

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Jul-2013 08:26:27	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 08:00 FOR .
25-Jul-2013 08:29:10	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 08:00 FOR Security.
25-Jul-2013 08:37:25	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 08:00 FOR for the L/O 4-46 Lafayette Clarks Corners 345KV on 972 Elbridge State ST 115KV.
25-Jul-2013 09:31:32	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
25-Jul-2013 12:33:23	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 12:00 FOR 69Kv Cont..
25-Jul-2013 15:16:02	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 15:00.
25-Jul-2013 16:54:15	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 16:00 FOR TVR.
25-Jul-2013 20:30:11	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/26/2013 00:00 FOR TVR.
25-Jul-2013 20:43:45	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/26/2013 00:00 FOR for the L/O 4-46 Lafayette

	Clarks Corners 345KV on 972 Elbridge State ST 115KV.
25-Jul-2013 22:05:27	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/25/2013 22:00.
25-Jul-2013 23:47:49	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

Committed for Reliability

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Insert Time	Message
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 34
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 29
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 28
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 28
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 28
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 28
25-Jul-2013 05:07:33	07/25/2013 05:07:33 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/26/2013 00 to 07/26/2013 23 ARR: 72
25-Jul-2013 10:35:42	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/26/2013 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 10:35:43	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 07/26/2013 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 10:35:43	Generator: NORTHPORT__3 scheduled for local

	reliability in DAM market for 07/26/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 10:35:43	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/26/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 12:40:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/26/2013 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 12:40:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/26/2013 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2013 12:40:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/26/2013 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Jul-2013 14:28:22	Prices in the July 24, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 24, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 26, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Jul-2013 16:57:40	Prices in the July 25, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 25, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.