

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jul-2013 07:44:14	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 07:00 FOR .
03-Jul-2013 07:46:26	07/03/2013 07:45:58 NYISO large event reserve pick-up executed.
03-Jul-2013 07:51:07	07/03/2013 07:50:00 NYISO large event reserve pick-up executed.
03-Jul-2013 08:01:57	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 09:00.
03-Jul-2013 08:32:06	Long Island Power Authority has Declared Today a Min Oil Burn Day.
03-Jul-2013 09:16:30	07/03/2013 09:16:10 NYISO small event reserve pick-up executed.
03-Jul-2013 09:21:09	07/03/2013 09:20:00 NYISO small event reserve pick-up executed.
03-Jul-2013 11:36:30	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 11:00 FOR security.
03-Jul-2013 11:44:04	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 11:00 FOR security.
03-Jul-2013 13:12:53	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 15:00 FOR security.
03-Jul-2013 13:15:10	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 13:00 FOR security.
03-Jul-2013 13:15:47	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 13:00 FOR security.

03-Jul-2013 13:54:32	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 14:00 FOR security.
03-Jul-2013 16:05:54	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 21:00 FOR security.
03-Jul-2013 16:22:25	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 16:00 FOR security.
03-Jul-2013 16:41:57	07/03/2013 16:41:34 NYISO large event reserve pick-up executed.
03-Jul-2013 16:43:15	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 16:00 FOR ACE.
03-Jul-2013 16:43:27	NYISO Locational based curtailment cut 676 MWs. 07/03/2013 16:43 EDT
03-Jul-2013 16:43:46	ISO REQUESTS GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 16:00 FOR .
03-Jul-2013 16:44:00	ISO UPDATES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 16:00 FOR ACE.
03-Jul-2013 16:46:09	07/03/2013 16:43:58 NYISO large event reserve pick-up executed.
03-Jul-2013 16:46:13	07/03/2013 16:45:00 NYISO large event reserve pick-up executed.
03-Jul-2013 16:46:18	07/03/2013 16:45:22 NYISO large event reserve pick-up executed.
03-Jul-2013 16:48:54	NYISO Locational based curtailment cut 90 MWs. 07/03/2013 16:48 EDT
03-Jul-2013 16:51:11	07/03/2013 16:50:00 NYISO large event reserve pick-up executed.
03-Jul-2013 17:22:35	NPX initiated curtailment cut 59 MWs. 07/03/2013 17:22 EDT
03-Jul-2013 17:23:39	ISO REMOVES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 17:00.
03-Jul-2013 17:23:39	ISO REMOVES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 17:00.
03-Jul-2013 17:58:06	ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 17:00 FOR .

03-Jul-2013 17:58:54	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 18:00 FOR .
03-Jul-2013 17:59:13	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 17:00 FOR .
03-Jul-2013 17:59:35	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 18:00 FOR .
03-Jul-2013 18:02:33	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 18:00.
03-Jul-2013 18:02:34	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 18:00.
03-Jul-2013 18:37:15	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 18:00.
03-Jul-2013 19:06:03	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2013 19:00.
03-Jul-2013 20:30:10	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2013 00:00 FOR security.
03-Jul-2013 21:42:35	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 21:00 FOR PC FLOWS.
03-Jul-2013 22:04:49	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 22:00 FOR ACE.
03-Jul-2013 22:12:10	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 22:00.
03-Jul-2013 22:24:49	NYISO Locational based curtailment cut 310 MWs. 07/03/2013 22:24 EDT
03-Jul-2013 22:37:41	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2013 22:00.

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03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/04/2013 00 to 07/04/2013 23 ARR: 28
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/04/2013 00 to 07/04/2013 23 ARR: 34
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/04/2013 16 to 07/04/2013 23 ARR: 28
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/04/2013 00 to 07/04/2013 23 ARR: 29
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/04/2013 00 to 07/04/2013 23 ARR: 28
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/04/2013 00 to 07/04/2013 23 ARR: 28
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/04/2013 07 to 07/04/2013 21 ARR: 23
03-Jul-2013 05:07:49	07/03/2013 05:07:49 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/04/2013 07 to 07/04/2013 21 ARR: 72
03-Jul-2013 10:22:55	Generator: NORTHPORT__2 scheduled for local reliability in DAM market for 07/04/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 11:14:52	07/03/2013 11:14:52 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 07/05/2013 11:00:00 to 07/10/2013 23:00:00 ARR: 37
03-Jul-2013 11:15:30	07/03/2013 11:15:30 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/05/2013 00:00:00 to 07/10/2013 23:00:00 ARR: 37
03-Jul-2013 11:16:01	07/03/2013 11:16:01 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 07/05/2013 00:00:00 to 07/10/2013 23:00:00 ARR: 37
03-Jul-2013 11:18:01	07/03/2013 11:18:01 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 07/05/2013 00:00:00 to 07/10/2013 23:00:00 ARR: 37
03-Jul-2013 14:41:27	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/04/2013 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 14:41:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/04/2013 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 14:41:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/04/2013 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 14:41:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/04/2013 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 14:41:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/04/2013 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2013 16:07:09	07/03/2013 16:07:09 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 07/05/2013 00:00:00 to 07/10/2013 23:00:00 ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Jul-2013 16:09:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2013 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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03-Jul-2013 14:16:15	Prices in the July 02, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 02, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 04, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Jul-2013 14:56:50	Prices in the July 03, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 03, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.