NYISO Operational Announcements

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26-Feb-2014 01:58:10	Metering Authority - Consolidated Edison of NY REQUESTS LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/26/2014 01:00 FOR CE security.
26-Feb-2014 04:57:36	Metering Authority - Consolidated Edison of NY REMOVES LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/26/2014 04:00.
26-Feb-2014 06:06:14	02/26/2014 06:05:19 NYISO small event reserve pick-up executed.
26-Feb-2014 06:54:44	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
26-Feb-2014 10:08:01	NYISO Locational based curtailment cut 325 MWs. 02/26/2014 10:08 EST
26-Feb-2014 10:08:42	H Q initiated curtailment cut 400 MWs. 02/26/2014 10:08 EST
26-Feb-2014 10:13:08	NYISO Locational based curtailment cut 55 MWs. 02/26/2014 10:13 EST
26-Feb-2014 14:41:19	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/26/2014 14:00 FOR NG SECURITY.
26-Feb-2014 15:05:19	NYISO Locational based curtailment cut 199 MWs. 02/26/2014 15:05 EST
26-Feb-2014 15:07:33	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/26/2014 15:00 FOR NYISO SECURITY.
26-Feb-2014 15:08:02	NYISO Locational based curtailment cut 113 MWs. 02/26/2014 15:08 EST
26-Feb-2014 15:10:16	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/26/2014 15:00 FOR NYISO SECURITY.
26-Feb-2014 15:10:29	H Q initiated curtailment cut 200 MWs. 02/26/2014 15:10 EST
26-Feb-2014 15:18:06	ISO UPDATES GILBOA___3 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 02/26/2014 15:00 FOR NYISO SECURITY.
26-Feb-2014 15:27:22	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/26/2014 17:00.
26-Feb-2014 15:28:25	NYISO Locational based curtailment cut 22 MWs. 02/26/2014 15:28 EST
26-Feb-2014 18:16:07	02/26/2014 18:14:45 NYISO large event reserve pick-up executed.
26-Feb-2014 18:16:10	02/26/2014 18:15:00 NYISO large event reserve pick-up executed.
26-Feb-2014 18:17:43	02/26/2014 18:17:23 NYISO large event reserve pick-up executed.
26-Feb-2014 18:21:06	02/26/2014 18:20:00 NYISO large event reserve pick-up executed.
26-Feb-2014 20:33:01	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/27/2014 00:00 FOR NG SECURITY.

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Insert Time	Message
26-Feb-2014 05:06:38	02/26/2014 05:06:38 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/27/2014 00 to 02/27/2014 23 ARR: 51
26-Feb-2014 05:06:38	02/26/2014 05:06:38 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/27/2014 00 to 02/27/2014 23 ARR: 26
26-Feb-2014 05:06:38	02/26/2014 05:06:38 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 02/27/2014 00 to 02/27/2014 23 ARR: 37
26-Feb-2014 10:48:28	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/27/2014 23 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 10:48:28	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/27/2014 22 Energy = 170 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 12:11:09	02/26/2014 12:11:09 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day

	Ahead Reliability in DAM market for 03/01/2014 00:00:00 to 03/07/2014 23:00:00 ARR: 37
26-Feb-2014 13:53:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 13:53:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2014 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2014 17:01:27	02/26/2014 17:01:27 ***Advisory*** Generator:

	ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 02/28/2014 00:00:00 to 03/05/2014 23:00:00 ARR: 37

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Insert Time	Message
26-Feb-2014 18:32:36	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 02/23/2014 in hours (21,22)
26-Feb-2014 18:32:36	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 02/23/2014 in hours (21,22)

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Insert Time	Message
26-Feb-2014 15:20:15	NYISO is releasing HB 0,1 in the February 24, 2014 Real-Time Market. NYISO is releasing HB 0 in the February 24, 2014 Hour-Ahead Market.
26-Feb-2014 15:32:24	Prices in the February 25, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 25, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 27, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Feb-2014 17:19:52	Prices in the February 26, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 26, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.