

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
05-Aug-2013 14:50:19	Long Island Power Authority has Declared Today a Min Oil Burn Day.
05-Aug-2013 15:20:38	H Q initiated curtailment cut 248 MWs. 08/05/2013 15:20 EDT

## Committed for Reliability

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Insert Time	Message
05-Aug-2013 05:07:21	08/05/2013 05:07:21 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/06/2013 00 to 08/06/2013 23 ARR: 28
05-Aug-2013 05:07:21	08/05/2013 05:07:21 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 08/06/2013 00 to 08/06/2013 23 ARR: 29
05-Aug-2013 05:07:21	08/05/2013 05:07:21 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/06/2013 00 to 08/06/2013 23 ARR: 28
05-Aug-2013 05:07:21	08/05/2013 05:07:21 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 08/06/2013 00 to 08/06/2013 23 ARR: 28
05-Aug-2013 05:07:21	08/05/2013 05:07:21 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/06/2013 00 to 08/06/2013 23 ARR: 34
05-Aug-2013 10:53:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/06/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
05-Aug-2013 10:53:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/06/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
05-Aug-2013 10:53:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/06/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
05-Aug-2013 12:37:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2013 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2013 12:37:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2013 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2013 12:37:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2013 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2013 12:37:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2013 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
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#### Market Pricing Notices

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Insert Time	Message
05-Aug-2013 14:46:19	Prices in the August 04, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 04, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 06, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Aug-2013 16:18:35	Prices in the August 05, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 05, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.