

# NYISO Operational Announcements

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## Dispatcher Notices

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27-Aug-2013 07:15:20	Long Island Power Authority has Declared Today a Min Oil Burn Day.

## Committed for Reliability

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27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 28
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 08/28/2013 07 to 08/28/2013 21 ARR: 72
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 28
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 26
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: SITHE__STERLING requested for Day Ahead Reliability in DAM market for 08/28/2013 07 to 08/28/2013 21 ARR: 24
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 28
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 29
27-Aug-2013 05:07:36	08/27/2013 05:07:36 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/28/2013 00 to 08/28/2013 23 ARR: 34
27-Aug-2013 10:14:58	08/27/2013 10:14:58 ***Advisory*** Generator: EAST RIVER__7 has been received for Day Ahead Reliability in DAM market for 08/30/2013 00:00:00 to 09/02/2013 18:00:00 ARR: 37
27-Aug-2013 11:05:42	Generator: NORTHPORT__3 scheduled for local

	reliability in DAM market for 08/28/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/28/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 17 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:07:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2013 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:12:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/28/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:16:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/28/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:16:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/28/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2013 12:16:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/28/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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#### Market Pricing Notices

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27-Aug-2013 14:25:15	Prices in the August 26, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2013
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	Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 28, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Aug-2013 14:40:16	Prices in the August 27, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.