NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
13-Feb-2014 10:06:20	02/13/2014 10:05:55 NYISO small event reserve pick-up executed.
13-Feb-2014 10:06:56	NYISO Locational based curtailment cut 200 MWs. 02/13/2014 10:06 EST
13-Feb-2014 10:07:44	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2014 10:00 FOR ISO RELIABILITY.
13-Feb-2014 10:12:33	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2014 10:00 FOR ISO RELIABILITY.
13-Feb-2014 11:16:47	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2014 11:00.
13-Feb-2014 12:52:59	NYISO Locational based curtailment cut 172 MWs. 02/13/2014 12:52 EST
13-Feb-2014 13:03:19	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2014 13:00 FOR ISO RELIABILITY.
13-Feb-2014 13:15:40	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2014 13:00.
13-Feb-2014 17:03:47	NYISO Locational based curtailment cut 201 MWs. 02/13/2014 17:03 EST

Committed for Reliability back to top

Insert Time	Message
13-Feb-2014 05:06:30	02/13/2014 05:06:30 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/14/2014 00 to 02/14/2014 23 ARR: 51
13-Feb-2014 05:06:30	02/13/2014 05:06:30 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/14/2014 00 to 02/14/2014 23 ARR: 26
13-Feb-2014 05:06:30	02/13/2014 05:06:30 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/14/2014 00 to 02/14/2014 23 ARR: 28

13-Feb-2014 05:06:30	02/13/2014 05:06:30 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/14/2014 00 to 02/14/2014 23 ARR: 37
13-Feb-2014 13:20:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 19 Energy = 125 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2014 13:20:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2014 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
13-Feb-2014 17:38:45	02/13/2014 17:38:45 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 02/15/2014 00:00:00 to 02/16/2014 23:00:00 ARR: 26
13-Feb-2014 17:39:29	02/13/2014 17:39:29 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/15/2014 00:00:00 to 02/16/2014 23:00:00 ARR: 37

Market Monitor Notices back to top

Insert Time	Message
13-Feb-2014 13:18:49	Day Ahead Load Pocket Thresholds have been updated for market day of: February 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $22.22 STATEN ISLAND $9.32 EAST RIVER $20.79 IN CITY 345/138 $11.36 ASTORIA EAST/COR/JAMAICA $10.31 ASTOR WEST/QUEENB/VERNON $10.41 ASTORIA WEST/QUEENSBRIDG $10.39 VERNON/GREENWOOD $11.96 GREENWOOD/STATEN ISLAND $6.59
13-Feb-2014 13:19:05	Real Time Load Pocket Thresholds have been updated for market day: February 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $42.94 STATEN ISLAND $35.54 EAST RIVER $40.67 IN CITY 345/138 $37.95 ASTORIA EAST/COR/JAMAICA $34.87 ASTOR WEST/QUEENB/VERNON $29.15 ASTORIA WEST/QUEENSBRIDG $28.54 VERNON/GREENWOOD $36.98 GREENWOOD/STATEN ISLAND $15.14

Market Pricing Notices back to top

Insert Time	Message
13-Feb-2014 14:04:35	Prices in the February 12, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 14, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Feb-2014 14:07:18	Prices in the February 13, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 13, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.