

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
22-Aug-2013 07:20:37	Long Island Power Authority has Declared Today a Min Oil Burn Day.
22-Aug-2013 08:01:11	08/22/2013 07:59:27 NYISO large event reserve pick-up executed.
22-Aug-2013 08:01:15	08/22/2013 08:00:00 NYISO large event reserve pick-up executed.
22-Aug-2013 08:21:58	NYISO Locational based curtailment cut 789 MWs. 08/22/2013 08:21 EDT

Committed for Reliability

[back to top](#)

Insert Time	Message
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 28
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 34
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 29
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 28
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 28
22-Aug-2013 05:07:36	08/22/2013 05:07:36 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/23/2013 00 to 08/23/2013 23 ARR: 28
22-Aug-2013 09:17:11	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local

	reliability in DAM market for 08/22/2013 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 09:17:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/22/2013 13 Energy =

	49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
22-Aug-2013 11:15:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/23/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:15:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/23/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 11 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2013 11:30:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
22-Aug-2013 14:42:15	Prices in the August 21, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 21, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 23, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Aug-2013 16:23:39	Prices in the August 22, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 22, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.