

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Dec-2013 07:05:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/16/2013 07:00 FOR acE.
16-Dec-2013 07:09:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/16/2013 07:00.
16-Dec-2013 11:16:17	NYISO Locational based curtailment cut 95 MWs. 12/16/2013 11:16 EST
16-Dec-2013 16:47:23	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/16/2013 16:00 FOR P/C LOADING.
16-Dec-2013 18:03:15	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/16/2013 18:00.
16-Dec-2013 21:10:02	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/17/2013 00:00 FOR 138KV OUTAGE.
16-Dec-2013 21:10:02	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/17/2013 00:00 FOR 138KV OUTAGE.

Committed for Reliability

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Insert Time	Message
16-Dec-2013 05:06:23	12/16/2013 05:06:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/17/2013 00 to 12/17/2013 23 ARR: 28
16-Dec-2013 05:06:23	12/16/2013 05:06:23 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/17/2013 00 to 12/17/2013 23
16-Dec-2013 11:43:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 02 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 01 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 00 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 04 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 23 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 22 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 21 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 20 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 19 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 18 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 17 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 16 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 03 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 05 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 06 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 11:43:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/17/2013 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 12:14:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 12/17/2013 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 51
16-Dec-2013 12:26:59	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 12/17/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 14:45:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/17/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 14:45:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/17/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Dec-2013 14:45:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/17/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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16-Dec-2013 14:06:32	Prices in the December 15, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 15, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 17, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-Dec-2013 14:21:30	Prices in the December 16, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 16, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.