

NYISO Operational Announcements

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| 09-Sep-2014 06:16:17 | Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 06:00 FOR Security. |
| 09-Sep-2014 09:24:08 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 09:00. |
| 09-Sep-2014 11:33:07 | Metering Authority - Long Island Power Authority REQUESTS SOUTHD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 11:00 FOR LI SECURITY. |
| 09-Sep-2014 12:36:12 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 12:00 FOR NYSEG SECURITY. |
| 09-Sep-2014 13:06:08 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 13:00 FOR NYSEG SECURITY. |
| 09-Sep-2014 13:11:00 | Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 13:00 FOR O&R SECURITY. |
| 09-Sep-2014 15:44:10 | Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 15:00 FOR NYSEG SECURITY. |
| 09-Sep-2014 16:47:30 | ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2014 16:00 FOR NYISO SECURITY. |
| 09-Sep-2014 16:48:08 | ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2014 18:00. |
| 09-Sep-2014 17:21:37 | ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2014 18:00 FOR NYISO SECURITY. |
| 09-Sep-2014 17:22:05 | ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2014 22:00 FOR NYISO SECURITY. |

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| 09-Sep-2014 20:49:47 | Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/10/2014 00:00 FOR LI SECURITY. |
| 09-Sep-2014 20:51:59 | Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/10/2014 00:00 FOR O&R SECURITY. |
| 09-Sep-2014 21:53:39 | Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 21:00 FOR O&R SECURITY. |
| 09-Sep-2014 21:54:21 | Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/10/2014 00:00 FOR NYSEG SECURITY. |
| 09-Sep-2014 22:25:02 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 22:00 FOR NG Security. |
| 09-Sep-2014 23:44:55 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2014 23:00. |

Committed for Reliability

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| 09-Sep-2014 05:02:46 | 09/09/2014 05:02:46 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/10/2014 00 to 09/10/2014 23 ARR: 74 |
| 09-Sep-2014 05:02:46 | 09/09/2014 05:02:46 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/10/2014 00 to 09/10/2014 23 ARR: 29 |
| 09-Sep-2014 10:26:39 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/10/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 10:27:13 | Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/10/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 09-Sep-2014 11:52:21 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/10/2014 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Sep-2014 16:29:38 | 09/09/2014 16:29:38 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 09/11/2014 07:00:00 to 09/11/2014 23:00:00 ARR: 37 |

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| 09-Sep-2014 14:54:55 | Prices in the September 08, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 10, 2014 Day-Ahead Market are correct. |
| 09-Sep-2014 16:02:44 | Prices in the September 09, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. |