

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
15-Dec-2013 00:02:05	ARTHUR_KILL_2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 12/14/2013 23:59.
15-Dec-2013 02:51:54	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/15/2013 02:00 FOR 138KV OUTAGE.
15-Dec-2013 02:52:31	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/15/2013 02:00 FOR 138KV OUTAGE.
15-Dec-2013 21:09:01	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/16/2013 00:00 FOR 138KV OUTAGE.
15-Dec-2013 21:09:01	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/16/2013 00:00 FOR 138KV OUTAGE.

## Committed for Reliability

[back to top](#)

Insert Time	Message
15-Dec-2013 05:06:20	12/15/2013 05:06:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/16/2013 00 to 12/16/2013 23 ARR: 28
15-Dec-2013 05:06:20	12/15/2013 05:06:20 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/16/2013 00 to 12/16/2013 23
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 07 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 22 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 21 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 20 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 00 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 01 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 02 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 03 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 04 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 05 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 06 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 23 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 08 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 09 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 10 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 11 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 15 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 16 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 17 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 18 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2013 13:17:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/16/2013 19 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
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15-Dec-2013 16:12:26	Prices in the December 14, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 14, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 16, 2013 Day-Ahead Market encompassing Energy,
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	Regulation, and Operating Reserves are correct.
15-Dec-2013 17:13:27	Prices in the December 15, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 15, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.