# NYISO Operational Announcements

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| 24-Feb-2014 00:17:05 | ISO UPDATES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 00:00 FOR NYISO Security. |
| 24-Feb-2014 00:24:10 | ISO UPDATES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 00:00 FOR NYISO Security. |
| 24-Feb-2014 00:29:35 | ISO UPDATES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 00:00 FOR NYISO Security. |
| 24-Feb-2014 00:33:54 | ISO REMOVES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 01:00. |
| 24-Feb-2014 00:38:40 | ISO UPDATES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 00:00 FOR NYISO Security. |
| 24-Feb-2014 00:47:02 | ISO UPDATES INDIAN POINT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2014 00:00 FOR NYISO Security. |
| 24-Feb-2014 06:37:32 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day. |

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| 24-Feb-2014 05:06:36 | 02/24/2014 05:06:36 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/25/2014 00 to 02/25/2014 23 ARR: 26 |
| 24-Feb-2014 05:06:36 | 02/24/2014 05:06:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 02/25/2014 00 to 02/25/2014 23 ARR: 51 |
| 24-Feb-2014 05:06:36 | 02/24/2014 05:06:36 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 02/25/2014 08 to |

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| | 02/25/2014 23 ARR: 37 |
| 24-Feb-2014 05:06:36 | 02/24/2014 05:06:36 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/25/2014 00 to 02/25/2014 23 ARR: 37 |
| 24-Feb-2014 05:06:36 | 02/24/2014 05:06:36 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/25/2014 00 to 02/25/2014 23 ARR: 28 |
| 24-Feb-2014 10:18:05 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/25/2014 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 |

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| | MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 18 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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| | SRE as initiated by ISO in DAM market for 02/25/2014 20 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 24-Feb-2014 11:47:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2014 19 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 24-Feb-2014 16:19:39 | NYISO is reserving prices in the February 23, 2014 Real-Time Market for the period hours beginning 21, 22, and 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving prices in the February 23, 2014 Hour-Ahead Market for the period hours beginning period hours beginning 21, 22, and 23. |
| 24-Feb-2014 16:24:00 | Prices in the February 25, 2014 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |