

NYISO Operational Announcements

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Dispatcher Notices

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01-Apr-2014 01:11:56	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2014 01:00 FOR ACE.
01-Apr-2014 01:14:38	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2014 01:00.
01-Apr-2014 11:01:50	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2014 11:00 FOR NYISO SECURITY.
01-Apr-2014 11:13:25	NYISO Locational based curtailment cut 200 MWs. 04/01/2014 11:13 EDT
01-Apr-2014 12:02:05	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/01/2014 12:00 FOR PC loading.
01-Apr-2014 17:00:46	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2014 17:00.
01-Apr-2014 17:07:58	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2014 18:00.
01-Apr-2014 21:49:16	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/01/2014 21:00.
01-Apr-2014 22:23:46	NPX initiated curtailment cut 227 MWs. 04/01/2014 22:23 EDT

Committed for Reliability

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01-Apr-2014 05:06:21	04/01/2014 05:06:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 04/02/2014 00 to 04/02/2014 23 ARR: 28
01-Apr-2014 05:06:21	04/01/2014 05:06:21 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 04/02/2014 00 to 04/02/2014 23 ARR: 51
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 04/02/2014 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 15 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:50:36	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/02/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2014 10:54:39	04/01/2014 10:54:39 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 04/03/2014 00:00:00 to 04/04/2014 23:00:00 ARR: 37

01-Apr-2014 10:55:03	04/01/2014 10:55:03 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 04/03/2014 00:00:00 to 04/04/2014 23:00:00 ARR: 37
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01-Apr-2014 09:59:27	NYISO is releasing HB 22,23 in the March 28, 2014 Real-Time Market. NYISO is releasing HB 22,23 in the March 28, 2014 Hour-Ahead Market.
01-Apr-2014 12:34:42	NYISO is releasing HB 0,1,2,3 in the March 29, 2014 Real-Time Market. NYISO is releasing HB 0,1,2,3 in the March 29, 2014 Hour-Ahead Market.
01-Apr-2014 15:14:37	Prices in the March 31, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 31, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 02, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Apr-2014 16:26:46	NYISO is reserving HB 0,1,5 in the April 01, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 1,5 in the April 01, 2014 Hour-Ahead Market for the period hours beginning 0 through 11.