

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
19-Aug-2013 04:27:25	NPX initiated curtailment cut 85 MWs. 08/19/2013 04:27 EDT
19-Aug-2013 09:18:30	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2013 09:00 FOR P/C Flows.
19-Aug-2013 09:42:05	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2013 09:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 28
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 29
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 34
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 28
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 26
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 28
19-Aug-2013 05:07:41	08/19/2013 05:07:41 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 08/20/2013 00 to 08/20/2013 23 ARR: 26
19-Aug-2013 12:45:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/20/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 16 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2013 12:45:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/20/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
-------------	---------

19-Aug-2013 14:20:06	Prices in the August 18, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 18, 2013
----------------------	---

	Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 20, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Aug-2013 16:05:50	Prices in the August 19, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 19, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.