NYISO Operational Announcements

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Insert Time	Message
12-Nov-2013 04:07:54	NYISO Locational based curtailment cut 95 MWs. 11/12/2013 04:07 EST
12-Nov-2013 17:51:34	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2013 17:00 FOR NYISO Security.
12-Nov-2013 18:23:19	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2013 18:00.
12-Nov-2013 20:38:44	O H initiated curtailment cut 150 MWs. 11/12/2013 20:38 EST
12-Nov-2013 21:36:02	H Q initiated curtailment cut 100 MWs. 11/12/2013 21:36 EST

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Insert Time	Message
12-Nov-2013 05:06:28	11/12/2013 05:06:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/13/2013 00 to 11/13/2013 23 ARR: 34
12-Nov-2013 05:06:28	11/12/2013 05:06:28 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/13/2013 00 to 11/13/2013 23 ARR: 37
12-Nov-2013 05:06:28	11/12/2013 05:06:28 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/13/2013 00 to 11/13/2013 23 ARR: 37
12-Nov-2013 05:06:28	11/12/2013 05:06:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/13/2013 00 to 11/13/2013 23 ARR: 28
12-Nov-2013 11:09:33	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/13/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2013 11:40:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2013 17 Energy = 77 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2013 11:40:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2013 19 Energy = 77 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2013 11:40:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/13/2013 18 Energy = 77 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-Nov-2013 13:36:20	Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $10.23 STATEN ISLAND $4.57 EAST RIVER $9.44 IN CITY 345/138 $4.67 ASTORIA EAST/COR/JAMAICA $4.18 ASTOR WEST/QUEENB/VERNON $4.21 ASTORIA WEST/QUEENSBRIDG $4.19 VERNON/GREENWOOD $4.95 GREENWOOD/STATEN ISLAND $2.56
12-Nov-2013 13:36:35	Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $20.35 STATEN ISLAND $16.57 EAST RIVER $19.05 IN CITY 345/138 $16.98 ASTORIA EAST/COR/JAMAICA $15.37 ASTOR WEST/QUEENB/VERNON $12.84 ASTORIA WEST/QUEENSBRIDG $12.57 VERNON/GREENWOOD $16.58 GREENWOOD/STATEN ISLAND $5.18

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Insert Time	Message
12-Nov-2013 14:12:59	Prices in the November 11, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 13, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Nov-2013 15:53:46	Prices in the November 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 12, 2013

	Hour-Ahead Market for the period hours beginning 0 through 11 are correct.