

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
06-Aug-2013 11:04:58	Long Island Power Authority has Declared Today a Min Oil Burn Day.

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[back to top](#)

Insert Time	Message
06-Aug-2013 05:07:51	08/06/2013 05:07:51 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/07/2013 00 to 08/07/2013 23 ARR: 28
06-Aug-2013 05:07:51	08/06/2013 05:07:51 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/07/2013 00 to 08/07/2013 23 ARR: 28
06-Aug-2013 05:07:51	08/06/2013 05:07:51 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/07/2013 00 to 08/07/2013 23 ARR: 29
06-Aug-2013 05:07:51	08/06/2013 05:07:51 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/07/2013 00 to 08/07/2013 23 ARR: 34
06-Aug-2013 11:51:26	08/06/2013 11:51:26 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 08/08/2013 06:00:00 to 08/09/2013 23:00:00 ARR: 26
06-Aug-2013 11:52:44	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/07/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 11:52:44	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/07/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 12:45:03	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/07/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 12:45:03	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/07/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 13:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 13:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 13:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 13:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 13:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2013 18:12:39	08/06/2013 18:12:39 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 08/08/2013 00:00:00 to 08/09/2013 23:00:00 ARR: 26

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
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06-Aug-2013 14:46:33	Prices in the August 05, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 05, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 07, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Aug-2013 16:09:55	Prices in the August 06, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 06, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.