

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
04-Aug-2013 06:42:11	Long Island Power Authority has Declared Today a Min Oil Burn Day.
04-Aug-2013 09:31:03	NYISO Locational based curtailment cut 45 MWs. 08/04/2013 09:31 EDT
04-Aug-2013 16:54:11	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2013 16:00 FOR TVR.
04-Aug-2013 18:25:24	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2013 18:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
04-Aug-2013 05:07:22	08/04/2013 05:07:22 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/05/2013 00 to 08/05/2013 23 ARR: 28
04-Aug-2013 05:07:22	08/04/2013 05:07:22 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/05/2013 00 to 08/05/2013 23 ARR: 28
04-Aug-2013 05:07:22	08/04/2013 05:07:22 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/05/2013 00 to 08/05/2013 23 ARR: 28
04-Aug-2013 05:07:22	08/04/2013 05:07:22 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/05/2013 00 to 08/05/2013 23 ARR: 34
04-Aug-2013 05:07:22	08/04/2013 05:07:22 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/05/2013 00 to 08/05/2013 23 ARR: 29
04-Aug-2013 10:28:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/05/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Aug-2013 10:28:13	Generator: BARRETT__2 scheduled for local reliability in DAM market for 08/05/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 11:55:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2013 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 11:55:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2013 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 11:55:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2013 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 11:55:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2013 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 11:55:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2013 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2013 20:52:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/05/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
04-Aug-2013 20:52:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/05/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
04-Aug-2013 20:52:58	Generator: ARTHUR_KILL_3 scheduled for local

reliability in DAM market for 08/05/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
04-Aug-2013 11:26:38	Prices in the August 03, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 03, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 05, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Aug-2013 14:02:56	Prices in the August 04, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 04, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.