NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
09-Nov-2013 10:10:56	NYISO Locational based curtailment cut 150 MWs. 11/09/2013 10:10 EST
09-Nov-2013 10:11:15	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 10:00 FOR .
09-Nov-2013 10:18:26	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 10:00.
09-Nov-2013 10:19:03	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 10:00 FOR OOM for Post Cont, UOL is for wet coal.
09-Nov-2013 15:19:01	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 15:00 FOR Post Cont.
09-Nov-2013 15:21:08	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 17:00.
09-Nov-2013 15:33:23	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 15:00 FOR Post Cont.
09-Nov-2013 17:43:47	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 17:00.
09-Nov-2013 20:48:15	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 20:00 FOR P/C loading.
09-Nov-2013 20:50:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/09/2013 20:00.

Committed for Reliability back to top

Insert Time	Message
09-Nov-2013 05:06:25	11/09/2013 05:06:25 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/10/2013 00 to 11/10/2013 23 ARR: 37

09-Nov-2013 05:06:25	11/09/2013 05:06:25 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/10/2013 00 to 11/10/2013 23 ARR: 28
09-Nov-2013 05:06:25	11/09/2013 05:06:25 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/10/2013 00 to 11/10/2013 23 ARR: 34
09-Nov-2013 11:00:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/10/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
09-Nov-2013 14:09:12	Prices in the November 08, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 08, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 10, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Nov-2013 14:54:41	Prices in the November 09, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 09, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.