

NYISO Operational Announcements

[Dispatcher Notices](#)
[Reliability Notices](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)
[Dispatcher Notices](#)
[back to top](#)

Insert Time	Message
10-Jul-2014 06:01:59	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2014 06:00 FOR .
10-Jul-2014 06:07:31	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2014 06:00.
10-Jul-2014 10:37:30	NYISO Locational based curtailment cut 495 MWs. 07/10/2014 10:37 EDT
10-Jul-2014 10:56:09	07/10/2014 10:49:48 NYISO small event reserve pick-up executed.
10-Jul-2014 10:56:12	07/10/2014 10:50:00 NYISO small event reserve pick-up executed.
10-Jul-2014 10:56:16	07/10/2014 10:55:00 NYISO small event reserve pick-up executed.
10-Jul-2014 12:12:24	NYISO Locational based curtailment cut 100 MWs. 07/10/2014 12:12 EDT
10-Jul-2014 13:54:30	ISO REQUESTS HUNTLEY____67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2014 13:00 FOR PC flows.
10-Jul-2014 13:59:49	NYISO Locational based curtailment cut 100 MWs. 07/10/2014 13:59 EDT
10-Jul-2014 14:19:35	ISO REMOVES HUNTLEY____67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2014 14:00.
10-Jul-2014 17:26:06	07/10/2014 17:23:46 NYISO large event reserve pick-up executed.
10-Jul-2014 17:26:09	07/10/2014 17:25:00 NYISO large event reserve pick-up executed.
10-Jul-2014 17:31:08	07/10/2014 17:30:00 NYISO large event reserve pick-up executed.

[Committed for Reliability](#)
[back to top](#)

Insert Time	Message
10-Jul-2014 05:02:12	07/10/2014 05:02:12 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 07/11/2014 00 to 07/11/2014 23 ARR: 29
10-Jul-2014 05:02:12	07/10/2014 05:02:12 Generator: EAST RIVER____7 requested for Day Ahead Reliability in DAM market for 07/11/2014 00 to 07/11/2014 23 ARR: 37

10-Jul-2014 05:02:12	07/10/2014 05:02:12 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/11/2014 07 to 07/11/2014 21 ARR: 51
10-Jul-2014 05:02:12	07/10/2014 05:02:12 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/11/2014 00 to 07/11/2014 23 ARR: 28
10-Jul-2014 05:02:12	07/10/2014 05:02:12 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/11/2014 00 to 07/11/2014 23 ARR: 51
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2014 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 07 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 06 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 05 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 04 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 03 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 02 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 01 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/11/2014 00 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2014 23 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2014 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jul-2014 10:01:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2014 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

10-Jul-2014 11:48:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/11/2014 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
10-Jul-2014 11:48:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/11/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
10-Jul-2014 11:48:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/11/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
10-Jul-2014 11:48:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/11/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
10-Jul-2014 14:51:09	Prices in the July 09, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 11, 2014 Day-Ahead Market are correct.
10-Jul-2014 16:13:05	Prices in the July 10, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.