

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Jul-2013 00:27:46	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 00:00.
31-Jul-2013 06:50:57	Long Island Power Authority has Declared Today a Min Oil Burn Day.
31-Jul-2013 07:04:16	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 07:00 FOR security.
31-Jul-2013 08:28:17	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 08:00 FOR security.
31-Jul-2013 09:16:48	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 09:00 FOR security.
31-Jul-2013 09:50:29	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
31-Jul-2013 12:28:31	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 12:00 FOR security.
31-Jul-2013 13:37:03	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 13:00 FOR security.
31-Jul-2013 13:50:40	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
31-Jul-2013 18:56:23	Metering Authority - Long Island Power Authority <del>REMOVES SOUTHOLD___IC OUT OF MERIT.</del> OOM FOR TO RELIABILITY AT START TIME

	07/31/2013 18:00.
31-Jul-2013 18:56:24	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 18:00.
31-Jul-2013 18:56:24	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 18:00.
31-Jul-2013 19:57:54	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 19:00.
31-Jul-2013 20:28:59	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2013 20:00.

Committed for Reliability

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Insert Time	Message
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 28
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 28
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 28
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 26
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 28
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 34
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 29
31-Jul-2013 05:07:30	07/31/2013 05:07:30 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/01/2013 00 to 08/01/2013 23 ARR: 26

31-Jul-2013 10:38:54	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/01/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 10:38:54	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/01/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2013 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 08/01/2013 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 21 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 11 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 09 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 07 Energy =

	53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 06 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 03 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 04 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:12:36	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2013 05 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 12 Energy = 70 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2013 14:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2013 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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31-Jul-2013 14:27:47	Prices in the July 30, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 01, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Jul-2013 14:57:44	Prices in the July 31, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.