NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
09-Feb-2014 12:04:29	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 12:00 FOR .
09-Feb-2014 12:20:31	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 12:00 FOR .
09-Feb-2014 13:26:29	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 13:00 FOR .
09-Feb-2014 13:58:18	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 13:00 FOR .
09-Feb-2014 14:26:57	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 14:00 FOR .
09-Feb-2014 15:10:16	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 15:00 FOR .
09-Feb-2014 17:55:20	ISO UPDATES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 17:00 FOR .
09-Feb-2014 18:10:21	ISO REMOVES FITZPATRICK____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2014 20:00.
09-Feb-2014 20:12:48	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/10/2014 00:00 FOR LINE ICING.
09-Feb-2014 20:36:36	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2014 20:00 FOR NG OUTAGE.
09-Feb-2014 20:36:59	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/10/2014 00:00 FOR NG OUTAGE.

09-Feb-2014 21:10:38	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/11/2014 00:00 FOR NG OUTAGE.

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Insert Time	Message
09-Feb-2014 05:06:17	02/09/2014 05:06:17 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 02/10/2014 06 to 02/10/2014 23 ARR: 37
09-Feb-2014 05:06:17	02/09/2014 05:06:17 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/10/2014 00 to 02/10/2014 23 ARR: 26
09-Feb-2014 05:06:17	02/09/2014 05:06:17 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/10/2014 00 to 02/10/2014 23 ARR: 28
09-Feb-2014 05:06:17	02/09/2014 05:06:17 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/10/2014 00 to 02/10/2014 23 ARR: 51
09-Feb-2014 10:55:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/10/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 10:55:32	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/10/2014 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Feb-2014 13:07:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2014 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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09-Feb-2014 14:28:58	Prices in the February 08, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 10, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Feb-2014 15:33:20	Prices in the February 09, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.