NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
30-Sep-2013 05:20:58	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2013 07:00.
30-Sep-2013 08:42:53	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/30/2013 08:00.
30-Sep-2013 09:14:49	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/30/2013 09:00 FOR P/C Flows.
30-Sep-2013 09:43:21	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/30/2013 09:00.
30-Sep-2013 10:08:08	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/30/2013 10:00 FOR P/C Flow.
30-Sep-2013 10:24:49	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/30/2013 10:00.
30-Sep-2013 18:56:23	09/30/2013 18:56:11 NYISO large event reserve pick-up executed.

Committed for Reliability back to top

Insert Time	Message
30-Sep-2013 05:06:28	09/30/2013 05:06:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/01/2013 00 to 10/01/2013 23 ARR: 34
30-Sep-2013 05:06:28	09/30/2013 05:06:28 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/01/2013 00 to 10/01/2013 23 ARR: 26
30-Sep-2013 05:06:28	09/30/2013 05:06:28 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 10/01/2013 00 to 10/01/2013 23 ARR: 26
30-Sep-2013 05:06:28	09/30/2013 05:06:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market

	for 10/01/2013 00 to 10/01/2013 23 ARR: 28
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 11:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/01/2013 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2013 14:15:48	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 10/01/2013 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 14:15:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 10/01/2013 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 14:15:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 10/01/2013 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 14:16:44	09/30/2013 14:16:44 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 10/02/2013 00:00:00 to 10/04/2013 23:00:00 ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:10:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2013 16:11:06	09/30/2013 16:11:06 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 10/02/2013 00:00:00 to 10/02/2013 23:00:00 ARR: 37

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
30-Sep-2013 15:25:29	Prices in the September 29, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 29, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 01, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Sep-2013 17:02:34	Prices in the September 30, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 30, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.