

NYISO Operational Announcements

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25-Aug-2014 10:47:19	NYISO Locational based curtailment cut 35 MWs. 08/25/2014 10:47 EDT
25-Aug-2014 11:40:10	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2014 11:00 FOR NYSEG SECURITY.
25-Aug-2014 12:38:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2014 12:00 FOR NG SECURITY.
25-Aug-2014 13:06:57	NYISO Locational based curtailment cut 95 MWs. 08/25/2014 13:06 EDT
25-Aug-2014 16:07:10	PJM initiated curtailment cut 252 MWs. 08/25/2014 16:07 EDT
25-Aug-2014 23:59:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2014 23:00.

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25-Aug-2014 05:02:20	08/25/2014 05:02:20 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/26/2014 00 to 08/26/2014 23 ARR: 74
25-Aug-2014 05:02:20	08/25/2014 05:02:20 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/26/2014 00 to 08/26/2014 23 ARR: 29
25-Aug-2014 05:02:20	08/25/2014 05:02:20 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/26/2014 07 to 08/26/2014 21 ARR: 74
25-Aug-2014 10:47:40	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/26/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 10:47:41	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/26/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Aug-2014 15:35:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2014 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2014 15:35:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2014 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Aug-2014 14:20:53	Prices in the August 24, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2014 Day-Ahead Market are correct.
25-Aug-2014 14:45:16	Prices in the August 25, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.