NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
05-Feb-2014 10:18:12	02/05/2014 10:18:03 NYISO small event reserve pick-up executed.
05-Feb-2014 10:21:06	02/05/2014 10:20:00 NYISO small event reserve pick-up executed.
05-Feb-2014 10:26:05	02/05/2014 10:25:00 NYISO small event reserve pick-up executed.
05-Feb-2014 13:46:17	NYISO Locational based curtailment cut 40 MWs. 02/05/2014 13:46 EST
05-Feb-2014 14:22:18	NYISO Locational based curtailment cut 109 MWs. 02/05/2014 14:22 EST

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Insert Time	Message
05-Feb-2014 05:06:17	02/05/2014 05:06:17 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/06/2014 00 to 02/06/2014 23 ARR: 26
05-Feb-2014 05:06:17	02/05/2014 05:06:17 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/06/2014 00 to 02/06/2014 23 ARR: 28
05-Feb-2014 05:06:17	02/05/2014 05:06:17 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/06/2014 00 to 02/06/2014 23 ARR: 51
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/05/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/06/2014 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/05/2014 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Feb-2014 10:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/05/2014 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/06/2014 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2014 12:15:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2014 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message

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Insert Time	Message
05-Feb-2014 14:04:37	Prices in the February 04, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 04, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 06, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Feb-2014 14:08:33	Prices in the February 05, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.