NYISO Operational Announcements

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Insert Time	Message
10-Sep-2013 07:12:48	Long Island Power Authority has Declared Today a Min Oil Burn Day.
10-Sep-2013 07:21:06	09/10/2013 07:18:51 NYISO small event reserve pick-up executed.
10-Sep-2013 07:21:08	09/10/2013 07:20:00 NYISO small event reserve pick-up executed.
10-Sep-2013 07:23:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 07:00 FOR unit loss.
10-Sep-2013 07:26:51	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 07:00.
10-Sep-2013 08:09:09	ISO REQUESTS BAYONEEC___CTG6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 08:00 FOR ACE.
10-Sep-2013 10:35:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 10:00 FOR Post Cont.
10-Sep-2013 10:53:20	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 10:00.
10-Sep-2013 12:35:23	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 12:00 FOR Unit issue.
10-Sep-2013 12:35:31	O H initiated curtailment cut 125 MWs. 09/10/2013 12:35 EDT
10-Sep-2013 12:39:22	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 12:00 FOR Security.
10-Sep-2013 12:42:25	PJM initiated curtailment cut 200 MWs. 09/10/2013 12:42 EDT
10-Sep-2013 12:42:53	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 12:00 FOR NYISO Security.
10-Sep-2013 12:45:47	O H initiated curtailment cut 175 MWs. 09/10/2013

	12:45 EDT
10-Sep-2013 12:47:15	ISO UPDATES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 12:00 FOR NYISO Security.
10-Sep-2013 12:47:43	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 12:00 FOR P/C FLOWS..
10-Sep-2013 12:53:09	NYISO Locational based curtailment cut 200 MWs. 09/10/2013 12:53 EDT
10-Sep-2013 12:57:23	NYISO Locational based curtailment cut 400 MWs. 09/10/2013 12:57 EDT
10-Sep-2013 13:02:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR Unit issue.
10-Sep-2013 13:09:10	PJM initiated curtailment cut 200 MWs. 09/10/2013 13:09 EDT
10-Sep-2013 13:14:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR Unit issue.
10-Sep-2013 13:16:46	NYISO Locational based curtailment cut 200 MWs. 09/10/2013 13:16 EDT
10-Sep-2013 13:21:17	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR NYISO Security.
10-Sep-2013 13:25:59	PJM initiated curtailment cut 200 MWs. 09/10/2013 13:25 EDT
10-Sep-2013 13:27:21	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR NYISO Security.
10-Sep-2013 13:28:03	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR NYISO Security.
10-Sep-2013 13:28:18	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR Security.
10-Sep-2013 13:28:32	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 13:00 FOR NYISO Security.
10-Sep-2013 13:37:05	NYISO Locational based curtailment cut 200 MWs. 09/10/2013 13:37 EDT
10-Sep-2013 13:42:11	NYISO Locational based curtailment cut 200 MWs. 09/10/2013 13:42 EDT
10-Sep-2013 14:04:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 14:00 FOR Unit issue.

10-Sep-2013 14:40:26	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 15:00.
10-Sep-2013 14:44:36	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/10/2013 14:00 FOR System Constraints.
10-Sep-2013 14:47:19	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/10/2013 14:00.
10-Sep-2013 15:13:55	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 15:00 FOR Unit issue.
10-Sep-2013 15:17:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 15:00 FOR Unit issue.
10-Sep-2013 15:38:27	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 15:00 FOR NYSIO Security.
10-Sep-2013 15:40:42	PJM initiated curtailment cut 200 MWs. 09/10/2013 15:40 EDT
10-Sep-2013 15:41:45	PJM initiated curtailment added 4 MWs. 09/10/2013 15:41 EDT
10-Sep-2013 15:53:59	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 15:00 FOR NYISO Security.
10-Sep-2013 15:56:10	09/10/2013 15:54:33 NYISO small event reserve pick-up executed.
10-Sep-2013 15:56:12	09/10/2013 15:55:00 NYISO small event reserve pick-up executed.
10-Sep-2013 16:01:05	09/10/2013 16:00:00 NYISO small event reserve pick-up executed.
10-Sep-2013 16:06:29	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 16:00.
10-Sep-2013 16:30:46	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 16:00 FOR Unit issue.
10-Sep-2013 16:36:31	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 16:00 FOR .
10-Sep-2013 16:36:55	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 17:00.
10-Sep-2013 16:48:08	ISO UPDATES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 16:00 FOR Unit issue.
10-Sep-2013 17:09:46	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 18:00.
10-Sep-2013 18:21:04	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 19:00.
10-Sep-2013 18:36:24	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 19:00 FOR NYISO Security.
10-Sep-2013 18:54:53	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 20:00.
10-Sep-2013 19:27:21	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 19:00.
10-Sep-2013 19:49:20	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 19:00 FOR NYISO Security..
10-Sep-2013 19:49:51	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 20:00 FOR NYISO Security..
10-Sep-2013 20:18:05	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 20:00 FOR Unit issue.
10-Sep-2013 20:19:50	ISO REMOVES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 20:00.
10-Sep-2013 20:34:39	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 21:00 FOR NYISO Security..
10-Sep-2013 20:46:45	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 20:00.
10-Sep-2013 22:02:18	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/10/2013 22:00.

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Insert Time	Message
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/11/2013 00 to 09/11/2013 23 ARR: 29
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market

	for 09/11/2013 00 to 09/11/2013 23 ARR: 28
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 09/11/2013 00 to 09/11/2013 23 ARR: 28
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 09/11/2013 00 to 09/11/2013 23 ARR: 28
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 09/11/2013 00 to 09/11/2013 23 ARR: 28
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/11/2013 08 to 09/11/2013 23 ARR: 37
10-Sep-2013 05:07:37	09/10/2013 05:07:37 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 09/11/2013 00 to 09/11/2013 23 ARR: 34
10-Sep-2013 11:51:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/11/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:28:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 07 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:29:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:29:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:29:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:29:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	09/11/2013 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 12:29:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 14:12:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2013 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Sep-2013 17:04:43	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 09/11/2013 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Sep-2013 16:31:03	NYISO is reserving HB 13 in the September 09, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 13 in the September 09, 2013 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the September 11, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Sep-2013 16:39:09	NYISO is reserving HB 7 in the September 10, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the September 10, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.