NYISO Operational Announcements

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Insert Time	Message
10-Feb-2014 00:32:29	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/11/2014 23:00.
10-Feb-2014 20:04:02	02/10/2014 20:03:49 NYISO small event reserve pick-up executed.
10-Feb-2014 20:06:05	02/10/2014 20:05:00 NYISO small event reserve pick-up executed.
10-Feb-2014 20:11:07	02/10/2014 20:10:00 NYISO small event reserve pick-up executed.
10-Feb-2014 20:16:06	02/10/2014 20:15:00 NYISO small event reserve pick-up executed.
10-Feb-2014 21:09:34	NYISO Locational based curtailment cut 80 MWs. 02/10/2014 21:09 EST
10-Feb-2014 21:12:05	NYISO Locational based curtailment cut 81 MWs. 02/10/2014 21:12 EST
10-Feb-2014 21:19:12	ISO REQUESTS BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2014 21:00 FOR .
10-Feb-2014 21:19:40	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2014 21:00 FOR NYISO Security.
10-Feb-2014 21:20:11	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2014 21:00 FOR NYISO Security.
10-Feb-2014 21:20:21	ISO UPDATES BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2014 21:00 FOR NYISO Security.
10-Feb-2014 21:20:45	NYISO Locational based curtailment cut 100 MWs. 02/10/2014 21:20 EST
10-Feb-2014 21:47:34	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/11/2014

	00:00 FOR LINE ICING.

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Insert Time	Message
10-Feb-2014 05:06:17	02/10/2014 05:06:17 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/11/2014 00 to 02/11/2014 23 ARR: 51
10-Feb-2014 05:06:17	02/10/2014 05:06:17 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/11/2014 00 to 02/11/2014 23 ARR: 37
10-Feb-2014 05:06:17	02/10/2014 05:06:17 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/11/2014 00 to 02/11/2014 23 ARR: 26
10-Feb-2014 05:06:17	02/10/2014 05:06:17 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/11/2014 00 to 02/11/2014 23 ARR: 28
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 07 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 08 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 06 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 05 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 04 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/11/2014 03 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 02 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 01 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 00 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 20 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 21 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 19 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 18 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/11/2014 17 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 16 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 15 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 11 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 10 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 09 Energy = 154 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 23 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2014 13:25:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2014 22 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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10-Feb-2014 14:06:47	Prices in the February 09, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 11, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Feb-2014 16:06:08	NYISO is reserving HB 10 in the February 10, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 10 in the February 10, 2014 Hour-Ahead Market for the period hours beginning 0 through 11.