NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
20-Nov-2013 04:45:21	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 05:00 FOR P/C loading.
20-Nov-2013 05:18:33	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 06:00 FOR P/C loading.
20-Nov-2013 05:53:05	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 05:00 FOR P/C loading.
20-Nov-2013 06:53:26	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 19:00.
20-Nov-2013 06:53:26	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 19:00.
20-Nov-2013 06:54:08	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 07:00 FOR P/C loading.
20-Nov-2013 06:54:25	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 09:00 FOR P/C loading.
20-Nov-2013 07:26:07	11/20/2013 07:24:14 NYISO large event reserve pick-up executed.
20-Nov-2013 07:26:10	11/20/2013 07:25:00 NYISO large event reserve pick-up executed.
20-Nov-2013 07:31:09	11/20/2013 07:30:00 NYISO large event reserve pick-up executed.
20-Nov-2013 10:59:48	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	11/20/2013 10:00 FOR Transmission.
20-Nov-2013 11:00:13	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 11:00 FOR Transmission..
20-Nov-2013 11:00:28	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 11:00 FOR Transmission.
20-Nov-2013 11:00:41	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 11:00 FOR Transmission..
20-Nov-2013 11:00:57	Metering Authority - Consolidated Edison of NY UPDATES BAYONEEC___CTG6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 11:00 FOR Transmission..
20-Nov-2013 16:43:59	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 16:00.
20-Nov-2013 16:45:59	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 19:00 FOR P/C loading.
20-Nov-2013 16:46:24	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00 FOR P/C loading.
20-Nov-2013 16:46:45	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 18:00 FOR P/C loading.
20-Nov-2013 16:47:05	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 19:00 FOR P/C loading.
20-Nov-2013 17:48:29	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00.
20-Nov-2013 17:48:29	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00.
20-Nov-2013 17:48:29	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG1 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00.
20-Nov-2013 17:48:29	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00.
20-Nov-2013 17:48:29	Metering Authority - Consolidated Edison of NY REMOVES BAYONEEC___CTG5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/20/2013 17:00.
20-Nov-2013 18:02:28	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/20/2013 18:00 FOR P/C Flows.

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Insert Time	Message
20-Nov-2013 05:06:20	11/20/2013 05:06:20 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/21/2013 00 to 11/21/2013 23 ARR: 37
20-Nov-2013 05:06:20	11/20/2013 05:06:20 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/21/2013 00 to 11/21/2013 23 ARR: 37
20-Nov-2013 05:06:20	11/20/2013 05:06:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/21/2013 00 to 11/21/2013 23 ARR: 28
20-Nov-2013 10:15:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/21/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:15:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/21/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 10:56:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/21/2013 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2013 12:36:28	11/20/2013 12:36:28 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/22/2013 00:00:00 to 11/29/2013 23:00:00 ARR: 37

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20-Nov-2013 15:55:29	Prices in the November 19, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 19, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 21, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Nov-2013 16:10:43	Prices in the November 20, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 20, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.