NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
19-Nov-2013 03:48:56	Metering Authority - New York State Electric & Gas REMOVES BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 03:00.
19-Nov-2013 05:04:04	NYISO Locational based curtailment cut 150 MWs. 11/19/2013 05:04 EST
19-Nov-2013 05:46:22	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 05:00 FOR P/C loading.
19-Nov-2013 05:47:09	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 06:00 FOR P/C loading.
19-Nov-2013 05:55:24	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 06:00 FOR P/C loading.
19-Nov-2013 06:20:20	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 07:00 FOR P/C loading.
19-Nov-2013 06:21:18	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 09:00 FOR P/C loading.
19-Nov-2013 07:01:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 07:00 FOR NG Security.
19-Nov-2013 13:52:35	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 13:00.
19-Nov-2013 14:15:54	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	11/19/2013 15:00.
19-Nov-2013 14:17:16	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 15:00 FOR P/C Loading..
19-Nov-2013 14:18:11	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 16:00 FOR P/C Loading...
19-Nov-2013 14:18:58	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 17:00 FOR N/A P/C Loading....
19-Nov-2013 14:45:33	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 15:00 FOR P/C Loading..
19-Nov-2013 14:45:48	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 16:00 FOR P/C Loading...
19-Nov-2013 14:46:03	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 17:00 FOR N/A P/C Loading....
19-Nov-2013 17:11:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 17:00.

Committed for Reliability back to top

Insert Time	Message
19-Nov-2013 05:06:20	11/19/2013 05:06:20 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/20/2013 00 to 11/20/2013 23 ARR: 37
19-Nov-2013 05:06:20	11/19/2013 05:06:20 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/20/2013 00 to 11/20/2013 23 ARR: 37
19-Nov-2013 05:06:20	11/19/2013 05:06:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/20/2013 00 to 11/20/2013 23 ARR: 28
19-Nov-2013 10:30:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/20/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 11/20/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	11/20/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 12:01:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/20/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2013 13:49:47	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 11/20/2013 06 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 56
19-Nov-2013 13:49:47	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 11/20/2013 05 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 56

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
19-Nov-2013 14:08:49	Prices in the November 18, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 18, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 20, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Nov-2013 15:23:24	Prices in the November 19, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 19, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.