

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 29-May-2014 07:00:11 | NYISO Locational based curtailment cut 83 MWs. 05/29/2014 07:00 EDT |
| 29-May-2014 12:47:30 | 05/29/2014 12:47:03 NYISO large event reserve pick-up executed. |
| 29-May-2014 12:51:06 | 05/29/2014 12:50:00 NYISO large event reserve pick-up executed. |
| 29-May-2014 13:45:00 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 13:00 FOR ACE. |
| 29-May-2014 13:46:38 | ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 15:00. |
| 29-May-2014 13:47:23 | ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 13:00. |
| 29-May-2014 13:47:57 | ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 14:00. |
| 29-May-2014 13:48:12 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 14:00 FOR ACE. Record deleted in current hour.. |
| 29-May-2014 13:49:10 | ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 13:00 FOR ACE. |
| 29-May-2014 13:53:00 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2014 15:00. |
| 29-May-2014 16:51:00 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2014 16:00 FOR NG SECURITY. |
| 29-May-2014 16:52:11 | Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2014 16:00 FOR NG SECURITY. |

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| 29-May-2014 23:12:39 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2014 00:00 FOR NG SECURITY. |
| 29-May-2014 23:12:39 | Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2014 00:00 FOR NG SECURITY. |

Committed for Reliability

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/30/2014 00 to 05/30/2014 23 ARR: 51 |
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/30/2014 00 to 05/30/2014 22 ARR: 28 |
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/30/2014 00 to 05/30/2014 23 |
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/30/2014 00 to 05/30/2014 23 ARR: 28 |
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/30/2014 00 to 05/30/2014 23 ARR: 30 |
| 29-May-2014 05:06:24 | 05/29/2014 05:06:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/30/2014 17 to 05/30/2014 23 ARR: 28 |
| 29-May-2014 17:15:48 | Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28 |

Market Monitor Notices

[back to top](#)

| Insert Time | Message |
|-------------|---------|
|-------------|---------|

Market Pricing Notices

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 29-May-2014 14:06:09 | Prices in the May 28, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 30, 2014 Day-Ahead Market are correct. |
| 29-May-2014 15:54:04 | Prices in the May 29, 2014 Real-Time Market for the |

period hours beginning 0 through 11 encompassing
Energy, Regulation, and Operating Reserves are
correct.