

NYISO Operational Announcements

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Insert Time	Message
28-Jul-2014 14:13:38	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2014 14:00 FOR TVR.
28-Jul-2014 15:09:07	NYISO Locational based curtailment cut 280 MWs. 07/28/2014 15:09 EDT
28-Jul-2014 15:15:24	H Q initiated curtailment cut 400 MWs. 07/28/2014 15:15 EDT
28-Jul-2014 15:44:48	ISO REQUESTS NIAGARA__ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2014 15:00 FOR ACE.
28-Jul-2014 15:50:17	ISO REMOVES NIAGARA__ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2014 15:00.
28-Jul-2014 19:39:45	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2014 19:00.

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Insert Time	Message
28-Jul-2014 05:02:54	07/28/2014 05:02:54 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/29/2014 07 to 07/29/2014 21 ARR: 51
28-Jul-2014 05:02:54	07/28/2014 05:02:54 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/29/2014 00 to 07/29/2014 23 ARR: 29
28-Jul-2014 05:02:54	07/28/2014 05:02:54 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/29/2014 00 to 07/29/2014 23 ARR: 51
28-Jul-2014 10:45:02	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/29/2014 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2014 10:45:03	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/29/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jul-2014 10:45:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/29/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2014 10:45:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/29/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2014 10:45:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/29/2014 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2014 10:45:34	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/29/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2014 10:45:34	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/29/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
28-Jul-2014 15:02:54	Prices in the July 27, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2014 Day-Ahead Market are correct.
28-Jul-2014 15:36:19	Prices in the July 28, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.