014 05:02:23	09/04/2014 05:02:23 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 09/05/2014 07 to 09/05/2014 21 ARR: 74
04-Sep-2014 10:12:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/05/2014 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:12:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/05/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:13:17	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 09/05/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:13:17	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 09/05/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/05/2014 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2014 10:33:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/05/2014 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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04-Sep-2014 15:54:20	Prices in the September 03, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 05, 2014 Day-Ahead Market are correct.
04-Sep-2014 15:58:45	Prices in the September 04, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.
04-Sep-2014 17:20:15	NYISO is releasing HB 12,13,14,15 in the September 02, 2014 Real-Time Market.