

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-May-2014 17:59:47	Metering Authority - Niagara Mohawk REQUESTS LOWER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2014 17:00 FOR N GRID SECURITY.
18-May-2014 20:59:35	Metering Authority - Niagara Mohawk REMOVES LOWER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2014 20:00.
18-May-2014 22:28:06	Metering Authority - Niagara Mohawk REMOVES N SALMON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2014 22:00.

Committed for Reliability

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Insert Time	Message
18-May-2014 05:06:22	05/18/2014 05:06:22 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/19/2014 00 to 05/19/2014 23
18-May-2014 05:06:22	05/18/2014 05:06:22 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/19/2014 00 to 05/19/2014 23 ARR: 28
18-May-2014 05:06:22	05/18/2014 05:06:22 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/19/2014 00 to 05/19/2014 23 ARR: 30
18-May-2014 05:06:22	05/18/2014 05:06:22 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/19/2014 00 to 05/19/2014 23 ARR: 51
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-May-2014 10:40:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/19/2014 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

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Insert Time	Message
18-May-2014 14:22:20	NYISO is reserving HB 19,20,21 in the May 17, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 19, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

18-May-2014 14:30:04

Prices in the May 18, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct.