

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Aug-2013 06:44:51	Long Island Power Authority has Declared Today a Min Oil Burn Day.
12-Aug-2013 22:05:34	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2013 22:00 FOR ACE.
12-Aug-2013 22:11:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2013 22:00.

Committed for Reliability

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Insert Time	Message
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 28
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 28
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 28
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 29
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 26
12-Aug-2013 05:07:36	08/12/2013 05:07:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/13/2013 00 to 08/13/2013 23 ARR: 34
12-Aug-2013 13:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/13/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Aug-2013 13:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/13/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 13:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/13/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 13:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/13/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 19:15:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/13/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 19:16:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 19:16:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2013 19:16:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
12-Aug-2013 13:21:14	Prices in the August 11, 2013 Real-Time Market for

	the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 13, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Aug-2013 15:04:32	Prices in the August 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 12, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.