

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Jul-2013 06:17:35	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2013 06:00 FOR ACTUALS.
10-Jul-2013 06:21:00	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/10/2013 07:00.
10-Jul-2013 07:40:31	Long Island Power Authority has Declared Today a Min Oil Burn Day.
10-Jul-2013 11:07:19	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 11:00 FOR EAST END TVR.
10-Jul-2013 11:37:32	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 11:00 FOR EAST END TVR.
10-Jul-2013 11:38:08	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 11:00 FOR EAST END TVR.
10-Jul-2013 11:38:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 11:00 FOR EAST END TVR.
10-Jul-2013 11:39:22	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 11:00 FOR EAST END TVR.
10-Jul-2013 12:14:06	NYISO Locational based curtailment cut 400 MWs. 07/10/2013 12:14 EDT
10-Jul-2013 12:21:44	07/10/2013 12:21:28 NYISO small event reserve pick-up executed.
10-Jul-2013 12:26:11	07/10/2013 12:25:00 NYISO small event reserve pick-up executed.
10-Jul-2013 12:31:11	07/10/2013 12:30:00 NYISO small event reserve pick-up executed.

10-Jul-2013 12:38:25	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 12:00 FOR P/C LOADING.
10-Jul-2013 12:57:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 12:00 FOR EAST END TVR.
10-Jul-2013 12:59:11	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 12:00 FOR EAST END TVR.
10-Jul-2013 13:28:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 13:00 FOR EAST END TVR.
10-Jul-2013 13:29:05	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 13:00 FOR EAST END TVR.
10-Jul-2013 14:01:01	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 14:00.
10-Jul-2013 14:33:27	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 14:00.
10-Jul-2013 14:33:27	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 14:00.
10-Jul-2013 16:17:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/10/2013 16:00 FOR ACE.
10-Jul-2013 16:22:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/10/2013 16:00.
10-Jul-2013 18:45:33	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 18:00.
10-Jul-2013 18:58:15	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 18:00.
10-Jul-2013 19:08:45	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 07/10/2013 19:00.
10-Jul-2013 19:08:45	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 19:00.
10-Jul-2013 19:08:45	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 19:00.
10-Jul-2013 19:59:25	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2013 19:00.

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Insert Time	Message
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/11/2013 07 to 07/11/2013 21 ARR: 23
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/11/2013 11 to 07/11/2013 19 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 07/11/2013 13 to 07/11/2013 18 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 37
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 34

10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/11/2013 07 to 07/11/2013 21 ARR: 72
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 28
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 29
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: RAVENSWOOD__2 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 37
10-Jul-2013 05:07:38	07/10/2013 05:07:38 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 07/11/2013 00 to 07/11/2013 23 ARR: 37
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/11/2013 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:34:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2013 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 12 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 12:52:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2013 17:30:42	07/10/2013 17:30:42 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/12/2013 00:00:00 to 07/12/2013 23:00:00 ARR: 37
10-Jul-2013 17:31:19	07/10/2013 17:31:19 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 07/12/2013 00:00:00 to 07/12/2013 23:00:00 ARR: 37

#### Market Monitor Notices

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10-Jul-2013 11:12:39	Day Ahead Load Pocket Thresholds have been updated for market day of: July 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$9.29 STATEN ISLAND \$4.50 EAST RIVER \$8.65 IN CITY 345/138 \$5.24 ASTORIA EAST/COR/JAMAICA \$4.76 ASTOR



	WEST/QUEENB/VERNON \$4.76 ASTORIA WEST/QUEENSBRIDG \$4.74 VERNON/GREENWOOD \$5.52 GREENWOOD/STATEN ISLAND \$2.84
10-Jul-2013 11:12:57	Real Time Load Pocket Thresholds have been updated for market day: July 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$20.36 STATEN ISLAND \$15.49 EAST RIVER \$19.13 IN CITY 345/138 \$16.72 ASTORIA EAST/COR/JAMAICA \$15.33 ASTOR WEST/QUEENB/VERNON \$13.36 ASTORIA WEST/QUEENSBRIDG \$13.18 VERNON/GREENWOOD \$16.18 GREENWOOD/STATEN ISLAND \$6.19

#### Market Pricing Notices

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Insert Time	Message
10-Jul-2013 15:23:04	Prices in the July 09, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 09, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 11, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Jul-2013 15:39:18	Prices in the July 10, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 10, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.