

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Dec-2013 01:10:41	NYISO Locational based curtailment cut 200 MWs. 12/28/2013 01:10 EST
28-Dec-2013 06:04:24	NYISO Locational based curtailment cut 389 MWs. 12/28/2013 06:04 EST
28-Dec-2013 06:04:42	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 06:08:23	NYISO Locational based curtailment cut 200 MWs. 12/28/2013 06:08 EST
28-Dec-2013 06:11:14	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 06:12:27	12/28/2013 06:12:12 NYISO small event reserve pick-up executed.
28-Dec-2013 06:16:09	12/28/2013 06:15:00 NYISO small event reserve pick-up executed.
28-Dec-2013 06:21:02	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 08:00.
28-Dec-2013 06:21:02	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 08:00.
28-Dec-2013 06:48:21	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 06:48:32	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 06:52:41	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 06:52:57	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 06:00 FOR ACTUAL FLOW.
28-Dec-2013 08:33:15	ISO REQUESTS GILBOA___1 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 08:00 FOR .
28-Dec-2013 08:33:38	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2013 09:00.
28-Dec-2013 16:12:05	NYISO Locational based curtailment cut 20 MWs. 12/28/2013 16:12 EST
28-Dec-2013 16:31:27	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2013 16:00 FOR For post cont loading.
28-Dec-2013 20:49:38	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2013 00:00 FOR For post cont loading.

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Insert Time	Message
28-Dec-2013 05:06:23	12/28/2013 05:06:23 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/29/2013 00 to 12/29/2013 23 ARR: 37
28-Dec-2013 05:06:23	12/28/2013 05:06:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/29/2013 00 to 12/29/2013 23 ARR: 28
28-Dec-2013 05:06:23	12/28/2013 05:06:23 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 12/29/2013 00 to 12/29/2013 23 ARR: 51
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/29/2013 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 09 Energy = 124 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 00 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2013 13:07:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2013 23 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Dec-2013 15:33:42	NYISO is reserving HB 22 in the December 27, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 22,23 in the December 27, 2013 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the December 29, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.