# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

## Dispatcher Notices

back to top

| Insert Time | Message |
|---|---|
| 16-Nov-2013 09:07:57 | NYISO Locational based curtailment cut 200 MWs. 11/16/2013 09:07 EST |

## Committed for Reliability

back to top

| Insert Time | Message |
|---|---|
| 16-Nov-2013 05:06:12 | 11/16/2013 05:06:12 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/17/2013 00 to 11/17/2013 23 ARR: 37 |
| 16-Nov-2013 05:06:12 | 11/16/2013 05:06:12 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/17/2013 00 to 11/17/2013 23 ARR: 34 |
| 16-Nov-2013 05:06:12 | 11/16/2013 05:06:12 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/17/2013 00 to 11/17/2013 23 ARR: 28 |
| 16-Nov-2013 10:53:05 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

## Market Monitor Notices

back to top

| Insert Time | Message |
|---|---|

## Market Pricing Notices

back to top

| Insert Time | Message |
|---|---|
| 16-Nov-2013 14:05:27 | Prices in the November 15, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 15, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 17, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 16-Nov-2013 14:20:33 | Prices in the November 16, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating |

| | |
|---|---|
| | Reserves are correct. Prices in the November 16, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |