NYISO Operational Announcements

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Insert Time	Message
14-Nov-2013 00:18:38	NYISO Locational based curtailment cut 100 MWs. 11/14/2013 00:18 EST
14-Nov-2013 01:13:07	NYISO Locational based curtailment cut 100 MWs. 11/14/2013 01:13 EST
14-Nov-2013 01:44:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2013 01:00 FOR Post Cont.
14-Nov-2013 02:24:27	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2013 02:00.
14-Nov-2013 06:14:08	NYISO Locational based curtailment cut 100 MWs. 11/14/2013 06:14 EST
14-Nov-2013 06:28:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2013 06:00 FOR Post Cont.
14-Nov-2013 06:35:24	NYISO Locational based curtailment cut 200 MWs. 11/14/2013 06:35 EST
14-Nov-2013 06:40:30	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2013 06:00 FOR Post Cont.
14-Nov-2013 06:53:32	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2013 06:00.
14-Nov-2013 08:17:31	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2013 08:00 FOR p/c loading.
14-Nov-2013 08:19:06	NYISO Locational based curtailment cut 100 MWs. 11/14/2013 08:19 EST
14-Nov-2013 08:26:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2013 08:00.
14-Nov-2013 17:39:04	Metering Authority - Long Island Power Authority REQUESTS BABYLON_RES_REC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2013 17:00 FOR Brkr low gas pressure.

14-Nov-2013 21:23:53	Metering Authority - Long Island Power Authority REQUESTS BABYLON_RES_REC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2013 00:00 FOR Brkr low gas pressure.

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Insert Time	Message
14-Nov-2013 05:06:15	11/14/2013 05:06:15 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 11/15/2013 00 to 11/15/2013 23 ARR: 34
14-Nov-2013 05:06:15	11/14/2013 05:06:15 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/15/2013 00 to 11/15/2013 23 ARR: 37
14-Nov-2013 05:06:15	11/14/2013 05:06:15 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/15/2013 00 to 11/15/2013 23 ARR: 28
14-Nov-2013 10:54:59	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/15/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 10:55:00	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/15/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 08 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 09 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 11 Energy =

	55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 06 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 12 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 13 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 14 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 15 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 16 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 17 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 18 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2013 20:09:42	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/15/2013 19 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Nov-2013 13:36:11	Prices in the November 13, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 13, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 15, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Nov-2013 15:52:22	Prices in the November 14, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 14, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.