

# NYISO Operational Announcements

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## Dispatcher Notices

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12-Dec-2013 08:21:20	12/12/2013 08:20:58 NYISO small event reserve pick-up executed.
12-Dec-2013 16:26:20	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 16:00 FOR Post Cont loading.
12-Dec-2013 17:18:26	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 17:00.
12-Dec-2013 19:32:23	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 19:00 FOR security.
12-Dec-2013 19:32:43	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 19:00 FOR security.
12-Dec-2013 19:33:32	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 19:00 FOR security.
12-Dec-2013 23:14:52	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 23:00.
12-Dec-2013 23:14:52	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 23:00.
12-Dec-2013 23:14:52	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/12/2013 23:00.

## Committed for Reliability

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12-Dec-2013 05:06:19	12/12/2013 05:06:19 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 12/13/2013 00 to 12/13/2013 23 ARR: 37
12-Dec-2013 05:06:19	12/12/2013 05:06:19 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/13/2013 00 to 12/13/2013 23 ARR: 28
12-Dec-2013 10:33:53	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/13/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 10:33:53	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/13/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 10:40:09	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 12/13/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/13/2013 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/13/2013 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2013 23 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 22 Energy = 151 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 13:14:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2013 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:52:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2013 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:52:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2013 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:55:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2013 14:56:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/13/2013 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
12-Dec-2013 13:59:31	Day Ahead Load Pocket Thresholds have been updated for market day of: December 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$11.25 STATEN ISLAND \$4.50 EAST RIVER \$10.39 IN CITY 345/138 \$4.97 ASTORIA EAST/COR/JAMAICA \$4.44 ASTOR WEST/QUEENB/VERNON \$4.48 ASTORIA WEST/QUEENSBRIDG \$4.46

	VERNON/GREENWOOD \$5.27 GREENWOOD/STATEN ISLAND \$2.73
12-Dec-2013 13:59:56	Real Time Load Pocket Thresholds have been updated for market day: December 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$20.66 STATEN ISLAND \$16.71 EAST RIVER \$19.40 IN CITY 345/138 \$17.20 ASTORIA EAST/COR/JAMAICA \$15.63 ASTOR WEST/QUEENB/VERNON \$13.16 ASTORIA WEST/QUEENSBRIDG \$12.89 VERNON/GREENWOOD \$16.79 GREENWOOD/STATEN ISLAND \$5.89

#### Market Pricing Notices

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Insert Time	Message
12-Dec-2013 14:40:46	Prices in the December 11, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 13, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Dec-2013 15:44:16	Prices in the December 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 12, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.