# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

| Insert Time | Message |
|---|---|
| 12-Feb-2014 03:58:33 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day. |
| 12-Feb-2014 05:06:05 | 02/12/2014 05:04:37 NYISO small event reserve pick-up executed. |
| 12-Feb-2014 05:06:07 | 02/12/2014 05:05:00 NYISO small event reserve pick-up executed. |
| 12-Feb-2014 05:11:05 | 02/12/2014 05:10:00 NYISO small event reserve pick-up executed. |
| 12-Feb-2014 09:20:53 | NYISO Locational based curtailment cut 150 MWs. 02/12/2014 09:20 EST |
| 12-Feb-2014 09:21:01 | Metering Authority - Niagara Mohawk REMOVES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2014 09:00. |
| 12-Feb-2014 10:00:47 | NYISO Locational based curtailment cut 60 MWs. 02/12/2014 10:00 EST |
| 12-Feb-2014 10:24:36 | NYISO Locational based curtailment cut 50 MWs. 02/12/2014 10:24 EST |
| 12-Feb-2014 13:43:00 | 02/12/2014 13:42:49 NYISO large event reserve pick-up executed. |
| 12-Feb-2014 13:46:06 | 02/12/2014 13:45:00 NYISO large event reserve pick-up executed. |
| 12-Feb-2014 13:47:49 | 02/12/2014 13:47:43 NYISO large event reserve pick-up executed. |
| 12-Feb-2014 13:51:06 | 02/12/2014 13:50:00 NYISO large event reserve pick-up executed. |

Committed for Reliability back to top

| Insert Time | Message |
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| 12-Feb-2014 05:06:16 | 02/12/2014 05:06:16 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/13/2014 00 to 02/13/2014 23 ARR: 51 |
| 12-Feb-2014 05:06:16 | 02/12/2014 05:06:16 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/13/2014 00 to |

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| | 02/13/2014 23 ARR: 37 |
| 12-Feb-2014 05:06:16 | 02/12/2014 05:06:16 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/13/2014 00 to 02/13/2014 23 ARR: 26 |
| 12-Feb-2014 05:06:16 | 02/12/2014 05:06:16 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/13/2014 00 to 02/13/2014 23 ARR: 28 |
| 12-Feb-2014 06:53:45 | 02/12/2014 06:53:45 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/14/2014 00:00:00 to 02/14/2014 23:00:00 ARR: 37 |
| 12-Feb-2014 06:54:42 | 02/12/2014 06:54:42 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 02/14/2014 00:00:00 to 02/14/2014 23:00:00 ARR: 26 |
| 12-Feb-2014 11:54:07 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 02/13/2014 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 11:54:07 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 02/13/2014 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 11:54:07 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 02/13/2014 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 11:54:07 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 02/13/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 00 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 01 Energy = 149 MW. Regulation = 0 |

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| | MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 02 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 03 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 04 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 05 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 |

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| | MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 |

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| | MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 12:39:58 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2014 23 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |

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| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:15 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local |

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| | reliability in DAM market for 02/13/2014 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |
| 12-Feb-2014 16:51:16 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2014 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23 |

Market Monitor Notices back to top

| Insert Time | Message |
|---|---|

Market Pricing Notices back to top

| Insert Time | Message |
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| 12-Feb-2014 14:54:01 | Prices in the February 11, 2014 Real-Time Market for the period hours beginning 12 through 23 |

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| | encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 11, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 13, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 12-Feb-2014 15:26:34 | Prices in the February 12, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |