NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices

back to top

Insert Time	Message
06-Feb-2014 04:39:21	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
06-Feb-2014 04:56:38	H Q initiated curtailment cut 50 MWs. HQ-NYISO Interface 02/06/2014 04:56 EST
06-Feb-2014 06:29:07	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2014 06:00 FOR Post Cont..
06-Feb-2014 07:14:29	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2014 07:00.

Committed for Reliability

back to top

Insert Time	Message
06-Feb-2014 05:06:26	02/06/2014 05:06:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/07/2014 00 to 02/07/2014 23 ARR: 51
06-Feb-2014 05:06:26	02/06/2014 05:06:26 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/07/2014 00 to 02/07/2014 23 ARR: 26
06-Feb-2014 05:06:26	02/06/2014 05:06:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/07/2014 00 to 02/07/2014 23 ARR: 28
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 05 Energy = 150 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 11:15:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2014 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 02/07/2014 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2014 12:52:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/07/2014 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
06-Feb-2014 14:49:55	Prices in the February 05, 2014 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2014 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 07, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Feb-2014 15:37:48	Prices in the February 06, 2014 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 06, 2014 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.