

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Aug-2013 07:40:24	Long Island Power Authority has Declared Today a Min Oil Burn Day.

Committed for Reliability

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Insert Time	Message
13-Aug-2013 05:07:37	08/13/2013 05:07:37 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/14/2013 00 to 08/14/2013 23 ARR: 28
13-Aug-2013 05:07:37	08/13/2013 05:07:37 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/14/2013 00 to 08/14/2013 23 ARR: 29
13-Aug-2013 05:07:37	08/13/2013 05:07:37 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/14/2013 00 to 08/14/2013 23 ARR: 34
13-Aug-2013 10:44:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/14/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 10:44:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/14/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 13:33:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 13:33:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Aug-2013 13:33:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2013 20:58:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
13-Aug-2013 10:46:52	Day Ahead Load Pocket Thresholds have been updated for market day of: August 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$9.58 STATEN ISLAND \$4.64 EAST RIVER \$8.81 IN CITY 345/138 \$4.77 ASTORIA EAST/COR/JAMAICA \$4.25 ASTOR WEST/QUEENB/VERNON \$4.28 ASTORIA WEST/QUEENSBRIDG \$4.27 VERNON/GREENWOOD \$5.07 GREENWOOD/STATEN ISLAND \$2.79
13-Aug-2013 10:47:09	Real Time Load Pocket Thresholds have been updated for market day: August 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$22.26 STATEN ISLAND \$15.93 EAST RIVER \$20.51 IN CITY 345/138 \$17.43 ASTORIA EAST/COR/JAMAICA \$15.53 ASTOR WEST/QUEENB/VERNON \$13.32 ASTORIA WEST/QUEENSBRIDG \$13.17 VERNON/GREENWOOD \$17.17 GREENWOOD/STATEN ISLAND \$5.67

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Insert Time	Message
13-Aug-2013 14:45:01	Prices in the August 12, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 12, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 14, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Aug-2013 14:59:53	Prices in the August 13, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 13, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.