NYISO Operational Announcements

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Insert Time	Message
18-Sep-2013 02:14:19	NYISO Locational based curtailment cut 200 MWs. 09/18/2013 02:14 EDT
18-Sep-2013 10:12:50	O H initiated curtailment cut 200 MWs. 09/18/2013 10:12 EDT
18-Sep-2013 21:02:13	Metering Authority - Long Island Power Authority REQUESTS HEMPSTEAD____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/19/2013 00:00 FOR Transmission.
18-Sep-2013 21:03:33	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/19/2013 00:00 FOR CE Security.

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Insert Time	Message
18-Sep-2013 05:07:25	09/18/2013 05:07:25 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 09/19/2013 00 to 09/19/2013 23 ARR: 28
18-Sep-2013 05:07:25	09/18/2013 05:07:25 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/19/2013 00 to 09/19/2013 23 ARR: 34
18-Sep-2013 11:34:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2013 11:34:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/19/2013 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Sep-2013 14:31:27	Prices in the September 17, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 17, 2013 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the September 19, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Sep-2013 15:11:25	Prices in the September 18, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 18, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.