NYISO Operational Announcements

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29-Sep-2013 00:02:04	ASTORIA_GT_5 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 09/28/2013 23:59.
29-Sep-2013 19:40:39	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/29/2013 19:00 FOR Transmission Constraint.
29-Sep-2013 19:41:06	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/29/2013 19:00 FOR Transmission Constraint.
29-Sep-2013 20:43:31	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2013 00:00 FOR Transmission Constraint.
29-Sep-2013 20:43:32	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2013 00:00 FOR Transmission Constraint.

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29-Sep-2013 05:06:15	09/29/2013 05:06:15 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/30/2013 00 to 09/30/2013 23 ARR: 34
29-Sep-2013 05:06:15	09/29/2013 05:06:15 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 09/30/2013 00 to 09/30/2013 23 ARR: 28
29-Sep-2013 12:04:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 12:04:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/30/2013 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2013 18:43:35	09/29/2013 18:43:35 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 10/01/2013 00:00:00 to 10/04/2013 23:00:00 ARR: 26

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Insert Time	Message
29-Sep-2013 14:17:39	Prices in the September 28, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 28, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 30, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Sep-2013 14:32:35	Prices in the September 29, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 29, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.