NYISO Operational Announcements

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Insert Time	Message
18-Nov-2013 06:24:22	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 06:00 FOR NYISO Security.
18-Nov-2013 12:42:13	Metering Authority - New York State Electric & Gas REQUESTS BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2013 12:00 FOR security.
18-Nov-2013 13:18:55	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 13:00.
18-Nov-2013 17:12:51	NYISO Locational based curtailment cut 186 MWs. 11/18/2013 17:12 EST
18-Nov-2013 17:26:46	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 17:00 FOR .
18-Nov-2013 17:29:31	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 17:00.
18-Nov-2013 20:15:34	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 20:00 FOR P/C loading.
18-Nov-2013 20:16:11	NYISO Locational based curtailment cut 100 MWs. 11/18/2013 20:16 EST
18-Nov-2013 20:16:58	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 20:00 FOR P/C loading.
18-Nov-2013 20:25:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 20:00.
18-Nov-2013 21:21:00	Metering Authority - New York State Electric & Gas REQUESTS BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2013 00:00 FOR security.
18-Nov-2013 22:07:41	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 22:00 FOR P/C loading.

18-Nov-2013 23:07:44	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2013 23:00.

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18-Nov-2013 05:06:26	11/18/2013 05:06:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/19/2013 00 to 11/19/2013 23 ARR: 28
18-Nov-2013 05:06:26	11/18/2013 05:06:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/19/2013 00 to 11/19/2013 23 ARR: 34
18-Nov-2013 05:06:26	11/18/2013 05:06:26 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/19/2013 00 to 11/19/2013 23 ARR: 37
18-Nov-2013 05:06:26	11/18/2013 05:06:26 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/19/2013 07 to 11/19/2013 23 ARR: 37
18-Nov-2013 10:37:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/19/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2013 12:05:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2013 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2013 12:05:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2013 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2013 12:05:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/19/2013 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2013 19:38:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 11/19/2013 05 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 56

18-Nov-2013 19:38:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 11/19/2013 06 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 56

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Insert Time	Message
18-Nov-2013 14:50:13	Prices in the November 17, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 17, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 19, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Nov-2013 16:00:06	Prices in the November 18, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 18, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.