

NYISO Operational Announcements

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03-Sep-2014 12:14:17	H Q initiated curtailment cut 100 MWs. 09/03/2014 12:14 EDT
03-Sep-2014 12:21:06	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2014 12:00 FOR NYSEG SECURITY.
03-Sep-2014 12:21:40	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/03/2014 12:00 FOR NYSEG SECURITY.
03-Sep-2014 12:38:12	NYISO Locational based curtailment cut 158 MWs. 09/03/2014 12:38 EDT
03-Sep-2014 15:21:49	NPX initiated curtailment cut 50 MWs. 09/03/2014 15:21 EDT
03-Sep-2014 20:31:25	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 00:00 FOR NYSEG SECURITY.
03-Sep-2014 20:31:25	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2014 00:00 FOR NYSEG SECURITY.
03-Sep-2014 22:46:47	NYISO Locational based curtailment cut 50 MWs. 09/03/2014 22:46 EDT

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03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 09/04/2014 00 to 09/04/2014 23
03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 09/04/2014 00 to 09/04/2014 23 ARR: 28
03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 09/04/2014 00 to 09/04/2014 23 ARR: 28
03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 09/04/2014 07 to 09/04/2014 21 ARR: 74
03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 09/04/2014 00 to 09/04/2014 23 ARR: 29

03-Sep-2014 05:02:15	09/03/2014 05:02:15 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 09/04/2014 00 to 09/04/2014 23 ARR: 74
03-Sep-2014 10:39:51	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/04/2014 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2014 10:39:52	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/04/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2014 10:40:26	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 09/04/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2014 10:40:26	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 09/04/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2014 10:40:26	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 09/04/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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03-Sep-2014 16:59:14	NYISO is reserving HB 12,13,14,15 in the September 02, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the September 04, 2014 Day-Ahead Market are correct.
03-Sep-2014 17:02:58	Prices in the September 03, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.