

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Aug-2013 08:21:27	Long Island Power Authority has Declared Today a Min Oil Burn Day.
09-Aug-2013 18:20:59	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/09/2013 18:00 FOR TVR.
09-Aug-2013 20:47:09	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/09/2013 20:00.
09-Aug-2013 21:23:03	08/09/2013 21:22:48 NYISO large event reserve pick-up executed.
09-Aug-2013 21:26:07	08/09/2013 21:25:00 NYISO large event reserve pick-up executed.
09-Aug-2013 21:31:10	08/09/2013 21:30:00 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
09-Aug-2013 05:07:26	08/09/2013 05:07:26 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/10/2013 00 to 08/10/2013 23 ARR: 28
09-Aug-2013 05:07:26	08/09/2013 05:07:26 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/10/2013 00 to 08/10/2013 23 ARR: 28
09-Aug-2013 05:07:26	08/09/2013 05:07:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/10/2013 00 to 08/10/2013 23 ARR: 28
09-Aug-2013 05:07:26	08/09/2013 05:07:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/10/2013 00 to 08/10/2013 23 ARR: 34
09-Aug-2013 10:19:12	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/10/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
09-Aug-2013 10:19:12	Generator: NORTHPORT__2 scheduled for local reliability in DAM market for 08/10/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2013 10:42:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/10/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
09-Aug-2013 15:01:39	Prices in the August 08, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 08, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 10, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Aug-2013 15:33:05	Prices in the August 09, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 09, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.