NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
17-Sep-2013 04:13:54	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2013 04:00 FOR CE Security.
17-Sep-2013 06:06:16	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/17/2013 06:00 FOR NYISO ACE.
17-Sep-2013 06:09:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/17/2013 06:00.
17-Sep-2013 09:16:52	Metering Authority - Long Island Power Authority REQUESTS HEMPSTEAD____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2013 09:00 FOR Transmission.
17-Sep-2013 20:28:37	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/18/2013 00:00 FOR CE Security.
17-Sep-2013 20:31:09	Metering Authority - Long Island Power Authority REQUESTS HEMPSTEAD____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/18/2013 00:00 FOR Transmission.

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Insert Time	Message
17-Sep-2013 05:07:32	09/17/2013 05:07:32 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 09/18/2013 00 to 09/18/2013 23 ARR: 28
17-Sep-2013 05:07:32	09/17/2013 05:07:32 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/18/2013 00 to 09/18/2013 23 ARR: 34
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:33:22	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 10:34:33	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 09/18/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/18/2013 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 10:58:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2013 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Sep-2013 16:16:16	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 16:16:16	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 16:16:17	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 16:16:17	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 16:16:17	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Sep-2013 16:16:17	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/18/2013 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

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Insert Time	Message
17-Sep-2013 14:35:13	Prices in the September 16, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 16, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 18, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Sep-2013 14:47:32	Prices in the September 17, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 17, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.