

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jul-2013 03:37:22	NYISO Locational based curtailment cut 81 MWs. 07/02/2013 03:37 EDT
02-Jul-2013 07:36:52	Long Island Power Authority has Declared Today a Min Oil Burn Day.
02-Jul-2013 13:08:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2013 13:00 FOR ACE.
02-Jul-2013 13:15:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2013 13:00.
02-Jul-2013 19:55:59	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2013 19:00 FOR P/C LOADING.
02-Jul-2013 20:08:41	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2013 20:00.
02-Jul-2013 20:25:29	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2013 21:00 FOR P/C LOADING. Record deleted in current hour..
02-Jul-2013 20:25:57	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2013 20:00 FOR P/C LOADING. Record deleted in current hour..
02-Jul-2013 20:27:22	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2013 21:00.

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02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: RAVENSWOOD____2 requested for Day Ahead

	Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 37
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 29
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 37
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/03/2013 07 to 07/03/2013 21 ARR: 23
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 07/03/2013 13 to 07/03/2013 17 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 07/03/2013 13 to 07/03/2013 17 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/03/2013 13 to 07/03/2013 17 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: PPL_SHRM_GT4 requested for Day Ahead Reliability in DAM market for 07/03/2013 13 to 07/03/2013 17 ARR: 28
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/03/2013 00 to 07/03/2013 23 ARR: 34
02-Jul-2013 05:07:24	07/02/2013 05:07:24 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/03/2013 07 to 07/03/2013 21 ARR: 72
02-Jul-2013 13:34:49	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 07/03/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jul-2013 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/03/2013 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2013 14:00:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2013 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-Jul-2013 14:03:47	Prices in the July 01, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 01, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 03, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Jul-2013 15:29:35	Prices in the July 02, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 02, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.