

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Dec-2013 00:00:51	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2013 00:00 FOR ACE.
19-Dec-2013 00:15:51	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2013 00:00.
19-Dec-2013 05:25:45	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 05:00 FOR LI SECURITY.
19-Dec-2013 07:10:56	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2013 07:00 FOR CPS.
19-Dec-2013 07:17:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2013 07:00.
19-Dec-2013 07:44:44	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 07:00 FOR LOCAL CONTINGENCIES.
19-Dec-2013 07:56:21	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 07:00 FOR LOCAL CONTINGENCIES.
19-Dec-2013 08:48:45	Metering Authority - Long Island Power Authority REMOVES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 08:00.
19-Dec-2013 09:32:35	NYISO Locational based curtailment cut 100 MWs. 12/19/2013 09:32 EST
19-Dec-2013 11:37:10	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 11:00 FOR LOCAL CONTINGENCIES.
19-Dec-2013 15:04:46	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	12/19/2013 15:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 15:05:11	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 15:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 15:05:37	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 15:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 15:05:55	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 15:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 16:52:15	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 16:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 17:42:02	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 17:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 18:19:32	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 18:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 19:12:00	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 19:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 19:22:27	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 19:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 20:16:16	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2013 00:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 20:16:16	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2013 00:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 20:16:16	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2013 00:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 20:16:16	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 12/20/2013 00:00 FOR TRANSMISSION OUTAGE.
19-Dec-2013 21:02:03	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 21:00 FOR 69KV CONTINGENCIES.
19-Dec-2013 21:44:16	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/19/2013 21:00.

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19-Dec-2013 05:06:27	12/19/2013 05:06:27 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 12/20/2013 00 to 12/20/2013 23 ARR: 28
19-Dec-2013 05:06:27	12/19/2013 05:06:27 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 12/20/2013 00 to 12/20/2013 23 ARR: 37
19-Dec-2013 05:06:27	12/19/2013 05:06:27 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 12/20/2013 00 to 12/20/2013 03
19-Dec-2013 05:06:27	12/19/2013 05:06:27 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 12/20/2013 00 to 12/20/2013 23 ARR: 51
19-Dec-2013 12:50:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/20/2013 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2013 12:50:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/20/2013 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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19-Dec-2013 15:08:19	Prices in the December 18, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 18, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 20, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Dec-2013 15:18:20	Prices in the December 19, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 19, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.