NYISO Operational Announcements

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Insert Time	Message
07-Nov-2013 06:08:06	NYISO Locational based curtailment cut 48 MWs. 11/07/2013 06:08 EST
07-Nov-2013 06:11:08	NYISO Locational based curtailment cut 200 MWs. 11/07/2013 06:11 EST
07-Nov-2013 07:08:16	NYISO Locational based curtailment cut 110 MWs. 11/07/2013 07:08 EST
07-Nov-2013 07:09:11	NYISO Locational based curtailment cut 31 MWs. 11/07/2013 07:09 EST
07-Nov-2013 07:09:15	NYISO Locational based curtailment cut 189 MWs. 11/07/2013 07:09 EST
07-Nov-2013 07:26:18	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 07:00 FOR P/C LOADING.
07-Nov-2013 07:35:32	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 07:00 FOR P/C LOADING.
07-Nov-2013 08:36:14	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 08:00 FOR P/C LOADING.
07-Nov-2013 09:15:19	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 09:00 FOR P/C LOADING.
07-Nov-2013 09:35:52	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 09:00 FOR P/C LOADING.
07-Nov-2013 10:42:52	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 10:00 FOR P/C LOADING.
07-Nov-2013 15:07:25	NYISO Locational based curtailment cut 20 MWs. 11/07/2013 15:07 EST
07-Nov-2013 17:03:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2013 17:00 FOR P/C LOADING.
07-Nov-2013 18:23:22	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 11/07/2013 19:00.

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Insert Time	Message
07-Nov-2013 05:06:15	11/07/2013 05:06:15 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/08/2013 00 to 11/08/2013 23 ARR: 34
07-Nov-2013 05:06:15	11/07/2013 05:06:15 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/08/2013 00 to 11/08/2013 23 ARR: 28
07-Nov-2013 05:06:15	11/07/2013 05:06:15 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/08/2013 00 to 11/08/2013 23 ARR: 37
07-Nov-2013 10:54:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/08/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2013 11:01:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
07-Nov-2013 14:04:53	Prices in the November 06, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 06, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 08, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Nov-2013 16:36:37	Prices in the November 07, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 07, 2013

	Hour-Ahead Market for the period hours beginning 0 through 11 are correct.