

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-May-2014 12:27:36	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2014 12:00.
14-May-2014 16:43:37	ISO REQUESTS EMPIRE_CC_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2014 16:00 FOR .
14-May-2014 16:43:57	ISO REQUESTS EMPIRE_CC_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2014 16:00 FOR .
14-May-2014 17:03:07	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2014 17:00 FOR p/c loading.
14-May-2014 21:37:26	ISO REMOVES EMPIRE_CC_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2014 22:00.
14-May-2014 21:37:26	ISO REMOVES EMPIRE_CC_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2014 22:00.
14-May-2014 21:37:42	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2014 21:00.

Committed for Reliability

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Insert Time	Message
14-May-2014 05:06:43	05/14/2014 05:06:43 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/15/2014 00 to 05/15/2014 23 ARR: 28
14-May-2014 05:06:43	05/14/2014 05:06:43 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/15/2014 00 to 05/15/2014 23
14-May-2014 05:06:43	05/14/2014 05:06:43 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/15/2014 00 to 05/15/2014 23 ARR: 51
14-May-2014 11:47:08	Generator: NORTHPORT___1 scheduled for local

	reliability in DAM market for 05/15/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 18 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 17 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 13 Energy =

	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 06 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
14-May-2014 12:19:49	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 05/15/2014 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

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Insert Time	Message
14-May-2014 14:06:08	Prices in the May 13, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the May 15, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

14-May-2014 16:26:52

Prices in the May 14, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.