NYISO Operational Announcements

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Insert Time	Message
03-Sep-2013 00:15:47	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 00:00 FOR ACE.
03-Sep-2013 00:23:23	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 00:00.
03-Sep-2013 06:40:51	Long Island Power Authority has Declared Today a Min Oil Burn Day.
03-Sep-2013 10:12:12	NYISO Locational based curtailment cut 1276 MWs. 09/03/2013 10:12 EDT
03-Sep-2013 10:12:55	09/03/2013 10:12:39 NYISO large event reserve pick-up executed.
03-Sep-2013 10:12:59	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 10:00 FOR .
03-Sep-2013 10:13:26	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 10:00 FOR NYISO ACE.
03-Sep-2013 10:14:13	NYISO Reinstatement added 1276 MWs. 09/03/2013 10:14 EDT
03-Sep-2013 10:14:55	NYISO Locational based curtailment cut 1276 MWs. 09/03/2013 10:14 EDT
03-Sep-2013 10:16:07	09/03/2013 10:15:00 NYISO large event reserve pick-up executed.
03-Sep-2013 10:31:02	NYISO Locational based curtailment cut 116 MWs. 09/03/2013 10:31 EDT
03-Sep-2013 10:46:18	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 10:00 FOR NYISO ACE.
03-Sep-2013 13:26:14	NYISO Locational based curtailment cut 100 MWs. 09/03/2013 13:26 EDT
03-Sep-2013 14:52:10	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/03/2013 14:00 FOR NYISO Eastern Reserves.

03-Sep-2013 18:33:33	NYISO Locational based curtailment cut 102 MWs. 09/03/2013 18:33 EDT

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Insert Time	Message
03-Sep-2013 05:07:24	09/03/2013 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 09/04/2013 00 to 09/04/2013 23 ARR: 28
03-Sep-2013 05:07:24	09/03/2013 05:07:24 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 09/04/2013 00 to 09/04/2013 23
03-Sep-2013 05:07:24	09/03/2013 05:07:24 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 09/04/2013 00 to 09/04/2013 23 ARR: 28
03-Sep-2013 05:07:24	09/03/2013 05:07:24 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/04/2013 00 to 09/04/2013 23 ARR: 29
03-Sep-2013 05:07:24	09/03/2013 05:07:24 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/04/2013 00 to 09/04/2013 23 ARR: 34
03-Sep-2013 11:15:49	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/04/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 11:15:49	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/04/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 13:35:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/04/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local

	ity in DAM market for 09/04/2013 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2013 14:19:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/04/2013 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
03-Sep-2013 14:45:11	Prices in the September 02, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 02, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 04, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Sep-2013 15:27:47	Prices in the September 03, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 03, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.