

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Jul-2013 00:06:10	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 00:00.
28-Jul-2013 01:26:57	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 01:00.
28-Jul-2013 07:57:16	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 07:00 FOR TVR.
28-Jul-2013 08:18:34	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/28/2013 08:00 FOR TVR.
28-Jul-2013 08:50:56	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/28/2013 08:00 FOR TVR.
28-Jul-2013 09:03:41	Metering Authority - Long Island Power Authority REQUESTS SOUTH_HAMPTON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 09:00 FOR .
28-Jul-2013 09:03:55	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/28/2013 09:00 FOR TVR.
28-Jul-2013 10:06:58	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 10:00 FOR TVR.
28-Jul-2013 10:46:11	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 10:00 FOR TVR.
28-Jul-2013 12:47:34	Metering Authority - New York State Electric & Gas

	REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 12:00.
28-Jul-2013 18:39:47	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 18:00.
28-Jul-2013 21:48:51	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 21:00.
28-Jul-2013 22:57:19	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/28/2013 22:00.
28-Jul-2013 23:24:36	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2013 23:00.
28-Jul-2013 23:42:28	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2013 00:00 FOR TVR.

Committed for Reliability

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28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 26
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 28
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 07/29/2013 15 to 07/29/2013 16 ARR: 28
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/29/2013 14 to 07/29/2013 18 ARR: 28
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 28
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 29
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: GLOBAL

	GREEN_PORT_GT1 requested for Day Ahead Reliability in DAM market for 07/29/2013 07 to 07/29/2013 22
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 34
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 07/29/2013 11 to 07/29/2013 23 ARR: 26
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 28
28-Jul-2013 05:07:24	07/28/2013 05:07:24 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/29/2013 00 to 07/29/2013 23 ARR: 28
28-Jul-2013 10:29:53	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/29/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 10:29:54	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/29/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/29/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 10 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2013 12:56:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Jul-2013 14:02:33	Prices in the July 27, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 27, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 29, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Jul-2013 14:14:16	Prices in the July 28, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.