# NYISO Operational Announcements

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| 13-Nov-2013 09:37:32 | NYISO Locational based curtailment cut 88 MWs. 11/13/2013 09:37 EST |
| 13-Nov-2013 09:37:46 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 09:00 FOR P/C loading. |
| 13-Nov-2013 09:48:03 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 09:00. |
| 13-Nov-2013 10:03:55 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 10:00 FOR P/C loading,Wet coal. |
| 13-Nov-2013 10:04:33 | NYISO Locational based curtailment cut 100 MWs. 11/13/2013 10:04 EST |
| 13-Nov-2013 12:35:59 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 12:00. |
| 13-Nov-2013 12:40:23 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 12:00 FOR P/C loading. |
| 13-Nov-2013 12:40:46 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 13:00 FOR P/C loading. |
| 13-Nov-2013 13:17:02 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 13:00. |
| 13-Nov-2013 17:13:59 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 17:00 FOR P/C loading. |
| 13-Nov-2013 17:23:27 | ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/13/2013 18:00. |

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| 13-Nov-2013 05:06:26 | 11/13/2013 05:06:26 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market |

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| | for 11/14/2013 00 to 11/14/2013 23 ARR: 37 |
| 13-Nov-2013 05:06:26 | 11/13/2013 05:06:26 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/14/2013 00 to 11/14/2013 23 ARR: 37 |
| 13-Nov-2013 05:06:26 | 11/13/2013 05:06:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/14/2013 00 to 11/14/2013 23 ARR: 28 |
| 13-Nov-2013 05:06:26 | 11/13/2013 05:06:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/14/2013 00 to 11/14/2013 23 ARR: 34 |
| 13-Nov-2013 10:33:11 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/14/2013 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 10:33:11 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/14/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 10:33:11 | Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 11/14/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 10:33:49 | Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/14/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for |

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| | 11/14/2013 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 11 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 09 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 17 Energy = 123 MW. Regulation = 0 |

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| | MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 13:29:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2013 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 11 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 12 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 14 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 06 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 16 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 15 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 08 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 09 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:53 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 13 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 19 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 18 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 20 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 21 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 22 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 17 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 14:35:54 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/14/2013 23 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24 |
| 13-Nov-2013 17:43:10 | 11/13/2013 17:43:10 ***Advisory*** Generator: ASTORIA___3 has been deleted for Day Ahead Reliability in DAM market for 11/15/2013 00:00:00 to 11/15/2013 23:00:00 ARR: 37 |

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| 13-Nov-2013 15:24:52 | Prices in the November 12, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 12, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 14, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 13-Nov-2013 15:56:26 | Prices in the November 13, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 13, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |