

NYISO Operational Announcements

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Insert Time	Message
15-Jul-2014 00:02:05	UPPER RAQUET___HYD NO LONGER OPS INTERVENE/MODIFY UOL AFTER 07/14/2014 23:59.
15-Jul-2014 15:04:41	NYISO Locational based curtailment cut 660 MWs. 07/15/2014 15:04 EDT
15-Jul-2014 20:27:42	Metering Authority - Central Hudson Gas and Electr REQUESTS EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/16/2014 00:00 FOR LINE TRIP.

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15-Jul-2014 05:02:25	07/15/2014 05:02:25 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/16/2014 00 to 07/16/2014 23 ARR: 29
15-Jul-2014 05:02:25	07/15/2014 05:02:25 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/16/2014 00 to 07/16/2014 23 ARR: 51
15-Jul-2014 05:02:25	07/15/2014 05:02:25 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/16/2014 00 to 07/16/2014 23 ARR: 28
15-Jul-2014 05:02:25	07/15/2014 05:02:25 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/16/2014 07 to 07/16/2014 21 ARR: 51
15-Jul-2014 10:24:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/16/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
15-Jul-2014 10:24:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/16/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
15-Jul-2014 10:24:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/16/2014 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

15-Jul-2014 10:24:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/16/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Jul-2014 11:54:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/16/2014 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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15-Jul-2014 16:02:16	Prices in the July 14, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 16, 2014 Day-Ahead Market are correct.

15-Jul-2014 16:21:57

Prices in the July 15, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.