

NYISO Operational Announcements

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Dispatcher Notices

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Committed for Reliability

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11-Aug-2013 05:07:35	08/11/2013 05:07:35 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/12/2013 00 to 08/12/2013 23 ARR: 28
11-Aug-2013 05:07:35	08/11/2013 05:07:35 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/12/2013 05 to 08/12/2013 23 ARR: 29
11-Aug-2013 05:07:35	08/11/2013 05:07:35 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/12/2013 00 to 08/12/2013 23 ARR: 34
11-Aug-2013 05:07:35	08/11/2013 05:07:35 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/12/2013 10 to 08/12/2013 23 ARR: 28
11-Aug-2013 10:27:18	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 10:37:32	08/11/2013 10:37:32 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 08/13/2013 00:00:00 to 08/13/2013 23:00:00 ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 08/12/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 10:58:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 11:56:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/12/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/12/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 11:59:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/12/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/12/2013 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Aug-2013 12:49:07	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/12/2013 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

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11-Aug-2013 14:03:47	Prices in the August 10, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 10, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 12, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Aug-2013 14:22:12	Prices in the August 11, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the August 11, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.