

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jul-2013 00:10:24	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 00:00.
30-Jul-2013 01:05:07	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 01:00.
30-Jul-2013 06:48:07	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 07:00 FOR LI DARU.
30-Jul-2013 07:02:01	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Jul-2013 08:12:55	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 08:00 FOR TVR.
30-Jul-2013 09:02:18	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 09:00 FOR TVR.
30-Jul-2013 12:54:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 12:00 FOR TVR.
30-Jul-2013 14:10:41	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 14:00 FOR TVR.
30-Jul-2013 20:11:48	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 20:00.
30-Jul-2013 21:04:22	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/31/2013 00:00 FOR TVR.
30-Jul-2013 21:04:22	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 00:00 FOR TVR.
30-Jul-2013 22:06:03	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 22:00.
30-Jul-2013 23:05:26	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2013 23:00.

Committed for Reliability

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Insert Time	Message
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 26
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 34
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: GLOBAL GREEN_PORT_GT1 requested for Day Ahead Reliability in DAM market for 07/31/2013 07 to 07/31/2013 22
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 29
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 28
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 28
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 26
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 28
30-Jul-2013 05:07:21	07/30/2013 05:07:21 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/31/2013 00 to 07/31/2013 23 ARR: 28

30-Jul-2013 10:16:07	07/30/2013 10:16:07 ***Advisory*** Generator: RAVENSWOOD__1 has been deleted for Day Ahead Reliability in DAM market for 08/01/2013 00:00:00 to 08/02/2013 23:00:00 ARR: 26
30-Jul-2013 10:16:15	07/30/2013 10:16:15 ***Advisory*** Generator: RAVENSWOOD__2 has been deleted for Day Ahead Reliability in DAM market for 08/01/2013 00:00:00 to 08/02/2013 23:00:00 ARR: 26
30-Jul-2013 10:33:49	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/31/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 10:33:49	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/31/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
30-Jul-2013 13:15:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 13:15:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2013 15:43:21	07/30/2013 15:43:21 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 08/01/2013 00:00:00 to 08/02/2013 23:00:00 ARR: 26
30-Jul-2013 15:43:46	07/30/2013 15:43:46 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 08/01/2013 00:00:00 to 08/02/2013 23:00:00 ARR: 26

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30-Jul-2013 14:15:06	Prices in the July 29, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2013 Hour-Ahead Market for the period hours beginning 12 through 23
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	are correct. Prices in the July 31, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Jul-2013 15:32:01	Prices in the July 30, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.