

# NYISO Operational Announcements

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Insert Time	Message
23-Jul-2014 07:15:04	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
23-Jul-2014 08:28:24	NYISO Locational based curtailment cut 50 MWs. 07/23/2014 08:28 EDT
23-Jul-2014 10:15:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 10:00 FOR Post Cont.
23-Jul-2014 13:29:28	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 13:00 FOR TVR.
23-Jul-2014 13:56:08	07/23/2014 13:54:00 NYISO small event reserve pick-up executed.
23-Jul-2014 13:56:12	07/23/2014 13:55:00 NYISO small event reserve pick-up executed.
23-Jul-2014 14:01:08	07/23/2014 13:56:36 NYISO small event reserve pick-up executed.
23-Jul-2014 14:01:14	07/23/2014 14:00:00 NYISO small event reserve pick-up executed.
23-Jul-2014 14:10:29	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 14:00 FOR TVR.
23-Jul-2014 17:21:11	NYISO Locational based curtailment cut 280 MWs. 07/23/2014 17:21 EDT
23-Jul-2014 17:33:22	NYISO Locational based curtailment cut 400 MWs. 07/23/2014 17:33 EDT
23-Jul-2014 18:12:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 18:00.
23-Jul-2014 18:22:03	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 18:00.
23-Jul-2014 18:22:03	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2014 18:00.

Committed for Reliability

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Insert Time	Message
23-Jul-2014 05:02:06	07/23/2014 05:02:06 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/24/2014 00 to 07/24/2014 23 ARR: 37
23-Jul-2014 05:02:06	07/23/2014 05:02:06 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/24/2014 07 to 07/24/2014 21 ARR: 51
23-Jul-2014 05:02:06	07/23/2014 05:02:06 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/24/2014 00 to 07/24/2014 23 ARR: 29
23-Jul-2014 05:02:06	07/23/2014 05:02:06 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/24/2014 00 to 07/24/2014 23 ARR: 37
23-Jul-2014 05:02:06	07/23/2014 05:02:06 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/24/2014 00 to 07/24/2014 23 ARR: 51
23-Jul-2014 10:24:31	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/24/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2014 10:24:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/24/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2014 10:25:00	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/24/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
23-Jul-2014 16:57:35	NYISO is reserving HB 12,13,14, 15, 16 in the July 22, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the July 24, 2014 Day-Ahead Market are correct.
23-Jul-2014 17:06:34	Prices in the July 23, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.